KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33051	API No. 15 - 15-091-23170-0000
Name: C.D. Oil, Inc.	County: Johnson
Address: 3236 Virginia Road	SW -SW - SE - NW Sec. 1 Twp. 15 S. R. 21 East West
City/State/Zip: Wellsville, KS 66092	feet from(S)/ N (circle one) Line of Section
Purchaser: Crude Marketing Transporation	3790 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Carl (Clay) Hughes	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 963-9127	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Hunt Well #: 6
License: 8509	Field Name: Gardner
Wellsite Geologist: None	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
✓ New Well Re-Entry Workover	Total Depth: 955.0' Plug Back Total Depth: 872.80'
✓ Oil SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22.55'
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AUTI with -25-08 Chloride content ppm Fluid volume bbis
Deepening Re-perf Conv. to Enhr./SWD	1-25-08
Plug Back Plug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
October 30, 2007 November 1, 2007 November 1, 2007 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Date Reactied 15 Completion Date of Recompletion Date	County: Docket No.:
	,
Information of side two of this form will be held confidential for a period of 1	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulaterein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Carl C. 7 Jughn	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this <u>3rd</u> day of <u>January</u>	/ If Denied, Yes Date:
20_08	Wireline Log Received
20	Geologist Report Received RECEIVED KANSAS CORPORATION COMMISSION
Notary Public: Stacy & Thyle	UIC Distribution
Date Commission Expires: March 31, 2011	STACK 1 TUYER JAN 1 1 2008
*** A	STACY U. THYER TY Appt. Exp. 3-31-2011 CONSERVATION DIVISION WICHITA. KS

Side Two

Operator Name: C.D.	Oil, Inc.		Lease Name:	Hunt		Well #: 6	
Sec1 Twp15			County: John				
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shut-in po along with final cha	essure reached	l static level, hydi	ostatic pressu	res, bottom hole
Orill Stem Tests Taken (Attach Additional S		☐ Yes 📝 No		Log Format	tion (Top), Depth	and Datum	Sample
Samples Sent to Geol	logical Survey	☐ Yes 🔽 No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					
List All E. Logs Run:							
Gamma Ray/N	leutron/CCL	CACINIC	RECORD \	lew 🗸 Used			
		Report all strings set-	_		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.55'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	872.80'	50/50 Poz	148	Service Company
Purpose:	Depth		CEMENTING / SC	UEEZE RECOR			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additive	s
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Cemer Amount and Kind of M		ord Depth
30 8	377.0'-891.0'			2" DML RTG			877.0'-891.0'
TUBING RECORD	Size 2 7/8"	Set At 872.80'	Packer At No	Liner Run	Yes ✓ No))	
Date of First, Resumerd December 19, 200		nhr. Producing Met	hod Flowin	ng Pump	ing Gas L	ift 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf Wa	er B	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION	· · · · · · · · · · · · · · · · · · ·	Production Inte	rval		
Vented Sold (If vented, Sub	Used on Lease mit ACO-18.)	Open Hole Other (Spec		Dually Comp.	Commingled		RECEIVED WRAS CORPORATION COI ————————————————————————————————————

JAN 1 1 2000



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

P.O. BOX 128

HUNT PROPERTIES LLC

WELLSVILLE KS 66092

() -

HUNT 6 1-15-21 15742 11/01/07

Part Number Description Oty Unit Price Total 1110A KOL SEAL (50# BAG) 825.00 .3800 313.50 1111 GRANULATED SALT (50 #) 347.00 .3000 104.10 1118B PREMIUM GEL / BENTONITE .1500 477.00 71.55 1124 50/50 POZ CEMENT MIX 148.00 8.8500 1309.80 4402 2 1/2" RUBBER PLUG 1.00 20.0000 20.00 1143 SILT SUSPENDER SS-630, ES .50 35.4500 17.73 1401 HE 100 POLYMER .50 43.2500 21.63 Description Hours Unit Price Total 368 CEMENT PUMP 1.00 840.00 840.00 368 EQUIPMENT MILEAGE (ONE WAY) 30.00 3.30 99.00 368 CASING FOOTAGE 939.00 .00 .00 80 BBL VACUUM TRUCK (CEMENT) 369 3.00 90.00 270.00 510 MIN. BULK DELIVERY 1.00 285.00 285.00

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				========
Parts:	1858.31 Freight:	.00 Tax:	118.92 AR	3471.23
			440.72 AIL	34/1.23

Labor: .00 Misc: .00 Total: 3471.23 Sublt: .00 Supplies: .00 Change: .00

Signed_______Date_____

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

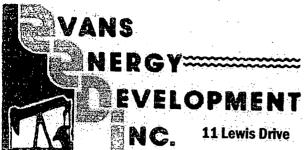
TICKET NUMBER	15742
LOCATION BY	Lawa
FOREMAN Ala	1 Made

TREATMENT REPORT & FIELD TICKET **CEMENT**

DATE	CUSTOMER#	WE	LL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-07	3030	Hont	#6		1	15	21	10
CUSTOMER	0						2.1	1 00,
Hunt	ropery	125 LL			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS '	. · · <u>.</u>			516	AlanM		
P.O.	Boy 12	8			368	13.112		
CITY		STATE	ZIP CODE	1	369	Cary A		
Wellsv	ille	155	66092		310	Ken H		
JOB TYPE 0	19 9/1/19	HOLE SIZE_	V''	_ HOLE DEPTH	949	CASING SIZE & W	EIGHT 2	1/8
CASING DEPTH	434	DRILL PIPE_		_ TUBING			OTHER	
SLURRY WEIGH	T	SLURRY VOL		WATER gal/si	k	CEMENT LEFT in	CASING	
DISPLACEMENT	5/2	DISPLACEME	NT PSI	MIX PSI		RATE 4 60		
REMARKS: E	stablishe	& rate	$M:\times$	ed & pu	imped &	RADO# GPI	follow	100 /
40 bbls	nater	with	12 1	polymer	. 17	1 ESA41	Spap	Circula
Soap	4 paly	mer in	to cle	an Pit	for 1	hour.	M'XPA	+ Dum.
1655	× 50/50	POZ, 5	H Kolseo	1. 5000	alt. 270	1	raulat	
COMO	ent to	surfa	ce. F	ushed	Dump.	Pumpo	d alua	2
C4514	15 大力.	Well	1 hela	800	100	Class	profes	9 10
	V V V					<u> </u>	vace	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	368		8400
5406	30	MILEAGE	368		990
5402	939'	casing toptage	368		
<u>5407</u>	Min.	ton miles	510		2851
3502C	<u></u>	8D vac	369		270,0
1115 4	025#				
1110 A		Kol seg (313,50
1111	347#	5914			184 11
1118/13	4 77#	1,ge/	RECEIVE		71,55
[124]	IMBUX	30/50 poz	KANSAS CORPORATION		1309.
4402		2/2 0/49			20.00
1173	Va sal	ESA 4T	JAN 1 1 20	J8	17,23
1401	- 2 gal	poly mer	CONSERVATION D		21,63
			WICHITA, KS		
			54	16	33521
-					
	10		1 200		100
	1 1/1/		6,7/0	SALES TAX ESTIMATED	24212

John Hock 218111



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

Paola, KS 66071

WELL LOG
Hunt Property, LLC
Hunt #6
API# 15-091-23,170

October 30 - November 1, 2007

Thickness of St	rata	Fo	rmation	Tota	i i	
	10	· ·	soil & clay	<u></u>	 . •	
	52		shale		10	
	23 8 8		lime		62	
	8		shale		85	
	8				93	
	4		lime		101	•
·	19		shale		105	•
			lime		124	
	27		shale		151	
	23		lime		174	•
	38		shale		212	
	10		lime		222	
	20		shale		242	
	10		lime		252	
	3		shale			•
	12		lime		255	•
	17		shale		267	
	7		Silale !:		284	
	10	14,131	lime		91	
			shale	3	01	
	4		lime	3	05	
	44		shale	3	49	
	22		lime		71	
	44 22 9		shale		80	
	22 5		lime		02	
			shale		0 7	
The second section of the second	12		lime			
	29		shale	• • • • • • • • • • • • • • • • • • •	19 base of the Ka	nsas City
	8		sand		48 50 l	
•	8 2 37		broken sand	4.	56 knobtown gas	
1	37	:	shale		58	
	9		lime		95	
	9	:	shale		04	
	9 6				13	
	16		lime	61	19	:
:	16 3		shale	63		•
	11		lime		38	
	• •		shale	64	19	RECEIVE
· ·					•	(TE 12 17 17 17 17 17 17 17

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Hunt #6		Page 2		
2 ·	lime	651		
21	shale	672		
2	lime	674		
1	shale	675		
1	lime	676		
49	shale	725		
1	shale & shells	726		
9	shale	735		
1	shale & shells	736		
10	shale	746		
2	sand & lime	748		
8	sand	756 brown		
121	shale	877		
1	limey sand	878 oil show		
14	sand	892 dark, heavy, oil saturated		
6	sand	898 black, no bleeding		
57	shale	955 TD		
		The state of the s		

Drilled a 9 7/8" hole to 22.5" Drilled a 5 5/8" hole to 955'.

Set 22.55' of new plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 872.80' set a total of 937.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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Bartlesville Core Time

_	Minutes	Seconds
879	· · · · · · · · · · · · · · · · · · ·	30
880		36
881		45
882		43
883		30
884		38
885	•	26
886		36
887		. 25
888		23
889		31
890		36
891		42
892		36
893		37
894		36
895		42
896		40
897		40
898		29

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