

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33258
 Name: Sabine Operating Services, Inc.
 Address: 896 N. Mill St. #203
 City/State/Zip: Lewisville, Texas 75057
 Purchaser: Plains Oil
 Operator Contact Person: Eric Oden
 Phone: (903) 283-1094
 Contractor: Name: same HAT Drilling
 License: 33734
 Wellsite Geologist: Tom Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3/13/07 3/14/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 019-26,780-0000
 County: Chautaugua
SW SW NW NW Sec. 13 Twp. 33 S. R. 13 East West
1175' feet from S / (N) (circle one) Line of Section
210' feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ownbey Well #: 10-06
 Field Name: Frasier/North
 Producing Formation: Weiser
 Elevation: Ground: 836' Kelly Bushing: _____
 Total Depth: 1008 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II WHH*
(Data must be collected from the Reserve Pit) 1-25-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 01-09-08
 Subscribed and sworn to before me this 9 day of Jan
 2008
 Notary Public: John B. Stafford
 JOHN B. STAFFORD
 Notary Public, State of Texas
 My Commission Expires
 June 29, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Sabine Operating Services, Inc. Lease Name: Ownbey Well #: 10-06
 Sec. 10 ³ Twp. 33 S. R. 13 East West County: Chautaugua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CDL/CNLGR, ILD	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Drum</td> <td>604'</td> <td>+232</td> </tr> <tr> <td>Redd</td> <td>635'</td> <td>+201</td> </tr> <tr> <td>South Mound</td> <td>755'</td> <td>+81</td> </tr> <tr> <td>Lenapah</td> <td>802'</td> <td>+34</td> </tr> <tr> <td>Wayside</td> <td>815'</td> <td>+21</td> </tr> <tr> <td>Altamont</td> <td>864'</td> <td>-28</td> </tr> <tr> <td>Weiser</td> <td>901'</td> <td>-65</td> </tr> </table>	Name	Top	Datum	Drum	604'	+232	Redd	635'	+201	South Mound	755'	+81	Lenapah	802'	+34	Wayside	815'	+21	Altamont	864'	-28	Weiser	901'	-65
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.	41	OWC	30	
Casing	6.75	4.50	10.50	1002	Thickset	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	902' - 922'	3500# 10/20 sand 112 Bbl water Frac.	902-922

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
		-0-	40	-0-			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 11 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212451

Invoice Date: 03/16/2007 Terms:

Page 1

SABINE OPERATING SERVICES
896 N. MILL STREET # 203
LEWISVILLE TX 75057
(972)219-8585

OWNBY 10-6
09229
3/14/07
3-33-13

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	80.00	1.0500	84.00
1110	GILSONITE (50#)	550.00	.4800	264.00
1123	CITY WATER	5000.00	.0128	64.00
1126A	THICK SET CEMENT	110.00	15.4000	1694.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
407 MIN. BULK DELIVERY	1.00	285.00	285.00
T-35 WATER TRANSPORT (CEMENT)	4.00	100.00	400.00
492 CEMENT PUMP	1.00	840.00	840.00
492 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00

Parts:	2146.00	Freight:	.00	Tax:	135.19	AR	3938.19
Labor:	.00	Misc:	.00	Total:	3938.19		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED
KANSAS CORPORATION COMMISSION

Signed _____ Date **JAN 11 2008**

CONSERVATION DIVISION
WICHITA, KS
837 Hwy US 16 E 82401

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09229
 LOCATION Bartlesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	7886	Ownby 10-6	3	33S	13E	CO
CUSTOMER <u>Sabine</u>						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Jim		
			407	John		
CITY			413 T35	Tom S.		
STATE						
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 7/8 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1002 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.98 DISPLACEMENT PSI 400 MIX PSI 0 RATE 4.5

REMARKS: Broke circulation & ran 110sks of Thickset cement with 5# per sk gilsonite. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		840.00
5406	40	MILEAGE		132.00
5407	min	Tax Mileage		285.00
5501C	4 hrs	Transport		400.00
1107A	80#	Phenoseal		84.00
1110	550#	Gilsonite		264.00
1123	5000gal	City Water		64.00
1126A	110sks	Thickset Cement		11694.00
4404	1	4 1/2" Rubber Plug		40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				3938.19

212451

AUTHORIZATION _____ TITLE _____ RECEIVED DATE _____
 KANSAS CORPORATION COMMISSION

JAN 11 2008



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212460

Invoice Date: 03/16/2007 Terms:

Page 1

SABINE OPERATING SERVICES
896 N. MILL STREET # 203
LEWISVILLE TX 75057
(972)219-8585

OWNBY #10-6
11042
3/13/07
3-33-13

Part Number	Description	Qty	Unit Price	Total
1102	CALCIUM CHLORIDE (50#)	100.00	.6700	67.00
1104	CLASS "A" CEMENT	2820.00	.1300	366.60
1107A	PHENOSEAL (M) 40# BAG)	40.00	1.0500	42.00
1123	CITY WATER	2500.00	.0128	32.00

Description	Hours	Unit Price	Total
428 80 BBL VACUUM TRUCK (CEMENT)	4.00	80.00	320.00
438 MIN. BULK DELIVERY	1.00	285.00	285.00
492 CEMENT PUMP (SURFACE)	1.00	650.00	650.00
492 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.30	132.00
492 CASING FOOTAGE	40.00	.18	7.20

Parts:	507.60	Freight:	.00	Tax:	31.99	AR	1933.79
Labor:	.00	Misc:	.00	Total:	1933.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

RECEIVED
KANSAS CORPORATION COMMISSION

Signed _____

Date JAN 11 2008

BARTLESVILLE, OK
278 CR 2706 74003
618/228 0800

EUREKA, KS
820 E. 7th 67045
620/522 3884

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/640 4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/692 4044

THAYER, KS
8655 Dorn Road 66776
620/622 5222

CONSERVATION DIVISION
WORLAND, WY WICHITA, KS
837 Hwy US 16 E 82401
307/622 4277

CONSOLIDATED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TK T NUMBER 11042
 LOCATION Barthesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-07	7886	Bunby 10-6	3	33S	13E	CO
CUSTOMER <u>Sabine</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			#492	Tim		
CITY			438	Rick P.		
STATE			428	Mark		
ZIP CODE						

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 43 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____
 REMARKS: Broke circulation + ran 30 sks of cement with 2% calcium
Displaced to 30' + shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE <u>Surface Casing</u>		650.00
5406	40	MILEAGE		132.00
5408	40	Footage		2.20
5409	min	Ten Mileage		285.00
5502C	4 hrs	80 Vac		380.00
1102	100#	Calcium Chloride		67.00
1104	2820#	Cement		366.60
1107A	40#	Pheno seal		42.00
1183	2500gal	City Water		32.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 11 2008				
CONSERVATION				
6.3%				
			SALES TAX	31.99
			ESTIMATED TOTAL	1933.99

212460

AUTHORIZATION _____

TITLE _____

DATE _____