

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: North Fork Well Service, LLC
License: 32938
Wellsite Geologist: none

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Martin Oil Producers, Inc.
Well Name: Potter A #3
Original Comp. Date: 8/4/95 Original Total Depth: 4355'
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/17/07 12/28/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-23893 -00-01
County: Ness
____ S/2 ____ NE ____ NE Sec. 24 Twp. 17 S. R. 25 East West
4275 feet from N (circle one) Line of Section
630 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Potter A Well #: 3
Field Name: Aldrich NE

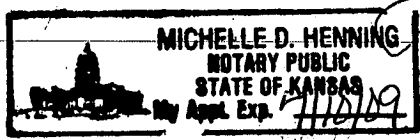
Producing Formation: Mississippi
Elevation: Ground: 2398 Kelly Bushing: 2403
Total Depth: 4355 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1681
feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan Alt. II 4 1/2" line SB
(Data must be collected from the Reserve Pit) 3-24-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benny Coats
Title: Operations Engineer Date: 1/17/08
Subscribed and sworn to before me this 17th day of January
2008
Notary Public: Michelle D. Henning
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **JAN 22 2008**
 UIC Distribution
CONSERVATION DIVISION WICHITA, KS

Operator Name: Vess Oil Corporation Lease Name: Potter A Well #: 3
 Sec. 24 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
liner	4-7/8	4-1/2	10.5	4241'	MidCon	135	

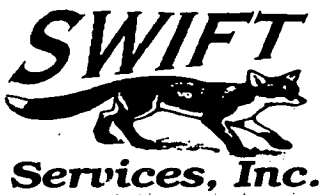
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
1/3/08		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		
	2		112			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4341-4346 CONSERVATION DIVISION WICHITA, KS

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 Gravity
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CHARGE TO: *Vess Oil Co*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET
No 12999

PAGE 1 OF 1

SERVICE LOCATIONS
1. *Hays, Ks*
2. *Ness City, Ks*
3.
4.

WELL/PROJECT NO. *#3* LEASE *Potter "A"* COUNTY/PARISH *Ness* STATE *Ks* CITY DATE *12-4-07* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *North Fork Well Service* RIG NAME/NO. SHIPPED VIA *CH* DELIVERED TO *Location* ORDER NO.

WELL TYPE *oil* WELL CATEGORY *owwo* JOB PURPOSE *Cement Liner* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	50	mi			4 ⁰⁰	200 ⁰⁰
578		1			Pump Charge (Cement Liner)	1	ea	4247	'	1250 ⁰⁰	1250 ⁰⁰
410		1			Top Plug	1	ea	4 1/2	"	90 ⁰⁰	90 ⁰⁰
418		1			Welder Flash Joint Float Shoe	1	ea	4 1/2	"	270 ⁰⁰	270 ⁰⁰
330		2			SMD Cement	135	skt			14 ⁵⁰	1957 ⁵⁰
581		2			Cement Service Charge	135	skt			1 ¹⁰	148 ⁵⁰
582		2			Minimum Drayage	1	ea			100 ⁰⁰	100 ⁰⁰

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 WICHITA, KS
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: *[Signature]* TIME SIGNED: *1545* A.M. P.M.

REMIT PAYMENT TO:

 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4228 ⁸⁵

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: *[Signature]*

Thank You!

SWIFT Services, Inc.

DATE 12-4-07 PAGE NO. 1

WELL NO. #3
LEASE Potter "A"
JOB TYPE Cement Liner
TICKET NO. 12999

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							on loc set up trk
								4 1/2" x 10.5" x 4241' inside 5 1/2" CIBP @ 4247'
	1325	6	0				100	Load csg
		1.75	68				500	Hole Loaded / Take injection rate shut down
			72					
	1345	2.5	0				600	Start Cement 65sks SMD @ 11.2"
		2.5	36				700	raise weight 35sks SMD @ 13.5"
	1405		47.5					End Cement
								Drop Plug
	1412	4	0				0	Start Displacement
	1413	1.5	4				200	Catch Cement
	1456	1.5	68				900/1200	Land Plug circulated 1bbl cement water
								Release Pressure
								Float Held
								Repressure to 600 Psi
								Hook up to 5 1/2" csg
	1505	1.5	0				400	start cement 35sks @ 12"
	1520		18				500/0	End Cement
								shut in
								Wash up Trk

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Thank you
 Nick, Josh P., Rob