

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33051  
Name: C.D. Oil, Inc.  
Address: 3236 Virginia Road  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Crude Marketing Transportation  
Operator Contact Person: Carl (Clay) Hughes  
Phone: (913) 963-9127  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

November 9, 2007 Spud Date or Recompletion Date	November 13, 2007 Date Reached TD	November 13, 2007 Completion Date or Recompletion Date
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API No. 15 - 15-091-23198-0000

County: Johnson

C SE NW Sec. 1 Twp. 15 S. R. 21  East  West

3300 feet from (S) N (circle one) Line of Section

3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hunt Well #: 8

Field Name: Gardner

Producing Formation: Bartlesville

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 950.0' Plug Back Total Depth: 870.0'

Amount of Surface Pipe Set and Cemented at 20.6' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

*ALT II WJHW  
1-25-08*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes

Title: president Date: January 3, 2008

Subscribed and sworn to before me this 3rd day of January

20 08

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: C.D. Oil, Inc. Lease Name: Hunt Well #: 8  
 Sec. 1 Twp. 15 S. R. 21  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	20.6'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	870.0'	50/50 Poz	138	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	874.0'-884.0'	2" DML RTG	874.0'-884.0'

<b>TUBING RECORD</b>		Size 2 7/8"	Set At 870.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 19, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218519

Invoice Date: 11/23/2007 Terms:

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HUNT PROPERTIES LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

HUNT 8  
15823  
11-13-07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	8.8500	1221.30
1118B	PREMIUM GEL / BENTONITE	260.00	.1500	39.00
1111	GRANULATED SALT (50 #)	388.00	.3000	116.40
1110A	KOL SEAL (50# BAG)	775.00	.3800	294.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1143	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
370 80 BBL VACUUM TRUCK (CEMENT)	3.00	90.00	270.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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Parts:	1730.56	Freight:	.00	Tax:	110.75	AR	3335.31
Labor:	.00	Misc:	.00	Total:	3335.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, ~~THE~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15823  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/13/07	3630	Hunt # 8	1	15	21	Jo.
CUSTOMER Hunt Properties LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			506	Fred		
CITY Wellsville			368	Bill		
STATE KS			370	Mark		
ZIP CODE 66092			510	Ken		

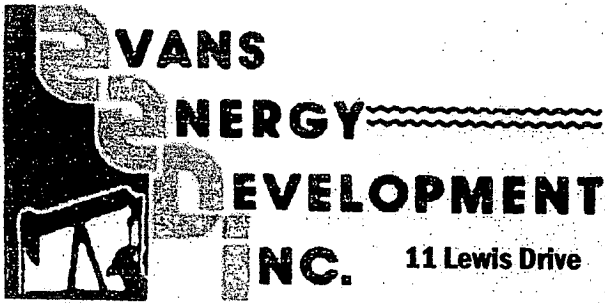
JOB TYPE longstring HOLE SIZE 5 7/8" HOLE DEPTH 950' CASING SIZE & WEIGHT 2 7/8" 10k  
 CASING DEPTH 938' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2 Plug  
 DISPLACEMENT 5.45 BB DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 1/2 Gal ESA 41 (soap) + 1/2 Gal HE-100 Polymer. Flush. Circulate 1 hr to condition Hole. Mix + Pump 15.5 sks 50/50 Poz Mix Cement 2 7/8 Gal 5% salt 5# Kol Seal per sack. Cement to surface. Flush Pump + Lines clean. Displace 2 1/2" Rubber plug to casing TD w/ BBS Fresh Water. Pressure to 700# PSI Shut in casing.  
 Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	368	840.00
5406	30 mi	MILEAGE Pump Truck	368	99.00
5407	Minimum	Tax Mileage	510	285.00
5502C	3 hrs	80 BBL Vac Truck	370	270.00
1124	138 sks	50/50 Poz Mix Cement		1221.30
1118B	260 #	Premium Gel		39.00
1111	388 #	Granulated Salt		116.40
1110 A	775 #	Kol Seal		294.50
4402	1	2 1/2" Rubber Plug		20.00
1143	1/2 Gal	ESA-41		17.23
1401	1/2 Gal	HE-100 Polymer		21.63
		Sub Total		3224.56
		Tax @ 6.4%		110.75
		SALES TAX ESTIMATED TOTAL		3335.31

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**VANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Hunt Property, LLC

Hunt # 8

API# 15-091-23.198

November 9 - November 13, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
44	shale	56
20	lime	76
10	shale	86
9	lime	95
10	shale	105
12	lime	117
29	shale	146 some sand, moist
23	lime	169
35	shale	204
11	lime	215
21	shale	236
7	lime	243
5	shale	248
11	lime	259
19	shale	278
7	lime	285
10	shale	295
5	lime	300
43	shale	343
23	lime	366
7	shale	373
23	lime	396
5	shale	401
15	lime	416 base of the Kansas City
26	shale	442
8	sand	450 knobtown gas
138	shale	588
5	lime	593
3	shale	596
4	lime	600
8	shale	608
5	lime	613
2	shale	615
4	lime	619

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Hunt # 8

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8	shale	627
8	lime	635
13	shale	648
4	lime	652
4	shale	656
6	lime	662
1	shale	663
5	lime	668
1	shale	669
2	lime	671
49	shale	720
1	lime, shale & shells	721
10	shale	731
1	shale & shells	732
8	shale	740
11	sand	751 brown
122	shale	873
0.5	limey sand	873.5 white
8.5	sand	882 bleeding
9	shale	891
3	sand	894
56	shale	950 TD

Drilled a 9 7/8" hole to 21'  
Drilled a 5 5/8" hole to 950'.

Set 20.6' of new plain end and coupled 7" surface casing, cemented with 6 sacks cement.

Set the top of the seating nipple at 870'.

Set a total of 937' of used 2 7/8" 8 round upset, tubing including 3 centralizers, 1 float shoe, 1 clamp.

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**Bartlesville Core Time**

	<u>Minutes</u>	<u>Seconds</u>
874	1	30
875		46
876		40
877		26
878		23
879		22
880		35
881		39
882		20
883		35
884		39
885		35
886		37
887		41
888		33
889		35
890		30
891		30
892		31
893		47

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