# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33258	API No. 15 - 019-26, 780-0000
Name: Sabine Operating Services, Inc.	County: Chautaugua
Address: 896 N. Mill St. #203	SW - SW - NW - NW Sec. 25 Twp. 33 S. R. 13 Fast West
City/State/Zip: Lewisville, Texas 75057	1175' feet from S / (N) (circle one) Line of Section
Purchaser: Plains Oil	210' feet from E / (W) (circle one) Line of Section
Operator Contact Person: Eric Oden	Footages Calculated from Nearest Outside Section Corner:
Phone: (_903) _283-1094	(circle one) NE SE NW SW
Contractor: Name: same HAT Drilling	Lease Name: Ownbey Well #: 10-06
License: 33734	Field Name: Frasier/North
Wellsite Geologist: Tom Oast	Producing Formation: Weiser
Designate Type of Completion:	Elevation: Ground: 836' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1008 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  1-25-08
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
3/13/07 3/14/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date  Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-105 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature: Mulh	KCC Office Use ONLY
7,000	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
Title: Date: 01-09-0	
Subscribed and sworn to before me this 9 day ofday	If Denied, Yes Date:
20 08 1	Wireline Log Received
Holle & Stalkerall	Geologist Report Received RECEIVED
The state of the s	UIC Distribution KANSAS CORPORATION CONTINUES
Psia Commission Expression State of Texas  My Commission State of Texas	JAN 1 1 2008
My Commission Expires June 29, 2009	, ====
27, 200y	CONSERVATION DIVISION

#### Side Two

Operator Name: Sab	ine Operating So	ervices, Inc.	Lease	Name:	Dwnbey		Well #:10-0	06
Sec. 403 Twp. 3	S. R. 13	East W	est County	y: Chaut				-
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, and flow rate	g and shut-in pres es if gas to surface	sures, whether st test, along with f	hut-in pre	ssure reached	l static level, hydr	ostatic pressure	
Orill Stem Tests Take		Yes 🗸	No	L	og Forma	tion (Top), Depth	and Datum	✓ Sample
Samples Sent to Geo	·	Yes	No	Nam			Top	Datum +232
Cores Taken	nogical Guivey		No	Drun Redo			604' 635'	+201
Electric Log Run (Submit Copy)			No		h Mound		755'	+81
				Lena	ipah		802'	+34
ist All E. Logs Run:				Way	side		815'	+21
CDL/CNLGR,	ILD			Altar	mont		864'	-28
				Weis	ser		901'	-65
	interpretation of the state of	C	ASING RECORD	V N∈	ew Used			
		<del></del>	gs set-conductor, si				" O1	Town and Dancest
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.			Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.		41	owc	30	
Casing	6.75	4.50	10.50	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1002	Thickset	110	
Rurnoso	Donth		IONAL CEMENTI		JEEZE RECOR			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Ceme	nt #Sacks	s Used		Type and	Percent Additives	
Shots Per Foot		ION RECORD - Brid Footage of Each Inte		)		acture, Shot, Ceme Amount and Kind of M		rd Depth
2	902' - 922'				3500# 10/2	20 sand 112 Bb	ol water Frac.	902-922
			MAN (TO TO T	-		u utani		
TUBING RECORD	Size	Set At	Packer A	At	Liner Run	Yes V N		
D-4	I Draduction Child	Enhr Drodus	ing Method			Yes V N		
Date of First, Resumero	d Production, SWD or	Ennr. Produc	ing Method [	Flowing	g 🗹 Pump	oing Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Ga	s Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	erval		
Vented Sold (If vented, Su	Used on Lease	-	n Hole Perf	f	Dually Comp.	Commingled		RECEIVED ISAS CORPORATION CO

JAN 1 1 2008



#### REMIT TO

Consolidated Oil Well Services, LLC Dept. 1228

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Denver, CO 80256

∄nvoice #

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MAIN OFFICE

Invoice Date:

03/16/2007

Terms:

Page

SABINE OPERATING SERVICES 896 N. MILL STREET # 203 LEWISVILLE TX 75057

OWNBY 10-6

09229

(972)219-8585

3/14/07 3-33-13

						•
	Number	Description		Qty	Unit Price	Total
1107A		PHENOSEAL (M) 40# BAG)		80.00	1.0500	84.00
1110		GILSONITE (50#)		550.00	.4800	264.00
1123		CITY WATER		5000.00	.0128	64.00
1126A	ı.	THICK SET CEMENT		110.00	15.4000	1694.00
4404	•	4 1/2" RUBBER PLUG		1.00	40.0000	40.00
	Description			Hours	Unit Price	Total
407	MIN. BULK DELI	VERY	1	1.00	285.00	285.00
T-35	WATER TRANSPOR	T (CEMENT)	1	4.00	100.00	400.00
492	CEMENT PUMP	,		1.00	840.00	840.00
492	EQUIPMENT MILE	AGE (ONE WAY)		40.00	3.30	132.00

2146.00 Freight: Parts: .00 Tax: 135.19 AR 3938.19

Labor: .00 Misc: .00 Total: .00 Supplies:

3938.19

.00 Change:

RECEIVED KANSAS CORPORATION COMMISSION

Signed.

Date\_

JAN 1 2203

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICZT NUMBER	09229
LOCATION BOOK	esuille
FOREMAN Tracy	h. Williams

### TREATMENT REPORT & FIELD TICKET

		_		CEMEN			<u> </u>		00101714
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SE	CTION	TOWNSHIP	RANGE	COUNTY
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1110	550	) <del>**</del>	تعكيري	arte					264.00
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UTHORIZATION	•			TITLE		1/As	RECEIVE ISAS CORPORATION (	PATE	

JAN 11273



#### **REMIT TO**

Consolidated Oil Well Services, LLC Dept. 1228

MAIN OFFICE P.O. Box 88 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

Denver, CO 80256

Invoice Date:

03/16/2007

Terms:

SABINE OPERATING SERVICES 896 N. MILL STREET # 203 LEWISVILLE TX 75057 (972)219-8585

OWNBY #10-6 11042 3/13/07

3-33-13

Part 1102 1104 1107A 1123	Number	Description CALCIUM CHLORIDE (50#) CLASS "A" CEMENT PHENOSEAL (M) 40# BAG) CITY WATER	Qty 100.00 2820.00 40.00 2500.00	.1300 1.0500	Total 67.00 366.60 42.00 32.00
428 438 492 492 492	Description 80 BBL VACUUM MIN. BULK DELI CEMENT PUMP (S EQUIPMENT MILE CASING FOOTAGE	VERY URFACE) AGE (ONE WAY)	Hours 4.00 1.00 1.00 40.00 40.00	285.00 650.00 3.30	Total 320.00 285.00 650.00 132.00 7.20

Parts:

507.60 Freight:

.00 Tax:

31.99 AR

Labor:

.00 Misc:

.00 Total:

1933.79

1933.79

Sublt:

.00 Supplies:

.00 Change:

RECEIVED KANSAS CORPORATION COMMISSION

Signed.

Date\_

JAN 1 1 2008

CONSOLIDATED OIL WELL SERVICE INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION\_

TIK T NUMBER 11042

LOCATION Bartlesuille

FOREMAN Tracy L. Williams

# TREATMENT REPORT & FIELD TICKET

-13-07 2886 Camby 10-6  3 333 335 36 CA  ISTOMER Soline  TRUCK & DRIVER TRUCK & DRIVER  438 1/1ck P.  438 1/1ck P	DATE	CUSTOMER#	T WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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ALLING ADDRESS  ADDRESS  ALLING ADDRESS  ALLING ADDRESS  ALLIN		1856	10moph	106	T				
ACCOUNT CODE  AC	JUSTOMER ,	abine		-	<u></u>		DRIVER	TRUCK #	DRIVER
DOB TYPE SUCT HOLE SIZE 1214 HOLE DEPTH 43 CASING SIZE & WEIGHT 218  ASING DEPTH 40 DRILL PIPE TUBING OTHER  SLURRY VOL WATER SOLIKE CEMENT LEFT IN CASING  ISPLACEMENT 3 DISPLACEMENT PSI MIX PSI  EMARKS: Grock Circulation + from 30 sky of Cement Left in Casing  Circulated Coment to sufface  Circulated Com	AAILING ADDRE					192	Tim		
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DB TYPE SUCT HOLE SIZE 1844 HOLE DEPTH 43 CASING SIZE & WEIGHT 878  ASING DEPTH 40 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER golder  SPLACEMENT 2 DISPLACEMENT PSI MIX PSI RATE  EMARKS: Broke circulation tran 30 cks of Cement Lift in Casing  Circulated coment to surface  Circulated coment to surface  ACCOUNT QUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE QUANTITY OF UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL  CODE 40 MILEAGE SAFFACE COSING 132.00  CYCL 40 MILEAGE	CITY		STATE	ZIP CODE		428	Mark		
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