

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32705
Name: Raney Oil Company, LLC
Address: 3425 Tam O'Shanter Dr.
City/State/Zip: Lawrence, KS 66047
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas Raney
Phone: (785) 749-0672
Contractor: Name: TR Services
License: 33346

Wellsite Geologist: Duane Stecklein
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: J. O. Miller

Well Name: #4 Sutor
Original Comp. Date: 6/20/52 Original Total Depth: 3772
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/23/07 6/25/07 7/1/07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-62122-6001
County: Rooks
SE SE SE Sec. 14 Twp. 10 S. R. 20 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Miller-Sutor Well #: 4
Field Name: Marcotte

Producing Formation: Arbuckle
Elevation: Ground: 2209 Kelly Bushing: 2214
Total Depth: 3780 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II 4 1/2" 1 in L SB
(Data must be collected from the Reserve Pit) 3-24-08
Chloride content 8000 ppm Fluid volume 150 bbls
Dewatering method used Let Dry

Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

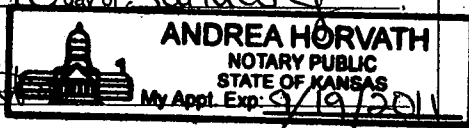
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: TR member Date: 1.10.08

Subscribed and sworn to before me this 10 day of January

20 08
Notary Public: [Signature]
Date Commission Expires: 9/19/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 14 2008

Operator Name: Raney Oil Company, LLC Lease Name: Miller-Sutor Well #: 6
 Sec. 14 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heeb</td> <td>3448</td> <td>-1218</td> </tr> <tr> <td>LKC</td> <td>3485</td> <td>-1255</td> </tr> <tr> <td>Arb</td> <td>3780</td> <td>-1550</td> </tr> <tr> <td>TD</td> <td>3784</td> <td>-1554</td> </tr> </table>	Name	Top	Datum	Heeb	3448	-1218	LKC	3485	-1255	Arb	3780	-1550	TD	3784	-1554
Name	Top	Datum														
Heeb	3448	-1218														
LKC	3485	-1255														
Arb	3780	-1550														
TD	3784	-1554														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8"		228	Comm		
prod		5 1/2		3781			
liner		4 1/2		3775	60/40	150	4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8	3740		

Date of First, Resumerd Production, SWD or Enhr. July '07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	13		130	10%	28

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other: (Specify) _____	Production Interval _____
---	--	---------------------------

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

22060

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5/14/07</u>	SEC <u>14</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Millet Sutor</u>	WELL # <u>6</u>	LOCATION <u>Plainville 5 to AA rd</u>	COUNTY <u>Rooks</u>	STATE <u>Ks</u>			<u>2:15 p.m.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)		<u>12 W to Sutor school / Yes Eith</u>					

CONTRACTOR Alliance Well Service OWNER

TYPE OF JOB 4 1/2 Cies

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>4 1/2</u>	DEPTH <u>3225</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200 psi</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>60 bbl</u>	

CEMENT

AMOUNT ORDERED 150 60/40 49.6 gal
3/4 of 12. CD 31, 3/4 of 12. Deformer

COMMON	<u>90</u>	@	<u>110</u>	<u>999.00</u>
POZMIX	<u>60</u>	@	<u>620</u>	<u>372.00</u>
GEL	<u>6</u>	@	<u>1665</u>	<u>99.90</u>
CHLORIDE		@		
ASC		@		
<u>CD 31</u>	<u>96#</u>	@	<u>750</u>	<u>720.00</u>
<u>DEFORMER</u>	<u>90#</u>	@	<u>720</u>	<u>648.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>156</u>	@	<u>190</u>	<u>29640</u>
MILEAGE	<u>94/SL/MILE</u>			<u>772.20</u>
TOTAL				<u>3907.50</u>

REMARKS:

P.P @ 3226
Get Circulation with Saltwater
Mixed 150 slts + Displaced
Landc Hg @ 1200 psi
Float Held! Cement did Circ!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>600</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1285.00</u>			

CHARGE TO: Habit Ramey
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT