

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc
 License: 33072
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/17/06</u>	<u>7/18/06</u>	<u>2/19/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26517-00-00
 County: Neosho
 NE - SE - SW Sec. 18 Twp. 30 S. R. 18 East West
970 feet from N (circle one) Line of Section
2990 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ron Stafford Well #: 2
 Field Name: Morehead
 Producing Formation: Mulky
 Elevation: Ground: 990 Kelly Bushing: _____
 Total Depth: 1130' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1107'
 feet depth to surface w/ 160sks sx cmt.

Drilling Fluid Management Plan AH II KSR E SB
 (Data must be collected from the Reserve Pit) 3-25-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D. L. Ballard
 Title: Agent Date: 1-17-08
 Subscribed and sworn to before me this 17th day of January
2008
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/10

KCC Office Use ONLY

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
LUCILLE RICE
 My Appt. Exp. 04/23/10

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Ron Stafford Well #: 2
 Sec. 18 Twp. 30 s. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: logs were sent with the Well Not Completed form 11/7/06	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <u>logs were sent with the Well Not Completed</u> <u>11/07/06</u>
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32#	20'	Portland	4	
Production	6 3/4"	4 1/2"	10.5#	1107	60/40	160sks	10% salt
					poz mix		2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

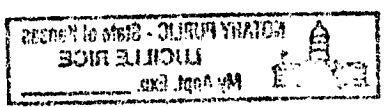
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4.33	1051-1054	15% HCL, 285bbbls 25# crosslink	
		21,000# 20 x 40 Brady Sand	1051-1054

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1-01-08		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil X Bbls. 0	Gas X Mcf 7	Water X Bbls. 61	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	1
API #:	15-133-26517-0000
Operator:	Petrol Oil & Gas, Inc.
Address:	P.O Box 34



S 18	T 30	R 18
Location:	NE-SE-SW	
County:	Neosho	

				Gas Tests			
Well #:	2	Lease Name:	Ron Stafford	Depth	Oz.	Orifice	flow - MCF
Location:	970	ft. from S	Line	303	4	3/8	7.14
	2990	ft. from E	Line	653	Gas Check the Same		
Spud Date:	7/17/2006			680	13	3/8	12.9
Date Completed:	7/18/2006	TD:	1130	730	Gas Check the Same		
Driller:	Mike Reid			780	19	3/8	15.5
Casing Record	Surface	Production		855	Gas Check the Same		
Hole Size	12 1/4"		6 3/4"	905	Gas Check the Same		
Casing Size	8 5/8"			1005	9	1/2	18.8
Weight				1055	13	1/2	22.8
Setting Depth	20			1080	Gas Check the Same		
Cement Type	Portland						
Sacks	4						
Feet of Casing	20						
Notes:							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	282	284	shale	514	532	shale
1	23	shale	284	286	lime	532	558	Pink lime
23	25	lime	286	290	Add Water	558	570	shale
		wet	290	321	shale	570	573	sand
25	58	shale	321	323	lime	573	575	Sandy shale
58	87	lime	323	353	shale	575	605	shale
87	88	shale	353	355	lime	605	616	Oswego lime
88	123	lime	355	360	Green shale	616	617	shale
123	128	shale	360	369	lime	617	626	lime
128	132	Sandy shale	369	380	shale	626	629	Grey shale
132	133	coal	380	393	lime	627		oil smell
133	153	shale	388		shale	629	638	Summit Black shale
153	154	coal	393	396	lime	638	640	Grey shale
154	170	shale	396	405	lime	640	645	lime
170	206	lime	405	436	shale	645	646	shale
206	208	shale	436	479	sand	646	651	lime
208	209	coal	479	500	shale	651	657	shale
209	282	lime	500	514	sand	657	659	Mulky Black shale

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2008

CONSERVATION DIVISION
WICHITA, KS

OLIDATED OIL WELL SERVICES, INC.
 BOX 884, CHANUTE, KS 66720
 431-9210 OR 800-467-8676

TICKET NUMBER 10305
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-19-06	60161	Ron Stafford #18-2				Neosho
CUSTOMER Petrol Oil + Gas Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 34			DRIVER		TRUCK #	
CITY Piqua			DRIVER		TRUCK #	
STATE Ks.			DRIVER		TRUCK #	
ZIP CODE 666761			DRIVER		TRUCK #	

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1100' CASING SIZE & WEIGHT 4 1/2" 95"
 CASING DEPTH 1107 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL 35.381 WATER gal/sk 6" CEMENT LEFT in CASING 0'
 DISPLACEMENT 188bl DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation w/ 308bl water.
Pump 208bl Gel Flush w/ Hulls, 88bl Dye Water. Mixed 160sk 60/40
Poz-Mix Cement w/ 2% Gel, 1/2" Floccle ^{1/2} + 10% Salt. @ 14" Ppgal.
Wash out Pump + lines Release Plug. Displace w/ 188bl Water Final
Pump Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2mins Release Pressure.
Float Held. Good Cement Returns to Surface = 78bl Slurry.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1131	160sk	60/40 Poz-Mix Cement	9.35	1496.00
1118A	300#	Gel 2%	.14#	42.00
1107	80#	Floccle 1/2" Ppgal	1.80#	144.00
1111	800#	Salt 10%	.29#	232.00
1105	25#	Hulls	.34#	8.50
5407A	6.88 Ton	Ton - Mileage Bulk Truck	1.05	288.96
1118A	200#	Gel - Flush	.14#	28.00
1215	1gal	RCL Substitute Disp. water	24.75	24.75
4404	1	Top Rubber Plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 22 2008 CONSERVATION DIVISION WICHITA, KS				
<u>Thank You!</u>			Sub Total	3930.21
			SALES TAX	125.41
			ESTIMATED TOTAL	3355.62

AUTHORIZATION Witnessed by Doc TITLE _____ DATE _____

207197