

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P.O. Box 352
Russell, KS 67665
City/State/Zip

Purchaser: Inland Purchasing & Transportation
Wichita, KS 67202

Operator Contact Person Margaret Schulte
Phone (913) 483-3144

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist Sam Farmer
Phone (913) 483-3144

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp. Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-10-85 6-17-85 6-18-85
Spud Date Date Reached TD Completion Date
4180' 4118'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 252 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated
from 252 feet depth to surface w/ 195 SX cmf

API NO. 15-195-21,718-00-00
County Trego
100' S & 30' W of
SE NE SW Sec. 24 Twp. 15S Rge. 21W East West

1550 Ft North from Southeast Corner of Section
3000 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

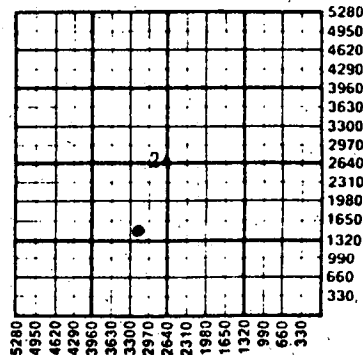
Lease Name North "E" Well # 1

Field Name Un-named

Producing Formation Cherokee Sand

Elevation: Ground 2255' KB 2260'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: *L&A RGR 1/14/08*
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
Title Vice-president Date 8-13-85

Subscribed and sworn to before me this 13th day of August 1985
Notary Public Margaret A. Schulte
Date Commission Expires January 27, 1989

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED
MAY 31 2004
KCC WICHITA

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name..... North "E" Well #..... 1

Sec..... 24 Twp..... 15S Rge..... 21W East West County..... Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Limestone	0	50
Blue Shale	50	252
Shale & Sand	252	1047
Sand	1047	1265
Red Bed	1265	1583
Anhydrite	1583	1619
Shale & Shells	1619	1675
Shale	1675	2850
Shale & Lime	2850	3265
Lime & Shale	3265	3525
Lime	3525	4180

Name	Top	Bottom
Anhydrite	1580	(+680)
Heebner	3636	(-1376)
Toronto	3660	(-1400)
Lansing	3685	(-1425)
Pawnee	4014	(-1754)
Cherokee Sd.	4086	(-1826)
Mississippi	4170	(-1910)
L.T.D.	4180	(-1920)

DST #1 4070-95'
 Tool open 45-45-45-45 - with strong blow
 Rec: 840' gas
 1800' clean gassy oil
 39 gravity
 IFP: 131-374
 FFP: 445-606
 BHP: 986-966

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	252'	60/40 Ppk	165	2% BB, 3% C.C.
Production	7-7/8"	5-1/2"	15 1/2#	4178'	60/40 Ppk	250	
D.V. tool				1595'		360	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
A	4086-92 (6')	None	

TUBING RECORD Size 2 1/2" Set At 4116' Packer at Liner Run Yes No

Date of First Production August 7, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	90 Bbls	-- MCF	1 Bbls	CFPB	40°

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

..4086-92 (6')..