

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33258  
Name: Sabine Operating Services, Inc.  
Address: 896 N. Mill St. #203  
City/State/Zip: Lewisville, Texas 75057  
Purchaser: Plains Oil  
Operator Contact Person: Eric Oden  
Phone: (903) 283-1094  
Contractor: Name: same  
License: \_\_\_\_\_  
Wellsite Geologist: Tom Oast

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/14/07</u>	<u>3/15/07</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26, 779-0000  
County: Chautaugua  
NW - NW - SW - NW Sec. 10 Twp. 33 S. R. 13  East  West  
1400' feet from S / (N) (circle one) Line of Section  
165' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ownbey Well #: 9-06

Field Name: Frasier/North  
Producing Formation: Weiser  
Elevation: Ground: 902' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1008 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
*Act II with 1-25-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 01-09-08  
Subscribed and sworn to before me this 9 day of Jan

20 08  
Notary Public: John B Stafford  
Date Commission Expires: June 29, 2009  
[Signature]  
01-09-08

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 11 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Sabine Operating Services, Inc. Lease Name: Ownbey Well #: 9-06  
 Sec. 10 Twp. 33 S. R. 13  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>ILD, CDL SWN</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Drum</td> <td>606'</td> <td>+296</td> </tr> <tr> <td>Redd</td> <td>635'</td> <td>+267</td> </tr> <tr> <td>South Mound</td> <td>751'</td> <td>+151</td> </tr> <tr> <td>Lenapah</td> <td>797'</td> <td>+105</td> </tr> <tr> <td>Wayside</td> <td>812'</td> <td>+90</td> </tr> <tr> <td>Altamont</td> <td>857'</td> <td>+45</td> </tr> <tr> <td>Weiser</td> <td>896'</td> <td>+6</td> </tr> </table>	Name	Top	Datum	Drum	606'	+296	Redd	635'	+267	South Mound	751'	+151	Lenapah	797'	+105	Wayside	812'	+90	Altamont	857'	+45	Weiser	896'	+6
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	41	OWC	30	
Casing	6.75	4.50	10.50	1005	ThickSet	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	898' - 918'	3500# 12/20 sand 130 bbl water Frac	898'-918'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	5	-0-		-0-
				Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 11 2008**

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212450

Invoice Date: 03/16/2007 Terms: Page 1

SABINE OPERATING SERVICES  
896 N. MILL STREET # 203  
LEWISVILLE TX 75057  
(972)219-8585

OWNBY #9-06  
09230  
3/14/07  
10-33-13

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1104	CLASS "A" CEMENT	2820.00	.1300	366.60
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0500	42.00
1123	CITY WATER	2500.00	.0128	32.00

  

Description	Hours	Unit Price	Total
407 MIN. BULK DELIVERY	1.00	285.00	285.00
428 80 BBL VACUUM TRUCK (CEMENT)	3.00	80.00	240.00
492 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
492 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00
492 CASING FOOTAGE	40.00	.18	7.20

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JAN 11 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	507.60	Freight:	.00	Tax:	31.99	AR	1754.79
Labor:	.00	Misc:	.00	Total:	1754.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, Ok  
278 CR 2706 74003  
918/338-0808

EUREKA, Ks  
820 E. 7th 67045  
620/583-7664

OTTAWA, Ks  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, Ks  
8655 Dorn Road 66776  
620/839-5269

WORLAND, WY  
837 Hwy US 16 E 82401  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09230  
 LOCATION Barthesville  
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	7886	Ownby 9-06	10	33S	13E	CO
CUSTOMER <u>Sabine</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			492	Tim		
STATE			407	John		
ZIP CODE			428	Dallas		

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 43 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10  
 DISPLACEMENT 2 DISPLACEMENT PSI 100 MIX PSI 0 RATE 4.5

REMARKS: Broke circulation & ran 30 sks of cement with 2% calcium  
Displaced to 30' & shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE <u>Surface Casing</u>		650.00
5406	10	MILEAGE		33.00
5402	40	Footage		7.20
5407	min	Ton Mileage		285.00
5502C	3hrs	80 Vac		240.00
1102	100#	Calcium Chloride		62.00
1104	2820#	Cement (30sks)		366.60
1107A	40#	Phenaseal		42.00
1123	2500gal	City Water		32.00
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KANSAS CORPORATION COMMISSION				
JAN 11 2008				
CONSERVATION DIVISION				
WICHITA, KS				
			6.32	SALES TAX
				ESTIMATED
				TOTAL
				31.99
				1754.99

# 212450

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 212457

Invoice Date: 03/16/2007 Terms: Page 1

SABINE OPERATING SERVICES  
896 N. MILL STREET # 203  
LEWISVILLE TX 75057  
(972)219-8585

OWNBY #6-9  
09235  
3/15/07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	100.00	15.4000	1540.00
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0500	84.00
1110	GILSONITE (50#)	500.00	.4800	240.00
1123	CITY WATER	4200.00	.0128	53.76
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

  

Description	Hours	Unit Price	Total
418 CEMENT PUMP	1.00	840.00	840.00
418 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
418 CASING FOOTAGE	1005.00	.18	180.90
486 MIN. BULK DELIVERY	1.00	285.00	285.00
T-101 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00

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WICHITA, KS

Parts:	1957.76	Freight:	.00	Tax:	123.34	AR	3919.00
Labor:	.00	Misc:	.00	Total:	3919.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09235  
 LOCATION B-ville  
 FOREMAN Coop

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-07	7886	Owen B #6-9				CG
CUSTOMER <u>Sabine</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			<u>418</u>	<u>Bell</u>		
CITY			<u>486</u>	<u>Luke</u>		
STATE			<u>4127101</u>	<u>Chad</u>		
ZIP CODE						

JOB TYPE L.S HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 1005 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -0-  
 DISPLACEMENT 16 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Pumped 200bl water ahead, pumped 100lbs cement, flushed plugs & then displaced  
plug to bottom set stage section  
-Circulated cement to judge-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		840.00
5406	40	MILEAGE		132.00
5402	1005	Footage		180.90
5407	1	Bulk Touch		285.00
5501C	4hr	Transport		400.00
1126A	100 lbs	O/WC cement		1540.00
1107A	80 #	Phen Seal		84.00
1110	500 #	Colloidal		240.00
1123	4200/1	City Water		53.76
4404	1	4 1/2 Rubber Plug		40.00
			SALES TAX	123.34
			ESTIMATED	
			TOTAL	3919.00

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 11 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

# 212457

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