

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form AGO-1
September 1998
Form Must Be Typed

15-151-10105-0003 KCC
MST

Operator: License # 3880
Name: K.C. RESOURCES INC.
Address: P O BOX 6749
City/State/Zip: SNOWMASS VILLAGE, CO 81815
Purchaser: NCRA, UNIMARK
Operator Contact Person: JACK LUTHI
Phone: (620) 770 2375
Contractor: Name: KLIMA WELL SERVICE
License: 7023
Wellsite Geologist: DAN JOHNSON

API No. 15 151-10105-0003
County: PRATT
W/2 NW SE Sec. 25 Twp. 27 S. R. 11 East West
1980 N feet from (S) / N (circle one) Line of Section
2310 W feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner.
(circle one) NC (SE) NW SW
Lease Name: CUNNINGHAM B UNIT 1 Well #: 32
Field Name: CUNNINGHAM
Producing Formation: LANSING
Elevation: Ground: 1667 Kelly Bushing: 1672
Total Depth: 3844 Plug Back Total Depth: 3842
Amount of Surface Pipe Set and Cemented at 314 Feet
Multiple Stage Cementing Collar Used? | Yes | No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Designate Type of Completion:
New Well ___ Re Entry ___ Workover
Oil ___ SWD ___ SIOW ___ Temp. Abd.
 Gas ___ ENHR ___ SIGW
Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows.

Operator: SKELLY OIL COMPANY
Well Name: EAST MAXEDON #2

Original Comp. Date: 1936 Original Total Depth: 3483
Deepening Re perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

11/22/06 7/29/06 11/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date

Drilling Fluid Management Plan Alt. I SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content ppm Fluid volume bbls
Dewatering method used N/A: USED STEEL PITS
Location of fluid disposal if hauled offsite:
Operator Name: K.C. RESOURCES INC.
Lease Name: CBU License No.: 3880
Quarter SW Sec. 10 Twp. 27 S. R. 10 East West
County: KINGMAN Docket No.: 57041 IN ABOVE (GROUND) TANK

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. All CFMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Wm A. Schelling*
Title: COMPANY REPRESENTATIVE Date: 12/19/06 1/31/07
Land Manager

Subscribed and sworn to before me this 1 day of February

20 Notary Public: *Judith Thompson*
Date Commission Expires: 9/13/08



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes | Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 02 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: K.C. RESOURCES INC. Lease Name: CUNNINGHAM B UNIT 1 Well #: 32
 Sec. 25 Twp. 27 S. R. 11 East West County: PRATT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveycd. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name LANSING/KANSAS CITY Top 3412 Datum -1728
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All Logs Run

DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, MICRORESISTIVITY LOG, SONIC CEMENT BOND LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		12-1/2"	50	314'	COMMON	300	UNKNOWN
PRODUCTION		8-5/8"	32	3411'	COMMON	500	UNKNOWN
PRODUCTION		5-1/2" ; 4-1/2"	14 ; 9-1/2	2637 ; 3842	COMMON	200	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Oil Zone	900 ; 1300	COMMON	100	PRE-PLUG SQUEEZE PER KCC ; 2% CACL
	SURFACE ; 600	COMMON	175	PRE-PLUG SQUEEZE PER KCC ; 2% CACL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid Fracture Shot Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 PER FOOT	3772 TO 3776	500 GAL. MCA 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8" CUE		N/A		

Date of First Resumant Production, SWD or Enhr. 12/1/06 Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours: Oil 4 Bbls. Gas 4 Mcf Water 4 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Ventcd Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp Commingled 3772-76
 METHOD OF COMPLETION: Other (Specify)

RECEIVED
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WICHITA, KS