

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33629
Name: Great Plains Energy, Inc.
Address: PO Box 292
City/State/Zip: Wahoo, Nebraska 68066
Purchaser: None
Operator Contact Person: Dan Blankenau
Phone: (402) 277-5336
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Richard Bell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/02/07</u>	<u>7/09/07</u>	<u>9/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 039-21004-00-00
County: Decatur
SE SW NW NE Sec. 35 Twp. 4 S. R. 30 East West
1050 feet from S / N (circle one) Line of Section
2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sauvage Well #: 6
Field Name: Swede Hollow
Producing Formation: LKC
Elevation: Ground: 2845 Kelly Bushing: 2850
Total Depth: 4200 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2618' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT IWHW 1-25-08*
Chloride content 2000 ppm Fluid volume 750 bbls
Dewatering method used Air Dry - Back Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 1/9/08
Subscribed and sworn to before me this 9th day of January, 2008.
Notary Public: Carol J. Medina
Date Commission Expires: Feb 5, 2010

CAROL J. MEDINA
GENERAL
NOTARY
KANSAS
MY COMMISSION EXPIRES
February 5, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 11 2008

KCC WICHITA

Operator Name: Great Plains Energy, Inc. Lease Name: Sauvage Well #: 6
 Sec. 35 Twp. 4 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2610	+240
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base Anhydrite	2643	+207
List All E. Logs Run:		Foraker	3386	-536
		Topeka	3714	-864
		Heebner	3881	-1031
		Toronto	3916	-1066
		Lansing	3932	-1082
		Base Kansas City	4138	-1285

DIL, CD/NL, Micro, Frac Finder

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	237	Common	175	3%cc, 2% gel
Production	7 7/8	5 1/2	15 1/2	4193	ASC	150	10% NaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface - 2618	Lite	575	1/4 # Flo seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	4005 - 4011 LKC "G"	350 gal. 15% MCA, 500 gal. NE/FE	
8	4108 - 4112 LKC "K"	250 gal. 15% MCA, 500 gal. NE/FE	
8	4078 - 4080 LKC "J"	250 gal. 15% MCA, 2000 gal. 15% NE/FE	
4	3996 - 3998 LKC "F"	250 gal. 15% MCA, 2000 gal. 15% NE/FE	
4	3954 - 3957 LKC "B"	250 gal. 15% MCA, 2000 gal. 15% NE/FE	

TUBING RECORD		Size 2 7/8"	Set At 4100'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/21/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED

JAN 11 2008

KCC WICHITA

ALLIED CEMENTING CO., INC.

28889

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORLEY

DATE <u>7-2-07</u>	SEC <u>35</u>	TWP <u>45</u>	RANGE <u>30th W</u>	CALLED OUT	ON LOCATION <u>7:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>SAUVAGE</u>	WELL # <u>6</u>	LOCATION <u>SELDEN 3 1/2 W - 11 N - 1/2 W - 5 E N</u>			COUNTY <u>DECATUR</u>	STATE <u>Ks</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR W+W # 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 266'

CASING SIZE 8 5/8" DEPTH 264'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BBL

OWNER SAME

CEMENT AMOUNT ORDERED 170 SKS COMB 80 CC 266'

EQUIPMENT

PUMP TRUCK # 722 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 399 DRIVER TERRY

BULK TRUCK # _____ DRIVER _____

COMMON	<u>170 SKS</u>	@	<u>12.60</u>	<u>2142.00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>179 SKS</u>	@	<u>1.90</u>	<u>340.10</u>
MILEAGE	<u>94 PER SR</u>		<u>METE</u>	<u>724.95</u>
TOTAL				<u>3536.60</u>

REMARKS:

CEMENT DID LIRC.

SERVICE

DEPTH OF JOB	<u>264'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 ME</u>	@	<u>6.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1085.00</u>

THANK YOU

CHARGE TO: GREAT PLAINS ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED

JAN 11 2008

KCC WICHITA

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Stuntt

PRINTED NAME

ALLIED CEMENTING CO., INC. 25992

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-10-07</u>	SEC. <u>35</u>	TWP. <u>43</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Savage</u>	WELL # <u>6</u>	LOCATION <u>Seldon 3w 11/2 N 3/4 W Sinto</u>			COUNTY <u>Decatur</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (Circle one)							

CONTRACTOR W-W Drilling Rig 4
 TYPE OF JOB Production (TOP stage)
 HOLE SIZE 2 7/8" T.D. 4200'
 CASING SIZE 5 1/2" DEPTH 4192'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DV TOOL DEPTH 2618'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.65
 CEMENT LEFT IN CSG. 42.65
 PERFS.
 DISPLACEMENT 62.20

OWNER same
 CEMENT
 AMOUNT ORDERED 575 sks Lite 1/4" Flo-seal
500gal WFR-2
2gal clapro

EQUIPMENT
 PUMP TRUCK CEMENTER Andrew Bob
 # 423-281 HELPER Alan
 BULK TRUCK
 # 323 DRIVER Rex
 BULK TRUCK
 # 399 DRIVER Lohnie

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 575 sks</u>	@	<u>11.25</u>	<u>6468.75</u>
<u>Flo-seal 144#</u>	@	<u>2.00</u>	<u>288.00</u>
<u>500gal WFR-2</u>	@	<u>100</u>	<u>500.00</u>
<u>2 gal cla-pro</u>	@	<u>25.00</u>	<u>50.00</u>
HANDLING <u>620 sks</u>	@	<u>1.90</u>	<u>1178.00</u>
MILEAGE <u>9# sk/mile</u>			<u>2511.00</u>
TOTAL			<u>10995.75</u>

REMARKS:

Pump 500 gal WFR-2 Followed by 20
BBL kcal water plug rat hole 15 sks
mix 560 sks down center wash pump
and lines clean Displace plug
600# LIFT 1600# Land
plug landed tool closed.
Cement did circulate
Thank you

SERVICE

DEPTH OF JOB	<u>2618'</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>45 mile</u>	@	<u>N/C</u>
MANIFOLD	@	
	@	
	@	
TOTAL		<u>955.00</u>

CHARGE TO: Great Plains Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED	@	
JAN 11 2008	@	
KCC WICHITA	@	
	@	
TOTAL		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 25991

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-10-07</u>	SEC <u>35</u>	TWP <u>4s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>5:30</u>	JOB FINISH <u>6:30</u>
LEASE <u>Savage</u>	WELL # <u>6</u>	LOCATION <u>seldon 3w 11 1/2 N 3 1/2 W S1450</u>			COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR W-W Drilling Rig 4 OWNER same
TYPE OF JOB Production (Bottom stage)

HOLE SIZE <u>7 7/8</u>	T.D. <u>4200</u>	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH <u>4192</u>	AMOUNT ORDERED <u>150 sks Asc 10% salt 2% gel</u>
TUBING SIZE	DEPTH	<u>500 gal WFR-2</u>
DRILL PIPE	DEPTH	
TOOL <u>D.V</u>	DEPTH <u>2618</u>	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT <u>42.65</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42.65</u>		GEL <u>3 sks</u> @ <u>16.65</u> <u>49.95</u>
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT <u>98.75 BBL</u>		ASC <u>150 sks</u> @ <u>14.90</u> <u>2235.00</u>

EQUIPMENT 36" water 62.30 mud

PUMP TRUCK # 423-281 CEMENTER Andrew Bob
HELPER Alan

BULK TRUCK # 373 DRIVER Rex

BULK TRUCK # _____ DRIVER _____

SALT <u>14 sks</u>	@ <u>19.20</u>	<u>268.80</u>
WFR-2 <u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING <u>184 sks</u>	@ <u>1.90</u>	<u>349.60</u>
MILEAGE <u>9¢ sk/mile</u>		<u>745.20</u>
TOTAL		<u>4148.55</u>

REMARKS:

Pump 500 gal WFR 2
mix 150 sks ASC 10% salt 2% gel
Wash pump and line clean
Disp plug down plug landed
float held

Thank you

CHARGE TO: Great Plains Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>4892</u>	
PUMP TRUCK CHARGE	<u>1750.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>45 miles</u> @ <u>6.00</u>	<u>270.00</u>
MANIFOLD _____ @ _____	
<u>head rental</u> @ _____	<u>100.00</u>
<u>Rotator</u> @ _____	<u>100.00</u>
TOTAL <u>2220.00</u>	

5/2 PLUG & FLOAT EQUIPMENT

<u>1 Guide shoe</u>	@ _____	<u>170.00</u>
<u>1 AFU INSERT</u>	@ _____	<u>260.00</u>
<u>1 DV TOOL</u>	@ _____	<u>4000.00</u>
<u>9 Centralizers</u>	@ <u>50.00</u>	<u>450.00</u>
<u>2 Baskets</u>	@ <u>165.00</u>	<u>330.00</u>
TOTAL		<u>5210.00</u>

RECEIVED
JAN 11 2008

KCC WICHITA

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____