

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4419  
Name: Bear Petroleum, Inc.  
Address: P.O. Box 438  
City/State/Zip: Haysville, KS 67060  
Purchaser: Coffeyville Resources  
Operator Contact Person: Dick Schremmer  
Phone: (316) 524-1225  
Contractor Name: Warren Drilling, LLC  
License: 33724  
Wellsite Geologist: Joe Baker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11-29-07</u>	<u>12-9-07</u>	<u>12-11-08<sup>7</sup></u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24284-0000  
County: Cowley  
S/2 N/2 NE \_\_\_\_\_ Sec. 34 Twp. 31 S. R. 4  East  West  
4290 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: E. L. Morris Well #: 11  
Field Name: Bernstorf NE

Producing Formation: Arbuckle  
Elevation: Ground: 1224 Kelly Bushing: 1232  
Total Depth: 3950 Plug Back Total Depth: 3942  
Amount of Surface Pipe Set and Cemented at 240 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AH. I SB*  
*(Data must be collected from the Reserve Pit)* 3-25-08  
Chloride content 20,000 ppm Fluid volume 240 bbls  
Dewatering method used trucked

Location of fluid disposal if hauled offsite:  
Operator Name: Bear Petroleum, Inc.  
Lease Name: E. L. Morris License No.: 4419  
Quarter NE Sec. 34 Twp. 31 S. R. 4  East  West  
County: Cowley Docket No.: E-27204

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 1/21/08  
Subscribed and sworn to before me this 21st day of January,  
2008.  
Notary Public: Shannon Howland  
Date Commission Expires: 3/10/08

**SHANNON HOWLAND**  
Notary Public - State of Kansas  
My Appt. Expires 3/10/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN  
22 2008  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Bear Petroleum, Inc. Lease Name: E. L. Morris Well #: 11  
 Sec. 34 Twp. 31 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Gaurd, Microresistivity, Dual Induction  
 Dual Compensated Porosity, Cement Bond Log

Name	Top	Datum
BKC	2590	-1358
Altamont	2689	-1457
Cherokee Sh	2811	-1579
Bartlesville	2978	-1746
Miss. LS	3008	-1776
Northview Sh	3302	-2070
Kinderhook	3338	-2106
Arbuckle	3414	-2182

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24	240	poz mix	240	3% cc
Production		5 1/2"	15.5	3942	poz mix	125	18% salt 3/4 of 1%H322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3415-29	common	115	None
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	3450-52	common	70	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3415-29	2 SPF	All water	cement squeezed 115 sax common	3429
3450-52	2 SPF	All water	cement squeezed 70 sax common	3452
3425-32	2 SPF		250 gal 15% DM	3425-32
			swabbed tubing 36 btph 6% oil from 2525'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3425	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-19-08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	27	NA	440		40

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 3425-32

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 KANSAS CORPORATION COMMISSION  
 JAN 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



FIELD ORDER N° C 32269

Cement Surface Pipe  
 BOX 438 • HAYSVILLE, KANSAS 67060  
 316-524-1225

DATE 12-01 2007

IS AUTHORIZED BY: BEAR Petroleum  
(NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease E.L. MORRIS Well No. 11 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Cowley State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILEY	50	MILEAGE Pickup	1 <sup>00</sup>	50 <sup>00</sup>
4101	50	MILEAGE Pump Truck	3 <sup>00</sup>	150 <sup>00</sup>
4100	1	Pump Charge		700 <sup>00</sup>
4000	225	60/40 Poz	8 <sup>50</sup>	1980 <sup>00</sup>
4051	5	CALCIUM Chloride	30 <sup>00</sup>	150 <sup>00</sup>
4700	230	Bulk Charge	1 <sup>25</sup>	287 <sup>50</sup>
4701		Bulk Truck Miles 506 TM	1 <sup>10</sup>	556 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. C. CURTIS

Station GB

Remarks \_\_\_\_\_

DICK  
 Well Owner, Operator or Agent

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 KANSAS CORPORATION COMMISSION

JAN 22 2008

CONSERVATION DIVISION  
 WICHITA, KS

NET 30 DAYS



**TREATMENT REPORT**

Acid Stage No. ....

Date: 12-01-07 District: GB F. O. No.: C 32269  
 Company: BEAR Petroleum  
 Well Name & No.: EL MORRIS 11  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Cowley State: KS  
 Casing: Size 8 5/8 Type & Wt. 23 Set at 240 ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. I. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl. /Gal. \_\_\_\_\_  
 Pump Trucks. No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment \_\_\_\_\_  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_

Company Representative: Dick Treater: A.G. CURTIS

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
17:30				ON LOCATION 12-30-07
				WAIT ON RIG
14:00				PIPE ON BOTTOM 12-01-07
14:15				BREAK CIRCULATION
<del>14:20</del>				
14:20				MIX CEMENT 225 60/40
				w/ 350 CC
14:35				START Displacement
14:45				Plug down
				SHUT IN
				CEMENT Did CIRCULATE
				JOB Complete
				Thank You
				A.G. CURTIS

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 KANSAS CORPORATION COMMISSION  
 JAN 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



FIELD ORDER No C 32314

Cement long string

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 12-08 20 07

IS AUTHORIZED BY: BEAR Petroleum (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease EL MORRIS Well No. 11 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Cowley State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_ Agent

Well Owner or Operator

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
MILE	90	MILEAGE Pickup	1.00	90.00
4101	90	MILEAGE Pump Trk	3.00	270.00
4100	1	Pump Charge		1200.00
HUOH	1	INSERT FLAT SHOE		285.00
TOPCAP	1	LATCH DOWN BAFFLE + Plug		145.00
BOTTOM	5	CENTRALIZERS	65.00	325.00
ELE	1	CEMENT BASKET		145.00
1102	1000	SALT	.17	170.00
1041	5	FRICITION Reducer	25.00	125.00
4055	5	FLUID LOSS	25.00	125.00
4000	125	60/40 P02 2% Gel	8.80	1100.00
1061	10	MUD FLUSH	25.00	250.00
4200	125	Bulk Charge	1.25	156.25
4001		Bulk Truck Miles 5.5T x 90m = 495 TM	1.10	544.50
		Process License Fee on _____ Gallons		
TOTAL BILLING				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative A. G. Curtis

Station GB

Remarks \_\_\_\_\_

Dick  
Well Owner, Operator or Agent

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KANSAS CORPORATION COMMISSION

JAN 22 2008

CONSERVATION DIVISION  
WICHITA, KS

NET 30 DAYS





FIELD ORDER N° C 32748

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

1st square

DATE JAN 3 2008

IS AUTHORIZED BY: Bear Pat (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well \_\_\_\_\_  
 As Follows: Lease EL MORRIS Well No. 11 Customer Order No. \_\_\_\_\_  
 Sec. Twp. \_\_\_\_\_  
 Range \_\_\_\_\_ County Cowley State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<del>1100</del>	1	Pump Charge To Squeeze well		900.00
<del>1101</del>	115 sacks	Class A Com cement. 11 <sup>05</sup> /sack		1270.75
<del>1101</del>	85 miles	1 way pump truck mileage @ 3 <sup>00</sup> /mile		255.00
<del>3000</del>	1	5 1/2 HD Rental		750.00
<del>1100</del>	115 sacks	Bulk Charge @ 1.25 min charge		150.00
<del>1101</del>	459.43	Bulk Truck Miles	1.10	499.61
		Process License Fee on _____ Gallons		505.34
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]  
 Station BURTON

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Well Owner, Operator or Agent

Remarks \_\_\_\_\_

NET 30 DAYS

JAN 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

## TREATMENT REPORT

Hold Stage No. Squeeze

Date 1/3/08 District BURTON F. O. No. \_\_\_\_\_  
 Company Boer Pet  
 Well Name & No. EL MORRIS # 11  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Cowley State Ks  
 Casing: Size 5 1/2 Type & Wt. 15 # Set at ? ft.  
 Formation: ARB Perf. \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_ ft.  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 1/8 Swung at 3221 ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: 4 BB1/2 Bbl./Gal.  
 Pump Trucks: No. Used: 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk truck 322  
 Packer: 5 1/2 HD Set at 3221 ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 115 Sacks Class A Cem. lb. \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater Greg Ruff

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30				On location Rig up
11:00			0	Bulk truck on location Tie on Annulus local hole
:		500	15 BB1/2	Annulus loaded, pressure up shut in 500#
:			0	Tie on tubing start water to CST rate
:	800	500	4 BB1/2	Tubing loaded well pressured up 800# & held.
:	1100			Taking up 1100#
:	1500		4 1/2	Well starting to feed 1/4 BPM
:	1150#		5 BB1/2	Pressure falling off increase rate 1 1/4 BPM
:	1000#		10 BB1/2	2 1/4 BPM rate shut down
:	0		0	Start mixing going down hole
:	500#		9 BB1/2	Slurry in @ 2 BPM
:	300#		15 BB1/2	@ 2 BPM rate
:	Vac		22 BB1/2	3 BPM
:	100#		27 BB1/2	2 BPM pressure starting to come up stop mixing
:	300#		31 BB1/2	115 sacks mixed shut down 1 SIP 100# Vac in 30 secs
11:30			0	Wash up truck shut well in
11:36	Vac		13 BB1/2	Start flush well took 13 BB1/2 on vac
11:37	1500#		13 1/4 BB1/2	Start pump up well walked up 1500# held
11:41	1500#		0	Release pressure no flow back.
:		1000#		Tie on annulus pressure up 1000# Release packer.
:		1400		Take pressure up 1400# to get cement to move
:		1400#	1/2 BB1/2	1/4 BPM rate
:		700#	4 BB1/2	Pressure down Increase rate 1 BPM
:		400	10 BB1/2	Increase rate 1 1/2 BPM
:		200#	21 BB1/2	Clear on cement shut down. Pull 4 joints
12:20	1200#			set packer pressure up on squeeze
12:40	1200			Pressure standing Release pressure lay tubing down
1:00				Rack up Truck

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 KANSAS CORPORATION COMMISSION  
 JAN 22 2008  
 CONSERVATION DIVISION  
 WICHITA KS





FIELD ORDER N° C 32749

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE Jan 8 2008 *Don Spence*

IS AUTHORIZED BY: Brian Dot (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well As Follows: lease EL MORRIS Well No. VI Customer Order No. \_\_\_\_\_  
 Sec. Twp. Range \_\_\_\_\_ County Cowley State K

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.  
 The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORKS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4100</u>	<u>1</u>	<u>Pump Charge to squeeze well</u>		<u>900<sup>00</sup></u>
<u>4101</u>	<u>70 sack</u>	<u>Class A Cem. @ 11<sup>05</sup>/sack</u>		<u>773<sup>50</sup></u>
<u>4101</u>	<u>85 miles</u>	<u>1 way pump truck mileage @ 3<sup>00</sup>/mile</u>		<u>255<sup>00</sup></u>
<u>4100</u>	<u>70 sack</u>	<u>Bulk Charge @ 1<sup>25</sup>/sack min charge</u>		<u>150<sup>00</sup></u>
<u>4101</u>	<u>279<sup>65</sup></u>	<u>Bulk Truck Miles</u>		<u>307<sup>61</sup></u>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative *Greg King*  
 Station Burlington

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 JAN 22 2008

Remarks \_\_\_\_\_ Well Owner, Operator or Agent \_\_\_\_\_  
 NET 30 DAYS CONSERVATION DIVISION WICHITA, KS



TREATMENT REPORT

Acid Stage No. Resqueeze

Date 1/9/08 District BURTON F. O. No. \_\_\_\_\_  
 Company Beer Rex  
 Well Name & No. F.H. Morris # 11  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Cowley State Ks  
 Casing: Size 5 1/2 Type & Wt. 15# Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. 2 3/8 Swung at 3284' ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T. I. \_\_\_\_\_ ft. P. B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: 2.4 (Bbl./Gal.)  
 Pump Trucks: No. Used: 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk truck 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 70 sacks Class A Con. (Gals.) \_\_\_\_\_ (lb.) \_\_\_\_\_

Company Representative \_\_\_\_\_ Treater Yump Rex

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:00				On location pull trucks in. Rig up
12:30		500	10.13	Tie on Annulus local pressure up 500# shut in.
:			0	Tie on tubing 1/2 BPM rate.
:	500		2.4 BBl	Tubing loaded slow down to 3 BPM rate
:			0	Shut down for get to pull bulk truck in.
1:30				Start with fresh water out of tank.
:			2.2 BBl	hole loaded start mixing cement going down hole
:	600		0	1/2 BPM rate
:	650		5.7 BBl	1 BPM
:	500#		13 BBl	1 1/2 BPM rate
:	450#		17.6 BBl	70 sacks mixed and away go straight to displacement
:	200#		0	1 1/2 BPM rate
:	250#		5 BBl	2 BPM rate
:	650#		10 BBl	1 BPM rate pressure raising
1:50	1000#		12 BBl	1/4 BPM stop pump
1:55	1100#		12 BBl	Pressure standing Release pressure No Return
:		500#	0	Tie on annulus
:		850#		Release packer start reversing out 1 1/2 BPM rate
:		650#	12 BBl	Starting to get cement. 2 BPM
:		250#	21 BBl	Tubing extended. 2 BPM rate
:		250	25 BBl	Shut down knock off pull 5 joints.
:			0	Wash up truck.
:			3 BBl	Tubing 3130' set packer tie on tubing
:	1000#			Hole loaded pressure up 1000#
:				Pull bulk truck out
:	600#			15 min shut in had small leak on hose
:				Release pressure Pack up truck
2:45				pull tub out
:				pull 323 out left location
:				35 sacks out into farm.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 22 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 KEN'S PRINT #7899