

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33741  
Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.)  
Address: Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor  
City/State/Zip: Overland Park, KS 66210  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marcia Littell  
Phone: (913) 693.4608  
Contractor: Name: Thornton Air Rotary, LLC  
License: 33606

Wellsite Geologist: David C. Smith  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10/05/07	10/08/07	10/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29639-0000  
County: Allen  
SW SW NW SW Sec. 36 Twp. 24 S. R. 17  East  West  
2047 feet from S /  (circle one) Line of Section  
450 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Kipp Well #: 1  
Field Name: Iola

Producing Formation: Cherokee Coals  
Elevation: Ground: 1050' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1280' Plug Back Total Depth: 1270'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1270  
feet depth to surface w/ 140 sx cmt.

Drilling Fluid Management Plan Alt. II SB  
(Data must be collected from the Reserve Pit) 3-24-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: 01/22/08  
Subscribed and sworn to before me this 22<sup>nd</sup> day of JANUARY,  
2008  
Notary Public: Maureen Eiton  
Date Commission Expires: 9/18/2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 DIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

Maureen Eiton  
Notary Public State of Kansas  
My Appl Expires 9/18/2010

Operator Name: Energex Kansas, Inc. (formerly Midwest Energy, Inc.) Lease Name: Kipp Well #: 1  
 Sec. 36 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron, Dual Induction, Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	22'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1270'	O.W.C.	140	8# kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED KANSAS CORPORATION COMMISSION _____

JAN 23 2008

CONSERVATION DIVISION  
WICHITA, KS

Air Drilling  
Specialist  
Oil and Gas Wells

**THORNTON AIR ROTARY, LLC**  
Office Phone: (620) 879-2073

P.O. Box 449  
Caney, KS 67333

Operator MIDWEST ENERGY, INC.		Well No. 1	Lease KIPP	Loc. 1/4 1/4 1/4	Sec. 36	Twp. 24	Rge. 17E					
County ALLEN		State KS		Type/Well	Depth 1280'	Hours	Date Started 10/5/07	Date Completed 10/8/07				
Job No.	Casing Used 22' 8 5/8"	Return to surface			Bit Record		Coring Record					
Driller SEAN	Cement Used 4 - Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	1	DIRT	740	743	BLACK SHALE						
1	7	CLAY	743	765	SHALE						
7	24	LIME	762		GAS TEST (5# 1/4")			T.D. 1280'			
24	152	SHALE	765	788	LIME (OSWEGO)						
152	170	LIME	788	798	BLACK SHALE (SUMMIT)						
170	203	SHALE	798	802	LIME						
203	251	LIME (WET)	812		GAS TEST (SAME)						
236		WENT TO WATER	802	820	BLACK SHALE (MULKEY)						
251	289	SHALE	820	881	SANDY SHALE						
289	295	LIME	837		GAS TEST (SAME)						
295	319	SHALE	881	922	SHALE						
319	380	LIME	922	923	COAL						
380	384	BLACK SHALE	932	943	SHALE						
384	443	LIME	937		GAS TEST (SAME)						
443	450	SHALE	943	944	COAL						
450	509	SANDY SHALE	944	981	SHALE						
509	530	SAND	981	982	COAL						
530	580	SANDY SHALE	982	1007	SHALE						
580	605	SHALE	1007	1008	COAL						
605	606	COAL ?	1008	1047	SHALE						
606	608	SHALE	1012		GAS TEST (SAME)						
608	624	LIME	1047	1060	SAND						
624	628	LIMEY SHALE	1060	1065	SANDY SHALE						
628	640	LIME	1065	1102	SAND						
640	650	SHALE	1102	1122	SHALE						
650	673	SAND	1122	1179	CHAT / BROWN SAND						
673	712	SANDY SHALE	1179	1180	COAL						
712	714	LIME	1180	1210	CHAT (MISSISSIPPI)						
714	715	COAL (MULBERRY)	1187		GAS TEST (SAME)						
715	740	LIME (PAWNEE)	1210	1280	BROWN LIME /CHERT						
737		GAS TEST (SLIGHT BLOW)	1280		GAS TEST (5# 1/4")						

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 KANSAS CORPORATION COMMISSION  
 JAN 23 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

LOCATION FOREXA  
FOREMAN RICK LEONARD ✓

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-10-07		KIPP #1	36	24	17E	Allen
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MIDWEST Energy Inc			463	Kyle		
MAILING ADDRESS			4515	Jarrid		
Commerce Plaza, Apt 201, 7300 S. 46th St, Overland Park, KS 66210						
CITY						

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1280' CASING SIZE & WEIGHT 4 1/2" 9.5"

CASING DEPTH 1270' DRILL PIPE TUBING OTHER

SLURRY WEIGHT 13.8 SLURRY VOL 390 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'

DISPLACEMENT 20.5 Bbl DISPLACEMENT PSI 700 MISC PSI 1200 RATE

REMARKS: Safety meetings @ 4 1/2 casing. Wash down 350 Co. T.D.  
 @ 13.8 w/c yield 7.5.8 shut dam wash out plug + lines release plug  
 @ 1206 psi @ 20' in 20' in release pressure float held good  
 cement returns to surface @ 1270' slurry to pit. Job complete. Rig down  
 TAG float shoe @ 1270'

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126	1140	Q/W.C. cement	15.40	2156.00
1110A	1120	Kol-seal 8" / 1/2"	38	425.60
1128A	300	gel-flush	15	450.00
1105	50	hulls	36	18.00
5407A	7.38	ton-mileage bulk tank	1.10	326.32
4404	1	4 1/2 top rubber plug	40.00	40.00
1142		KCC	26.00	26.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 23 2008				
THANK YOU				
CONSERVATION DIVISION WICHITA, KS				
			subtotal	4002.92
			SALES TAX	
			ESTIMATED TOTAL	