

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33741
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor
City/State/Zip: Overland Park, KS 66210
Purchaser: _____
Operator Contact Person: Marcia Littell
Phone: (913) 693.4608
Contractor: Name: Thornton Air Rotary, LLC
License: 33606

Wellsite Geologist: David C. Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/08/07	10/09/07	10/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29640-0000
County: Allen
NW NE NW Sec. 36 Twp. 24 S. R. 17 East West
344 feet from S / (circle one) Line of Section
1456 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kipp Well #: 2
Field Name: Iola

Producing Formation: Cherokee Coals
Elevation: Ground: 1042' Kelly Bushing: _____
Total Depth: 1262' Plug Back Total Depth: 1250'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1250
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Att. II SB
(Data must be collected from the Reserve Pit) 3-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
Title: Compliance Coordinator Date: 01/22/08
Subscribed and sworn to before me this 22nd day of JANUARY,
2008
Notary Public: Maureen Epton
Date Commission Expires: 9/18/2010

Maureen Epton
Notary Public State of Kansas
My Appt Expires 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Kipp Well #: 2
 Sec. 36 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction, Differential Temperature, Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1250'	O.W.C.	140	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2008

CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells

THORNTON AIR ROTARY, LLC

Office Phone: (620) 879-2073

P.O. Box 449
Caney, KS 67333

Operator MIDWEST ENERGY, INC.		Well No. 2	Lease KIPP	Loc. 1/4 1/4 1/4	Sec. 36	Twp. 24	Rge. 17E					
County ALLEN		State KS	Type/Well	Depth 1262'	Hours	Date Started 10/8/07	Date Completed 10/9/07					
Job No.	Casing Used Return to Surface 22' 8 5/8"	Bit Record			Coring Record							
Driller SEAN	Cement Used 4-Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	633	687	SAND	937		GAS TEST (SAME)			
1	5	CLAY	687	688	COAL	936	937	LIME			
5	13	LIME	688	700	SHALE	937	938	COAL ?			
13	141	SHALE	700	703	LIME	938	998	SHALE			
141	156	LIME	703	704	COAL (MULBERRY)	962		GAS TEST (SAME)			
156	160	SHALE	704	736	LIME (PAWNEE)	998	999	COAL			
160	175	LIME	711		GAS TEST (SLIGHT BLOW)	999	1022	SHALE			
175	188	SHALE	736	740	BLACK SHALE (LEXINGTON)	1012		GAS TEST (SAME)			
188	235	LIME	740	756	SHALE	1022	1035	SAND			
235	247	SHALE	756	779	LIME (OSWEGO)	1035	1050	SANDY SHALE			
247	248	COAL	779	785	BLACK SHALE	1050	1165	SAND (OIL ODOR)			
248	260	SAND	785	787	LIME	1130		FULL OF WATER			
260	270	SHALE	786		GAS TEST (1# 1/4")	1165	1166	COAL			
270	277	LIME	787	790	BLACK SHALE	1187		GAS TEST (SAME)			
277	312	SHALE	790	794	LIME	1166	1176	SAND			
312	372	LIME	794	820	SHALE	1176	1180	CHAT (MISSISSIPPI)			
372	376	BLACK SHALE	820	827	SANDY SHALE	1180	1195	BROWN LIME / CHERT			
376	402	LIME	827	840	SAND (OIL ODOR)	1195	1262	LIGHT BROWN LIME			
402	405	BLACK SHALE	837		GAS TEST (3# 1/4")	1262		GAS TEST (5# 3/8")			
405	434	LIME	840	875	SANDY SHALE						
411		GAS TEST (NO GAS)	862		GAS TEST (10# 1/4")						
434	448	SANDY SHALE	875	876	COAL						
448	460	SAND	876	895	SHALE			T.D. 1262'			
460	556	SANDY SHALE	887		GAS TEST (12# 1/4")						
556	570	SHALE	895	902	SAND						
570	583	LIMEY SHALE	902	910	SHALE						
583	590	SANDY SHALE	910	911	COAL						
590	594	BLACK SHALE	911	917	SHALE						
594	610	SANDY SHALE	912		GAS TEST (4# 3/8")						
610	625	SAND	917	918	COAL						
625	633	LIME	918	936	SHALE						

RECEIVED
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 JAN 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSO LIDATED OIL WELL SERVICES, INC.

TICKET NUMBER 12804

P.O. BOX 884, CHANUTE, KS 66720

LOCATION EUREKA

620-431-9210 OR 800-467-8676

FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-11-07		KIPP #2	36	24	17C	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MIDWEST Energy, Inc.			463	Kyle		
MAILING ADDRESS			502	Heath		
Commerce Plaza Center 7300 W. 110th St. 7th Floor			452/763	Jim		
CITY						
Overland Park						
STATE						
KS						
ZIP CODE						
66210						

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1261' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1250' DRILL PIPE 2 3/4" TUBING OTHER
 SLURRY WEIGHT 13.2# SLURRY VOL 39 (bbl) WATER gal/sk 20 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 20.4 bbl DISPLACEMENT PSI 600 MIX PSI 1100 RATE

REMARKS: Safety meeting, running up to 4 1/2 casing. Break circulation w/ 30 bbls of fresh water. Run gel flush w/ 1/2 huls. 20 bbl fresh water spacer. 11 bbls of water. Mixed 110 lbs O.W.C cement w/ 8" Kell. 110 lbs cement. 1.32 wash water. Shut down. Release plug. Displace w/ 20.4 bbl KCL. Water. For pump pressure 600 PSI. Pump plug to 1100 PSI. wait 2 minutes. release. returns to surface. 20 bbl slurry. to pit. Complete. Rick Ledford.
Log flat shoe @ 1250' w/ 1/2 inch.
THANK YOU

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
34104		PUMP CHARGE	8.40	40.00
51106	0	MILEAGE	0	0
1126	140 SUGS	O.W.C cement	15.40	2156.00
1110A	1120	Kell-seal 8" 11/16"	38	425.60
4112A	300	gel flush	15.00	4500.00
11103	50	huls	36	18.00
15107A	7.33	ton mileage bulk	41.10	302.32
1142	1	KCL	26.00	26.00
41104	1	4 1/2" top rubber plug	40.00	40.00
5501C	3 hrs	water transport	100.00	300.00
1123	5000 gals	city water	12.80	64.00
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JAN 23 2008				
CONSERVATION DIVISION WICHITA, KS				
				SALES TAX
				ESTIMATED TOTAL
				4234.92

AUTHORIZATION Witnessed by Doc TITLE Co. Rep. DATE