

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED
NOV 25 2002
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ORIGINAL

Operator: License # 32248
 Name: Phillips Pipe Line Company
 Address: 25760 West 343rd Street
 City/State/Zip: Paola, KS 66071
 Purchaser: _____
 Operator Contact Person: Joe Garrison
 Phone: (913) 294-2166 Ext.: 19
 Contractor: Name: McLean's C P Installation, Inc.
 License: 32775
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry Other (Core, WSW, Expl. Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 11-04-02 _____ 11-06-02 _____
 Spud Date or _____ Date Reached TD _____ Completion Date or
 Recompletion Date _____ Recompletion Date

API No. 15 - 059-24926-0000
 County: Miami
 _____ ne _____ se _____ Sec. 20 Twp. 18 S. R. 21 East West
1,250' feet from S N (circle one) Line of Section
50' feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: MP403 Well #: 1
 Field Name: MP403
 Producing Formation: _____
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 155' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *Alt 3 KGR 1/17/08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Consolidated Oil Well Service, Inc.
 Lease Name: Paola Terminal License No.: 150075
 Quarter SE Sec. 5 Twp. 18 S. R. 23 East West
 County: Miami Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Operations Mgr. Date: 11-22-02
 Subscribed and sworn to before me this 22nd day of November,
2002
 Notary Public: [Signature]
 Date Commission Expires: 8-31-2004

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

ORIGINAL

Operator Name: Phillips Pipe Line Company Lease Name: MP403 Well #: 1
 Sec. 20 Twp. 18 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: | Log Formation (Top), Depth and Datum Sample Name Top Datum See attached Well Log |
|--|--|

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 NOV 25 1972
 LOGGING UNIT

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | 17 1/2" | 10" | | | Neat | 40 | Portland/water |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | | Depth |
|----------------|---|--|---|--|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | No |
|---|--|------------------|--------|-----------|-----------|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| Estimated Production Per 24 Hours | | Oil | Bbls. | Gas | Mcf | Water | Bbls. |
| | | | | | | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN IRIDIUM COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

| | |
|----------|----------|
| 11/11/02 | 00181346 |
|----------|----------|

S
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MCLEANS, CP INST
 4520 ST. HWY 136
 AMARILLO TX 74108

CONSOLIDATED OIL WELL SERVICES, INC.
 DEPT. 3667
 135 SOUTH LASALLE
 CHICAGO, IL 60674-3667

TERMS: Net 30 Days
 A Finance Charge computed at 1%
 per month (annual percentage rate of
 12%) will be added to balances over
 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| ACCOUNT NO. | P.O. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|-------------|----------|----------|-------------------------------|-------------|----------------|-----------|----------------|
| 351 | 0120 | 20 | FRANKLIN COUNTY WELL | 11/05/2002 | 2054 | | |
| DESCRIPTION | | | | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| 02A | | | 80 BBL VACUUM TRUCK (HAZ-MAT) | | | | |

| | | |
|-------------|-----|--|
| OSS INVOICE | TAX | |
| 400.00 | .00 | |

ORIGINAL

ORIGINAL

SALES TICKET

CONSOLIDATED INDUSTRIAL SERVICE, INC.

TRANSPORTS - VACUUM TRUCKS
PHONE (316) 431-9210
CHANUTE, KANSAS 66720

⓪

02054

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KANSAS CITY

50 Atvicindy Date 11-5-02

Charge To McLean's C.P INST

Mailing Address 4520 St Hwy 136

City & State Amarillo tx, 79108

Well No. & Farm Franklin County well County Fr

Type of Work 5502A Empty pits
haul to Paola terminal
Put in pond

5 Hours at \$80.00 per hour \$400.00

Comments 5502A

Total \$400.00

16-18-21 Fr

1813410

Driver - Harold J Beckler Jr
Truck #369

KINCAID READY MIX

Franklin County

ORIGINAL

15520 So. 169 Highway • Olathe, Kansas 66062
 (913) 764-7702 • Fax: (913) 764-1587

ANY WATER ADDED TO THIS DESIGN IS AT THE CUSTOMER'S RISK AND RESPONSIBILITY.
 20 GALLONS OF WATER ADDED

RECEIVED IN GOOD CONDITION BY

X

Please See Reverse Side for Conditions of Purchase

| | | | | |
|--|---------|-------------------|--|-----------------|
| TRUCK & DRIVER 197 BRIAN | | SOLD TO MCLANE | | CONTROL NUMBER |
| LOAD TIME 8:43 | JOB NO. | | | DATE 11-4-02 |
| DELIVER TO: JB HWY + VERMONT S APPROX 3 MI ON W SIDE | | | | |

| | | | | | |
|---------------------------------|------------------|-----------------|---------------|--------------------|-----------|
| YARDS | THIS LOAD 1.7 | ORDERED 1.7 | P.O. # | FOR: GAS CAP | |
| | TOTAL DEL 1.7 | SLUMP REQUESTED | AIR ENTRAINED | DELIVERY PART LOAD | EXTENSION |
| DESCRIPTION | | | | | |
| SLURRY | | | | | |
| WINTER SERVICE % ACCELERATOR | | | | | |
| CK # 1514 COA | | | | | |

| | |
|---|---|
| ARRIVED 9:15 | 5 MINUTES PER YARD IN PRICE. TIME IN EXCESS, \$1.00 PER PASSES AT THE PLANT. IF DRIVER IS INSTRUCTED BY CUSTOMER TO MAKE DELI THE CURB LINE, THE CUSTOMER AGREES TO BE RESPONS DAMAGE DONE TO WALKS, CURBS, DRIVES, UTILITY OR SEPT GROUNDS, BUILDINGS, THIS TRUCK, OR OTHER PROP ADDRESS OR ADJOINING PROPERTY. |
| BEGIN POUR R | |
| FINISH POUR | |
| RETURNED | |
| SIGNED X Col. Mcl INVOICE NO. 10740 | |

ORIGINAL

Deep Well GroundBed Data:

Date: 11/6/02

Job Number: MP 403
Company Name: Phillips Pipe Line
Subject: Deep Well
Well Depth: 155'
Diameter: 10"
Casing: 40'

Drilling Contractor: McLean's C P Installation, Inc.
Facility/Line: MP 403
State: Kansas
County: Franklin
Other: Driller - Calvin

Type of Backfill: Carbo 60
Anode Type: (1) set of (10) 3884 anodes

TEST VOLTAGE:

Remarks:

Drilling Log

| Depth: | Formation Type: | Material: |
|--------|-----------------------------------|------------------|
| 0'-5' | Dirt | Casing |
| 10 | Limestone | Casing |
| 15 | " | Casing |
| 20 | " | Casing |
| 25 | " | Casing |
| 30 | " | Casing |
| 35 | " | Casing |
| 40 | " | Casing/Bentonite |
| 45 | " | Bentonite |
| 50 | " | Carbo 60 |
| 55 | " | Carbo 60 |
| 60 | " | Carbo 60 |
| 65 | " | Carbo 60 |
| 70 | " | Carbo 60 |
| 75 | Shale w/stringers of Limestone | Carbo 60 |
| 80 | " | Carbo 60 |
| 85 | " | Carbo 60 |
| 90 | " | Carbo 60 |
| 95 | " | Carbo 60 |
| 100 | " | Carbo 60 |
| 105 | " | Carbo 60 |
| 110 | " | Carbo 60 |
| 115 | " | Carbo 60 |
| 120 | " | Carbo 60 |
| 125 | " | Carbo 60 |
| 130 | " | Carbo 60 |
| 135 | " | Carbo 60 |
| 140 | " | Carbo 60 |
| 145 | " | Carbo 60 |
| 150 | " | Carbo 60 |
| 155 | " | Carbo 60 |
| 160 | | |
| 165 | | |
| 170 | | |
| 175 | | |
| 180 | | |
| 185 | | |
| 190 | | |
| 195 | | |
| 200 | | |

Electrical Log

| BEFORE BACKFILL | | |
|-----------------|----------------|---------|
| Volt | Anode Depth | Anode # |

Anode Log

| AFTER BACKFILL | |
|----------------|------|
| Depth | Volt |

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