

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 6
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.55'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	872.80'	50/50 Poz	148	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
30	877.0'-891.0'	2" DML RTG	877.0'-891.0'

TUBING RECORD	Size 2 7/8"	Set At 872.80'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. December 19, 2007	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval	

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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 218111

Invoice Date: 11/12/2007 Terms:

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HUNT PROPERTIES LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUNT 6
1-15-21
15742
11/01/07

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Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	825.00	.3800	313.50
1111	GRANULATED SALT (50 #)	347.00	.3000	104.10
1118B	PREMIUM GEL / BENTONITE	477.00	.1500	71.55
1124	50/50 POZ CEMENT MIX	148.00	8.8500	1309.80
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1143	SILT SUSPENDER SS-630, ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
368 CASING FOOTAGE	939.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1858.31	Freight:	.00	Tax:	118.92	AR	3471.23
Labor:	.00	Misc:	.00	Total:	3471.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/639-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15742
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-07	3630	Hunt #6	1	15	21	JO.

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
Hunt Properties LLC		516	Alan M		
MAILING ADDRESS		368	Bill Z		
P.O. Box 128		369	Gary A		
CITY		510	Ken H		
Wellsville	STATE				
	155				
	ZIP CODE				
	66092				

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 949 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 939 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 5 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 800# gel followed by 40 bbls water with 1/2 gal polymer & 1/2 gal ESA41 soap. Circulated soap & polymer into clean pit for 1 hour. Mixed & pumped 165 sx 50/50 poz, 5# Kol-seal, 5# salt, 270 gel. Circulated cement to surface. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.

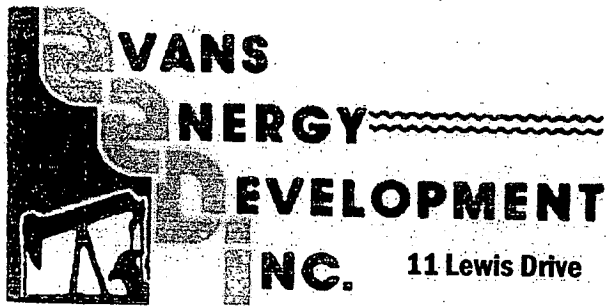
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.00
5406	30	MILEAGE	368	99.00
5402	939'	casing footage	368	
5407	min	ten miles	510	285.00
5502C	3	80 vac	369	270.00
1110A	825#	Kol seal		313.50
1111	347#	salt		184.10
1118B	277#	gel		71.55
1124	148 sx	50/50 poz		1309.00
4402		2 1/2 plug		20.00
1143	1/2 gal	ESA 41		17.23
1401	1/2 gal	poly mer		21.63
			6.47%	118.92
				3471.23

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AUTHORIZATION [Signature]

TITLE Well 218111

DATE 11-1-07



VANS ENERGY DEVELOPMENT INC. 11 Lewis Drive Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Hunt Property, LLC
Hunt #6
API# 15-091-23,170
October 30 - November 1, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil & clay	10
52	shale	62
23	lime	85
8	shale	93
8	lime	101
4	shale	105
19	lime	124
27	shale	151
23	lime	174
38	shale	212
10	lime	222
20	shale	242
10	lime	252
3	shale	255
12	lime	267
17	shale	284
7	lime	291
10	shale	301
4	lime	305
44	shale	349
22	lime	371
9	shale	380
22	lime	402
5	shale	407
12	lime	419 base of the Kansas City
29	shale	448
8	sand	456 knobtown gas
2	broken sand	458
137	shale	595
9	lime	604
9	shale	613
6	lime	619
16	shale	635
3	lime	638
11	shale	649

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Hunt #6

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2	lime	651
21	shale	672
2	lime	674
1	shale	675
1	lime	676
49	shale	725
1	shale & shells	726
9	shale	735
1	shale & shells	736
10	shale	746
2	sand & lime	748
8	sand	756 brown
121	shale	877
1	limey sand	878 oil show
14	sand	892 dark, heavy, oil saturated
6	sand	898 black, no bleeding
57	shale	955 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 955'

Set 22.55' of new plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 872.80' set a total of 937.4' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
879		30
880		36
881		45
882		43
883		30
884		38
885		26
886		36
887		25
888		23
889		31
890		36
891		42
892		36
893		37
894		36
895		42
896		40
897		40
898		29

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