

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33051
Name: C.D. Oil, Inc.
Address: 3236 Virginia Road
City/State/Zip: Wellsville, KS 66092
Purchaser: Crude Marketing Transportation
Operator Contact Person: Carl (Clay) Hughes
Phone: (913) 963-9127
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
October 25, 2007 October 30, 2007 October 30, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23171-0000
County: Johnson
NW SW SE NW Sec. 1 Twp. 15 S. R. 21 East West
3275 feet from (S) N (circle one) Line of Section
3790 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hunt Well #: 7
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 940.0' Plug Back Total Depth: 861.0'
Amount of Surface Pipe Set and Cemented at 21.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II With
1-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
Title: president Date: January 3, 2008
Subscribed and sworn to before me this 3rd day of January
20 08
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-31-2011

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 7
 Sec. 1 Twp. 15 S. R. 21 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	861.0'	50/50 Poz	152	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
28	872.0'-885.0'	2" DML RTG	872.0'-885.0'

TUBING RECORD		Size 2 7/8"	Set At 861.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 19, 2007		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217891

Invoice Date: 10/31/2007 Terms:

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PEORIA INVESTMENTS
BOX 128
WELLSVILLE KS 66092
() -

HUNT #7
1-15-21
15781
10/29/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	152.00	8.8500	1345.20
1118B	PREMIUM GEL / BENTONITE	286.00	.1500	42.90
1111	GRANULATED SALT (50 #)	425.00	.3000	127.50
1110A	KOL SEAL (50# BAG)	850.00	.3800	323.00
1143	SILT SUSPENDER SS-630, ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1897.96	Freight:	.00	Tax:	121.46	AR	3513.42
Labor:	.00	Misc:	.00	Total:	3513.42		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ L.L.C.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15781
 LOCATION Ottawa KS
 FOREMAN F Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/07	6312	Hunt #7	1	15	21	20
CUSTOMER		Hunt Properties LLC. Peoria Investments				
MAILING ADDRESS		P.O. Box 128				
CITY	STATE	ZIP CODE				
Wellsville	KS	66092				
TRUCK #		DRIVER	TRUCK #		DRIVER	
506		Fred				
495		Casey				
503		Gary				
370		Mark				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 940' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 929' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish Circulation. Mix + Pump 1/2 Gal ESA-41 (soap)
+ 1/2 Gal HE-100 Polymer Flush. Circulate 1 hr. to condition
Hole. Mix + Pump 170 sks 50/50 for Mix Cement w/ 2.70 Gal
5% Salt 5# KOI Seal per sack. Cement to Surface.
Flush Pump + lines clean. Displace 2 1/2" Rubber plug
to casing TD w/ 5.4 BBL Fresh water. Pressured to
700 # PSI. Shut in casing.

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	30 mi	MILEAGE Pump Truck	495	99.00
5407	Mileage	Ton Mileage	503	285.00
5502C	3 hrs	80 BBL Vac Truck	370	270.00
1124	152 sks	50/50 Poz Mix Cement		1345.20
1118B	286 #	Premium Gel		42.90
1111	425 #	Granulated Salt		127.50
1110A	850 #	KOI Seal		323.00
1143	1/2 Gal	ESA-41 (soap)		17.23
1401	1/2 Gal	HE-100 Polymer		21.63
4402	1	2 1/2" Rubber plug		20.00
Sub Total				3391.96
Tax @ 6.4%				121.46
SALES TAX				
ESTIMATED TOTAL				3513.42

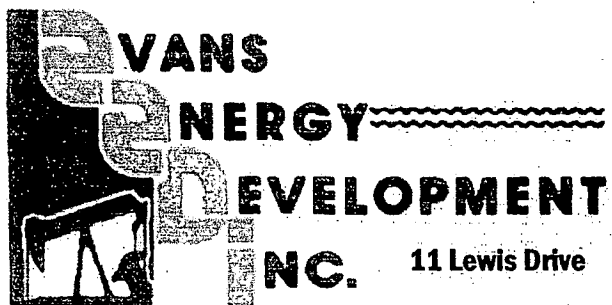
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AUTHORIZATION _____

TITLE

W# 217891

DATE _____



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive Paola, KS 66071

**Phone: 913-557-9083
Fax: 913-557-9084**

**WELL LOG
Hunt Property, LLC
Hunt #7
API# 15-091-23,171
October 25 - October 30, 2007**

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
19	soil & clay	19
38	shale	57
3	lime	60
2	shale	62
18	lime	80
7	shale	87
9	lime	96
4	shale	100
20	lime	120
27	shale	147
25	lime	172
20	shale	192
20	lime	212
24	shale	236
7	lime	243
6	shale	249
12	lime	261
18	shale	279
7	lime	286
10	shale	296
4	lime	300
43	shale	343
24	lime	367
9	shale	376
21	lime	397
4	shale	401
13	lime	414 base of the Kansas City
172	shale	586
4	lime	590
4	shale	594
3	lime	597
9	shale	606
7	lime	613
15	shale	628
3	lime	631

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Hunt #7

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11	shale	642
3	lime	645
20	shale	665
2	lime	667
1	shale	668
2	lime	670
49	shale	719
1	lime & shells	720
20	shale	740
6	sand	746 brown, odor
2	broken sand	748
22	shale	770
2	lime	772
98.5	shale	870.5
0.5	broken limey sand & shale	871
14	sand	885 brown, soft, friable, heavy
55	shale	940 TD

Drilled a 9 7/8" hole to 21'
Drilled a 5 5/8" hole to 940'.

Set 21' of plain end coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 861' set a total of 829.40' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

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Bartlesville Core Time

	<u>Minutes</u>	<u>Seconds</u>
872		24
873		19
874		28
875		26
876		29
878		25
879		core failed due to friable sand

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