

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas Raney
Phone: (785) 749-0672
Contractor: Name: TR Services
License: 33346
Wellsite Geologist: Duane Stecklein

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: I. O. Miller

Well Name: Miller Sutor #6
Original Comp. Date: 3/4/55 Original Total Depth: 3784

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/26/07</u>	<u>6/28/07</u>	<u>7/3/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-02124-00-01
County: Rooks
SW SE SE Sec. 14 Twp. 10 S. R. 20 East West
330 feet from (S) / N (circle one) Line of Section
1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Miller-Sutor Well #: 6
Field Name: Marcotte

Producing Formation: Arbuckle
Elevation: Ground: 2225 Kelly Bushing: 2230
Total Depth: 3790 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 228 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. II 4 1/2" line SB
(Data must be collected from the Reserve Pit) 3-24-08
Chloride content 8000 ppm Fluid volume 150 bbls
Dewatering method used Let Dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Raney, LLC
Title: Owner Date: 1.10.08

Subscribed and sworn to before me this 10 day of January, 2008.

Notary Public: Andrea Horvath
Date Commission Expires: 9/19/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution
JAN 14 2008
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raney Oil Company, LLC Lease Name: Miller-Sutor Well #: 4
 Sec. 14 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heeb</td> <td>3449</td> <td>-1225</td> </tr> <tr> <td>TOR</td> <td>3460</td> <td>-1246</td> </tr> <tr> <td>LKC</td> <td>3428</td> <td>-1264</td> </tr> <tr> <td>Arb</td> <td>3767</td> <td>-1553</td> </tr> <tr> <td>TD</td> <td>3780</td> <td>-1566</td> </tr> </table>	Name	Top	Datum	Heeb	3449	-1225	TOR	3460	-1246	LKC	3428	-1264	Arb	3767	-1553	TD	3780	-1566
Name	Top	Datum																	
Heeb	3449	-1225																	
TOR	3460	-1246																	
LKC	3428	-1264																	
Arb	3767	-1553																	
TD	3780	-1566																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8"		225			
prod		5 1/2		3770			
liner		4 1/2		3775	60/40	150	CP-31 1% Defoamer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	3750			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
July '07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		150	10%	28

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

33053

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-21-07</u>	SEC. <u>H</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u> </u>	JOB START <u>11:30am</u>	JOB FINISH <u>4:30pm</u>
LEASE <u>Miller-Suter</u>	WELL # <u>4</u>	LOCATION <u>Suter school 1/2 S</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>E Into</u>			

CONTRACTOR ALLIANCE WELL

TYPE OF JOB liner

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 10 1/2" DEPTH 3764

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 60 BL

EQUIPMENT _____

PUMP TRUCK CEMENTER Craig

409 HELPER Adrian

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

_____ DRIVER _____

REMARKS:

Loaded 100 2786 Injection Rate
28 L @ 1000psi. mixed 150 S +
Displaced 60 BL Cement Circulator!
Plug lands 1800psi. Release - Day.

Thanks!

Raney Oil

CHARGE TO:

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT used 150

AMOUNT ORDERED 200 6440 446 62

COMMON	<u>90</u>	@	<u>1140</u>	<u>999 00</u>
POZMIX	<u>65</u>	@	<u>620</u>	<u>372 00</u>
GEL	<u>7</u>	@	<u>1665</u>	<u>116 55</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>190</u>	<u>399 00</u>
MILEAGE	<u>94/sk/mile</u>			<u>1439 50</u>
TOTAL				<u>2926 05</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 55 @ 6 00 330 00

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

JAN 14 2008

CONSERVATION DIVISION
WICHITA KS

TOTAL 1285 00

PLUG & FLOAT EQUIPMENT

<u>1 4 1/2 Liner Shoe</u>		<u>315 00</u>
<u>1 4 1/2 Solid Rubber Plug</u>	@	<u>55 00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment