

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

NOV 07 2002

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA
ORIGINAL

Operator: License # 5363
Name: BEREXCO, INC.
Address: P.O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: _____
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: BEREXCO, INC.
Well Name: Steinle Unit #7X

Original Comp. Date: 7/1983 Original Total Depth: 3450
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	<u>November 4, 2002</u> Completion Date or Recompletion Date
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API No. 15 - 16722110 - 00 01
County: Russell
____ _nw_ _sw_ _ne_ Sec. 34 Twp. 11 S. R. 14 East West
3630 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steinle Unit Well #: 7X

Field Name: Steinle
Producing Formation: L/KC
Elevation: Ground: 1728 Kelly Bushing: 1733
Total Depth: 3450 Plug Back Total Depth: 3025
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 940 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *OWWO KGR 1/18/08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Forest Buxton
Title: Engineering Technician Date: 11-6-02
Subscribed and sworn to before me this 6th day of November, 2002
Notary Public: Diana E Plotner
Date Commission Expires: Aug 10, 2003



KCC Office Use ONLY

____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: BEREXCO, INC. Lease Name: Steinle Unit Well #: 7X
 Sec. 34 Twp. 11 S. R. 14 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		263		180	
Production		5 1/2		3449		150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2935-939', 2956-960', 2972-976'		
	CIBP @ 3025'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8		2886	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

ORIGINAL

Berexco Inc
Steinle Unit 7 X

10-25-02

Move in Bx Rig 8

10-28-02

Rig up

Lay down rods in singles Pull tbg

Run 5 1/2 lockset set @ 2900 load hole Pull tbg & catcher top off hole

Rig up Perf Tech run cement bond log

10-29-02

Run tbg & catcher release lockset & pull

Rig up Perf Tech run 5 1/2 C.I.B.P. set @ 3025

Move in plastic lined tbg

10-30-02

Run 5 1/2 AD 1 94 jts 2 3/8 seal tight tbg pkr @ 2901 put treated water down annulus

Set pkr pumped 80 bbl down annulus hole wouldn't load

Release pkr pull 1 jt set pkr @ 2870 Put 50 bbl water down annulus hole loaded

Pressure annulus to 300 not holding lost 150# in 5 min lot of air release pressure

Left annulus open over night to let air work out

10-31-02

Pressure annulus to 300# bleeds off 100# in 1 min

Pull 30000 over weight of tbg pressure annulus to 300# bleeds off 100# in 2 min

Run 16 ft of tbg subs set pkr @ 2886 pressure annulus to 300# dropped 280# in 30 min

State man Pat Staab failed M.I.T. Start out of hole with tbg & pkr

11-1-02

Cont pulling tbg & pkr

Run 5 1/2 model R & lockset set lockset @ 2901 model R @ 2889 test plug to 300# held

Release model R pressure tbg & annulus to 300# held

Unable to get state man

11-2-02

Test plastic lined tbg 2 threads 1 collar

11-4-02

Pressure annulus to 300# held witnessed by Pat Staab K.C.C. Hays

Pull tbg & pkr

Run 5 1/2 AD1 94 jts 2 3/8 seal tight tbg 1-6 1-10 2 3/8 seal tight tbg subs pkr @ 2886

Load annulus with treated water pressure annulus to 300# bleeds off slow

Got 1 yr. Marginal test witnessed by Pat Staab K.C.C. Hays

11-5-02

Rig down

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Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

Invoice

ORIGINAL

DATE	INVOICE #
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10/30/2002

2256

BILL TO

BEREXCO, INC.
P. O. Box 723
Hays Kansas 67601

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SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
10/28/2002	Steinle Unit #7-X Russell County Kansas		
10/28/2002	Cement Bond Log 2889' to 2450' 1100' to surface	LOGGING	975.00T
10/29/2002	Set 5 1/2" CIBP at 3025'	PERF	850.00T
	Truck Rental (for both days)	Truck set up	525.00T
	Sales Tax		124.55
Thank you for your business			Total \$2,474.55

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
Hays, KS 67601-0087

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KCC WICHITA

2256

ORIGINAL

Job Ticket

DATE Oct 27 02

CHARGE TO Bacon, I.

ADDRESS _____

LEASE AND WELL NO. Stude Unit #17x FIELD _____

NEAREST TOWN _____ COUNTY Russell STATE Ks

CUSTOMER'S ORDER NO. _____ SEC. _____ TWP. _____ RANGE _____

ZERO ALL CASING SIZE 5/8 WEIGHT _____

CUSTOMER'S T.D. _____ PERF TECH T.D. _____ FLUID LEVEL 28'

ENGINEER Bill Klau OPERATOR Doon E

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT
PLUGS, PACKERS AND OTHER					
CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
<u>742 005</u>	<u>Hpld. A</u>			<u>3025</u>	<u>600</u>
<u>742 010</u>	<u>4.0x10.6</u>			<u>3025</u>	<u>150</u>
<u>743 005</u>	<u>Hpld. 2</u>	<u>5/8</u>	<u>11.2</u>	<u>3025</u>	<u>660</u>

TRUCK RENTAL					
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT		
<u>702 001</u>	<u>0000</u>		<u>680</u>		
<u>702 002</u>	<u>4000</u>		<u>680</u>		
DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT
<u>722 015</u>	<u>00</u>	<u>2885</u>	<u>2885</u>	<u>.38</u>	<u>1097.30</u>
<u>722 020</u>	<u>2885</u>	<u>2950</u>	<u>65</u>		<u>766</u>
	<u>1100</u>	<u>00</u>			
SUB TOTAL					<u>2350</u>
TAX					

SUB TOTAL 2350
TAX

PLEASE PAY FROM THIS INVOICE
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer Robert H. Hunt

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.