

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 3067  
Name: Molitor Oil, Inc.  
Address: 95179517 S.W. 80 Ave  
City/State/Zip: Spivey, Ks. 67142  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mark Molitor  
Phone: ( 620 ) 243-3543  
Contractor: Name: Pratt Well Service  
License: 5893  
Wellsite Geologist: Ted Jochems, Jr.

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil  SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Pan American

Well Name: Rickard GU  
Original Comp. Date: 12-30-61 Original Total Depth: 4284  
\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. D28866

<u>12-1-06</u>	<u>12-5-06</u>	<u>1-22-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-01266-00-01  
County: Kingman  
\_\_\_\_ NW \_\_\_\_ NE \_\_\_\_ SW Sec. 30 Twp. 29 S. R. 8  East  West  
3075 2221 feet from S / N (circle one) Line of Section  
1483 3752 feet from E / W (circle one) Line of Section  
GPS-KCC-D18  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW  
Lease Name: Rickard GD #1 Well #: 1  
Field Name: Spivey-Grabbs Pool  
Producing Formation: SWD in Arbuckle  
Elevation: Ground: 1626 Kelly Bushing: 1634  
Total Depth: 4888 Plug Back Total Depth: 4888  
Amount of Surface Pipe Set and Cemented at 248 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 4701 Feet  
If Alternate II completion, cement circulated from 4701  
feet depth to 4100 w/ 25 sx cmt.

**Drilling Fluid Management Plan** AH. I SB  
(Data must be collected from the Reserve Pit) 3-25-08  
Chloride content 34000 ppm Fluid volume 900 bbls  
Dewatering method used Reserve Pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Nicholas SWD  
Lease Name: Nicholas License No.: 4706  
Quarter \_\_\_\_ Sec. 30 Twp. 20 S. R. 8  East  West  
County: Kingman Docket No.: 27434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janet Molitor  
Title: President Date: 1-16-08  
Subscribed and sworn to before me this 16 day of Jan. 2008  
20 08  
Notary Public: Vicki L. Brittain  
Date Commission Expires: 9-27-2009

**VICKI L. BRITTAIN**  
Notary Public-State of Kansas  
My Appt. Exp. 9-27-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**JAN 18 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Molitor Oil, Inc. Lease Name: Rickard GD #1 Well #: 1  
 Sec. 30 Twp. 29 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kinder Hook</td> <td>4393</td> <td>-2759</td> </tr> <tr> <td>Viola</td> <td>4523</td> <td>-2889</td> </tr> <tr> <td>Simpson Sand</td> <td>4567</td> <td>-2933</td> </tr> <tr> <td>Simpson Shale</td> <td>4625</td> <td>-2991</td> </tr> <tr> <td>Arbuckle</td> <td>4688</td> <td>-3054</td> </tr> </table>	Name	Top	Datum	Kinder Hook	4393	-2759	Viola	4523	-2889	Simpson Sand	4567	-2933	Simpson Shale	4625	-2991	Arbuckle	4688	-3054
Name	Top	Datum																	
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Arbuckle	4688	-3054																	

**Radiation Guard Log**  
**Sonic Cement Bond Log (all by Log Tech)**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5.5	15.5	4701	60/40 Poz	125	
Surface	12.25	8.625	23 lbs.	248		200s	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	4701 to 4888	2000 gals of 15% Hydroclonic acid	4888

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4670	4671	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3-20-07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			500 BBls.		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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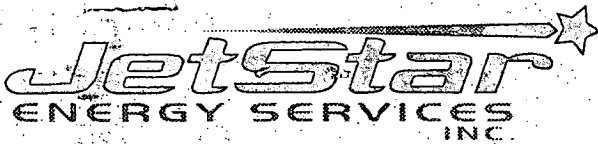
Customer <i>Malitor Oil Inc</i>	Lease No.	Date <i>12-6-06</i>
Lease <i>Rickard GD</i>	Well # <i>1</i>	
Field Order # <i>15373</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>4701</i>
Type Job <i>Longstring O.W.</i>	Formation	County <i>Kingman</i>
		State <i>KS</i>
		Legal Description <i>30-29-8w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>1.44</i>	<i>15.0</i>	Acid <i>100sk. AA-2</i>		RATE	PRESS <i>1500</i>	ISIP
Depth <i>4786</i>	Depth <i>PBTD</i>	From	To	Pre Pad		Max		5 Min.
Volume <i>111.5</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>12 Bbl's mud Flush</i>		Gas Volume		Total Load

Customer Representative <i>Mark Malitor</i>	Station Manager <i>D. Scott</i>	Treater <i>Scotty</i>
Service Units <i>128</i>	<i>228</i>	<i>341</i>
Driver Names <i>Scott</i>	<i>McGuire</i>	<i>Bales</i>
	<i>301</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1400</i>					<i>On Loc w/ Trks Safety mtg</i>
					<i>PKR Shoe Bottom: L.D. Baffle Top S.T.</i>
					<i>Basket S.J. Cent 1-3-6-9-11</i>
					<i>Csg Ran Break Circ w/Rig</i>
<i>1200</i>					<i>Drop Ball &amp; Set PKR Shoe &amp; Load Plug</i>
					<i>Cent. Circ w/Rig</i>
<i>2151</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2153</i>	<i>300</i>		<i>12</i>	<i>5</i>	<i>St mud Flush</i>
<i>2155</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2156</i>	<i>350</i>		<i>25.6</i>	<i>5.4</i>	<i>Mix Cmt @ 15.0 oppg 100sk</i>
<i>2202</i>	<i>⊖</i>		<i>10</i>	<i>5</i>	<i>Close In &amp; Wash Pump line</i>
<i>2203</i>	<i>100</i>			<i>6.5</i>	<i>Release Plug &amp; St Disp w/H2O</i>
<i>2215</i>	<i>325</i>		<i>85</i>	<i>6.0</i>	<i>85 Bbl's Disp out Lift Cmt</i>
<i>2223</i>	<i>1500</i>		<i>111.8</i>	<i>⊖</i>	<i>Plug Down &amp; psi Test Csg</i>
<i>2225</i>	<i>⊖</i>				<i>Release psi Held</i>
					<i>Plug R.H. MH 1/2 S.Ski 60-40poz</i>
					<i>Good Circ Thru Job</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>

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FIELD ORDER 15373

Subject to Correction

Date 12-6-06	Customer ID	Lease Rickard GD	Well # 1 owner	Legal 30-29s-8w
CHA R G E		County Kingman	State KS	Station Pratt
Molitor Oil Inc		Depth	Formation TP=4701' 15.5ppf	Shoe Joint 14.60
		Casing 5 1/2	Casing Depth 4701	TD 4880
		Customer Representative Mark Molitor		Treater D Scott
		Job Type long string O.W.		

AFE Number	PO Number	Materials Received by X Mark Molitor
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	160 sk	AA-2		
P	D203	25 sk	60-40 po2		
P	C195	28 lbs	FLA-372		
P	C221	520 lbs	Salt		
P	C243	24 lbs	Defoamer		
P	C244	29 lbs	Friction Reducer		
P	C317	71 lbs	Gas Blok		
P	C321	499 lbs	Gilsonite		
P	C194	26 lbs	Cellflake		
P	C302	500 gal	mud Flush		
P	F274	1 Eg	PKR Shoe 5 1/2 in		
P	F171	1 Eg	L.D. Plug & Baffle "		
P	F101	5 Eg	Centralizers "		
P	F121	1 Eg	Cmt Basket		
P	F100	90 mi	Trk mi lway 43 mi		
P	F101	45 mi	Pick up mi lway 43 mi		
P	F104	261 +m	Bulk Delv Charge		
P	F107	125 sk	Cmt Serv Charge		
P	R210	1 Eg	Pump Charge		
P	R761	1 Eg	Cmt Head Rental		

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Discounted Price =

9,185.75