

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208
City/State/Zip: Wichita, KS 67278-0208
Purchaser: None: still testing
Operator Contact Person: Scott Hamber
Phone: (316) 636-2737
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
9/24/01 10/4/01 10/16/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21411 -00-00
County: Harper
SW NE NE Sec. 20 Twp. 34 S. R. 9 East West
4290 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW Sw
Lease Name: SHROYER 'A' Well #: 1-20
Field Name: Corwin
Producing Formation: Mississippian
Elevation: Ground: 1297' Kelly Bushing: 1302'
Total Depth: 4689' Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 260' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+ A 1KAR 1/14/08*
(Data must be collected from the Reserve Pit)
Chloride content 35,000 ppm Fluid volume 1,200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey D. Baker
Title: Petroleum Geologist Date: 2/14/02
Subscribed and sworn to before me this 14th day of February

20 02
Notary Public: Dianne Howard

DIANNE HOWARD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/15/03

3/15/03

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: SHROYER 'A' Well #: 1-20
 Sec 20 Twp 34S S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Log-Tech: Dual-Induction, Density-Neutron,

Microlog

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached log tops and DST information.

RECEIVED

FEB 19 2002

KCC WICHITA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	260'	Allied	275	60/40 Poz, 2% gel, 3% CC
						75	Class A, 3% CC (down backside)
Production (Used)	7 7/8"	4 1/2"	10.5#	4683'	Acid Services	175	Prem. Class H, 10% salt 5# gil, .1%D-Air, .5% FLA-1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4624'-4626' & 4630'-4637'	Acidize w/1000 gals of 15% FE acid	4624'-4626'
		w/ 20% methanol and foamer. Diverted using 54 ball sealers	4630'-4637'
		Treated down backside w/1500 gals, 10% acetic acid w/33% methanol, 0.4% foamer, 0.2% surfactant, 0.1% inhibitor	

TUBING RECORD Size 2 3/8" Set At 4640' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Waiting on further completion/ still testing Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (if vented, Submit A CO- 18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____ Other (Specify) _____ Production Interval _____

ELECTRIC LOG TOPS

Structure compared to

ORIGINAL

15-077-21411-0000

McCoy Petroleum
 #1-20 Shroyer "A"
 SW NE NE
 Sec. 20-34S-9W
 Elev: 1302' KB

Robinson Oil Co.
 #1-20 Hager "A"
 SW NE NW
 Sec. 20-34S-9W
 Elev: 1306 KB

McCoy Petroleum
 #1 Holcomb
 C SE SW
 Sec. 17-34S-9W
 Elev: 1309 KB

Heebner	3516 (-2214)	+3	- 5
Iatan	3777 (-2475)	Flat	- 4
Stalnaker Sand	3844 (-2542)	+1	- 3
Kansas City	4106 (-2804)	+6	- 3
Stark Shale	4252 (-2950)	+3	- 7
Fort Scott	4498 (-3196)	+2	- 9
Cherokee	4507 (-3205)	+1	- 9
Mississippian	4610 (-3308)	- 4	- 9
RTD	4689 (-3387)		-14

RECEIVED**FEB 19 2002****KCC WICHITA****DST #1 4615-4639 (Mississippian)****Open 30", S.I. 60", Open 90", S.I. 120"****Strong blow. Gas to the surface in 12 minutes. (Corrected volumes)****Gauge 43,470 CFGPD in 20" on 1st open period,****" 68,850 CFGPD in 30" "****Gauge 65,680 CFGPD in 10" on 2nd open period,****" 83,130 CFGPD in 20" "****" 95,820 CFGPD in 30" "****" 102,160 CFGPD in 40" "****" 108,510 CFGPD in 50" "****" 113,270 CFGPD in 60" "****" 114,860 CFGPD in 70" "****" 118,030 CFGPD in 80" "****" 121,200 CFGPD in 90" "****Recovered 15' of slightly gas cut mud.****FP 19-56# 31-93#****ISIP 1802# FSIP 1746#**

bl
172281
150 BOX 31

ALLIED CEMENTING CO. ORIGINAL 8457

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>9-25-02</u>	SEC <u>20</u>	TWP <u>34s</u>	RANGE <u>9w</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Shayer</u>	WELL # <u>A 7-20</u>	LOCATION <u>Avy #2 + Corwin Rd</u>	COUNTY <u>Harper</u>	STATE <u>KS</u>			
OLD OR (NEW) (Circle one)				<u>5 S 16 3/4 into</u>			

CONTRACTOR Picknell #10
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 265
 CASING SIZE 8 7/8 x 24 DEPTH 260
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 153 BBLs Fresh H₂O

OWNER McCoy Petroleum Co
 CEMENT
 AMOUNT ORDERED 175 sx 10.40.2
+ 3% cc Top off 100 sx 60.40.2
+ 3% cc + 75 sx A 3% cc
 COMMON A 246 @ 6.65 1596.00
 POZMIX 100 @ 3.55 355.00
 GEL 5 @ 10.00 50.00
 CHLORIDE 12 @ 30.00 360.00

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart
 # 343 HELPER Mark Brungardt
 BULK TRUCK
 # 242 DRIVER Eric Holmes
 BULK TRUCK
 # DRIVER

HANDLING 357 @ 1.10 392.70
 MILEAGE 357 x 40 .04 571.20
 TOTAL 3324.90

1st Circ

REMARKS:

Pipe on Bottom Break Circ
Mix 175 sx 10.40.2 + 3% cc @ 4.18
Release Aug Disp 153 BBLs
shut head in Top off 100 sx
60.40.2 Top off 175 sx class A
3% cement in cellar

SERVICE

DEPTH OF JOB 265
 PUMP TRUCK CHARGE 520.00
 EXTRA FOOTAGE @
 MILEAGE 40 @ 3.00 120.00
 PLUG Wooden 8 7/8" @ 45.00 45.00
 TOTAL 685.00

CHARGE TO: McCoy Petroleum Co
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT

8 7/8
1 - Basket @ 180.00 180.00
 TOTAL 180.00

RECEIVED
 FEB 19 2002

To Allied Cementing Co. Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE 189.90
 DISCOUNT 48.99 IF PAID IN 30 DAYS
140.91
 Mike Kern
 PRINTED NAME

SIGNATURE Mike Kern

ACID

SERVICES, LLC

108 S. B. Ave. Suite # 420
 Wichita KS 67202
 (316) 262-8699
 (316) 262-5788

1001-1-2
 P.O. Box 1111
 Pratt, KS 67124-8813
 (316) 672-1201
 (316) 672-5383 FAX

MCCOY PETROLEUM CORPORATION

ACIDIZING - FRACTURING - CEMENTING

ORIGINAL

Invoice

Bill to:			5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208				110027	10/10/01	3986	10/5/01
Service Description							
Cement							
				Lease		Well	
				Shroyer		1-20 A	
AFE	CustomerRep	Treater	Well Type		Purchase Order		Terms
	Daryl Hansen	T. Seba	New Well				Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D100	PREMIUM CEMENT	SK	175	\$12.25	\$2,143.75
C243	DEFOAMER	LB	17	\$3.00	\$51.00
C196	FLA-322	LB	83	\$7.25	\$601.75
C223	SALT (Fine)	LBS	1365	\$0.35	\$477.75
C322	GILSONITE	LB	875	\$0.55	\$481.25
F100	CENTRALIZER, 4 1/2"	EA	4	\$67.00	\$268.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	619	\$1.25	\$773.75
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00

RECEIVED

FEB 19 2002

KCC WICHITA

Sub Total:	\$8,264.75
Discount:	\$2,066.42
Discount Sub Total:	\$6,198.33
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$6,198.33

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.