

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 3122  
 Name: Vintage Petroleum, Inc.  
 Address: 110 W. 7th Street  
 City/State/Zip: Tulsa, OK 74119  
 Purchaser: N/A-- Injection Well  
 Operator Contact Person: Vann A. Greeson  
 Phone: (918) 878-5315  
 Contractor: Name: N/A  
 License: N/A  
 Wellsite Geologist: N/A  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: N/A  
 Well Name: N/A  
 Original Comp. Date: 4/75 Original Total Depth: 4175'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. E-28,047  
 Spud Date or 10/10/02  
 Recompletion Date  Date Reached TD  Completion Date or  
 Recompletion Date

API No. 15-063-20247-00  
 County: Gove  
sw-se-ne Sec. 21 Twp. 14 S. R. 28  East  West  
 feet from (S) N (circle one) Line of Section  
 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Coberly "II" Well #: 1  
 Field Name: Missouri Flats NE  
 Producing Formation: Injecting Formation= Lansing-Kansas City  
 Elevation: Ground: 2594' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 4175' Plug Back Total Depth: 4133'  
 Amount of Surface Pipe Set and Cemented at 373' (existing) Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from N/A  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
**Drilling Fluid Management Plan** owwo KSR 1/17/08  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm Fluid volume N/A bbls  
 Dewatering method used N/A  
 Location of fluid disposal if hauled offsite:  
 Operator Name: N/A  
 Lease Name: N/A License No.: N/A  
 Quarter N/A Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: N/A Docket No.: N/A

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vann A. Greeson  
 Title: Regulatory Specialist Date: 11-7-02  
 Subscribed and sworn to before me this 7th day of November, 2002  
 Notary Public: Eve E. Murphy  
 Date Commission Expires: March 2, 2007

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vintage Petroleum, Inc. Lease Name: Coberly "II" Well #: 1  
 Sec. 21 Twp. 14 S. R. 28 East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken Yes <input checked="" type="checkbox"/> No<br>Electric Log Run Yes <input checked="" type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>CBL | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample Top Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table> | Log Name         | Formation (Top), Depth and Datum | Sample Top Datum |  |  |  |
|---|--|------------------|----------------------------------|------------------|--|--|--|
| Log Name  | Formation (Top), Depth and Datum   | Sample Top Datum |                                  |                  |  |  |  |
|   |  |                  |                                  |                  |  |  |  |

| CASING RECORD <span style="float:right">New <input checked="" type="checkbox"/> Used</span> |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                   |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | unknown           | 8-5/8"                    | 28#               | 373'          | 60-40 Poz      | 200          | 60-40 Poz                  |
| Production  | 7-7/8"            | 4-1/2"                    | 10.5#             | 4174'         | 60-40 Poz      | 150          | 60-40 Poz                  |
|   |                   |                           |                   |               |                |              |                            |

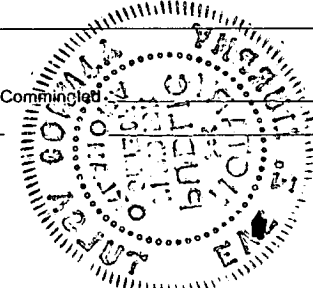
| ADDITIONAL CEMENTING / SQUEEZE RECORD             |                  |                |             |                                   |
|---|------------------|----------------|-------------|-----------------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives        |
| <input checked="" type="checkbox"/> Perforate     | 1100'            | Perf & squeeze | 45          | Class A w/3% CaCl2 (Done 9/26/02) |
| <input type="checkbox"/> Protect Casing           |                  |                |             |                                   |
| <input type="checkbox"/> Plug Back TD             | 751'             | Perf & squeeze | 220         | " " " " " (Done 9/28/02)          |
| <input checked="" type="checkbox"/> Plug Off Zone |                  |                |             |                                   |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used)            | Depth |
|----------------|---|--|-------|
| 2 JSPF         | 3938-40; 3964-68; 3992-97 (From 4/75)   | Pumped 125 sx SMD cmt w/ 3% CaCl2 into<br>8-5/8 x 4-1/2 annulus, from surface<br>on 10/5/02. |       |

| TUBING RECORD  |                    |   | Liner Run          |  |
|--|--------------------|---|--------------------|--|
| Size<br>2-3/8" Duoline   | Set At<br>3891' KB | Packer At<br>3891' KB   | Yes                | <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>Waiting on Authority to Inject. |                    | Producing Method<br>Flowing      Pumping      Gas Lift. <input checked="" type="checkbox"/> Other (Explain) |                    |  |
| Estimated Production Per 24 Hours  | Oil Bbls.<br>N/A   | Gas Mcf<br>N/A  | Water Bbls.<br>N/A | Gas-Oil Ratio<br>                      |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented    Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*     Other (Specify) Injection through perfs





CHARGE TO:  
**VINTAGE PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

RECEIVED  
 CORPORATION COMMISSION  
 NOV 08 2002  
 CONSERVATION DIVISION  
 WICHITA, KS

TICKET  
 No **4832**

PAGE 1 OF 1

|  |  |  |   |                          |                                 |  |                      |
|--|--|--|---|--------------------------|---------------------------------|--|----------------------|
| SERVICE LOCATIONS<br>1. <b>NESS CITY, KS</b> | WELL/PROJECT NO.<br><b>II #1</b>   | LEASE<br><b>COBRIY</b>                     | COUNTY/PARISH<br><b>GOVE</b>                    | STATE<br><b>Ks</b>       | CITY                            | DATE<br><b>9-26-02</b>                               | OWNER<br><b>SAME</b> |
| 2. <b>OR</b>                                 | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><b>CHEYENNE WELL SERVICE</b> | RIG NAME/NO.                                    | SHIPPED VIA<br><b>CT</b> | DELIVERED TO<br><b>LOCATION</b> | ORDER NO.  |                      |
| 3.   | WELL TYPE<br><b>INSPECTION</b>   | WELL CATEGORY<br><b>WORKOVER</b>           | JOB PURPOSE<br><b>TEST CASING SQUEEZE PUFFS</b> | WELL PERMIT NO.          |                                 | WELL LOCATION<br><b>GOVE-10S, 2E, 1S, 2E, 1W, WS</b> |                      |
| 4.   | REFERRAL LOCATION INVOICE INSTRUCTIONS   |  |   |                          |                                 |  |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                       | QTY.    |       | UNIT PRICE |          | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-----------------------------------|---------|-------|------------|----------|---------|
|                 |                                     | LOC        | ACCT | DF |                                   |         | U/M   |            |          |         |
| 575             |                                     | 1          |      |    | MILEAGE # 104                     | 9-26-02 | 65    | MT         | 2.50     | 162.50  |
| 577             |                                     | 1          |      |    | PUMP SERVICE                      | 9-26-02 | 1     | JOB        | 700.00   | 700.00  |
| 289             |                                     | 1          |      |    | 12/20 SACK SWS                    |         | 2     | SWS        | 12.00    | 24.00   |
| 503             |                                     | 1          |      |    | MILEAGE - CREW # 04               | 9-27-02 | 65    | ME         | 1.00     | 65.00   |
| 577             |                                     | 1          |      |    | PUMP SERVICE                      | 9-27-02 | 1     | JOB        | 700.00   | 700.00  |
| 330             |                                     | 1          |      |    | SWETT MULTI-BENEFIT STANDARDS     |         | 220   | SWS        | 9.50     | 2090.00 |
| 278             | <b>Cobriy II-1</b>                  |            |      |    | CALCIUM CHLORIDE - ADDITIONAL 170 |         | 3     | SWS        | 25.00    | 75.00   |
| 581             | <b>6003</b>                         |            |      |    | SERVICE CHARGE COMPT              |         | 300   | SWS        | 1.00     | 300.00  |
| 583             | <b>42227</b>                        | 1          |      |    | DRYVAGE                           |         | 30120 | LBZ        | 978.9 MM | 734.18  |
| 503             |                                     | 1          |      |    | CREW MILEAGE # 04                 | 9-28-02 | 65    | ME         | 1.00     | 65.00   |
| 577             |                                     | 1          |      |    | PUMP SERVICE                      | 9-28-02 | 1     | JOB        | 700.00   | 700.00  |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X *[Signature]*

DATE SIGNED **9-26-02** TIME SIGNED **1315**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |  |            |           |            |  |
|--|--|------------|-----------|------------|--|
| SURVEY   | AGREE  | UN-DECIDED | DIS-AGREE | PAGE TOTAL |  |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |            |  |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |            |  |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |            |  |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           | TAX        |  |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           | TOTAL      |  |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |            |  |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
*WAWI WAWI*

APPROVAL

*Thank You!*



CHARGE TO:  
VISTAGE PETROLEUM  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No 4833

PAGE 1 OF 1

1. SERVICE LOCATIONS  
 2. WELL/PROJECT NO. II #1 LEASE COBERLY COUNTY/PARISH GOVE STATE KS CITY LOUPTON DATE 9-26-02 OWNER SAME  
 3. TICKET TYPE  SERVICE CONTRACTOR WILL SWIFT RIG NAME/NO. WILL SWIFT SHIPPED VIA CT DELIVERED TO LOUPTON ORDER NO.  
 4. WELL TYPE WELLHEAD WELL CATEGORY WELLHEAD JOB PURPOSE TOOLS WELL PERMIT NO. WELL LOCATION GOVE 103 2E 1S 2E 1N W5  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER  | ACCOUNTING |      |    | DESCRIPTION           | QTY. |     | UM   |    | UNIT PRICE | AMOUNT |
|-----------------|--|------------|------|----|-----------------------|------|-----|------|----|------------|--------|
|                 |  | LOC        | ACCT | DF |                       | QTY. | UM  | QTY. | UM |            |        |
| 100             | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>NOV 08 2002<br>CONSERVATION DIVISION<br>WICHITA, KS | 1          |      |    | MILEAGE 1/4 MI        | 65   | mi  |      |    | 1.00       | 65.00  |
| 101             |  | 1          |      |    | SERVICE PACKER RENTAL | 1    | EA  | 1/2  |    | 750.00     | 750.00 |
| 102             |  | 1          |      |    | SERVICE RBP           | 1    | EA  |      |    | 700.00     | 700.00 |
| 107             |  | 1          |      |    | STRIPPER HEAD         | 1    | JOB |      |    | 130.00     | 130.00 |
|                 |  |            |      |    |                       |      |     |      |    |            |        |

*Coberly II-3*  
 607  
 4222

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 X   
 DATE SIGNED 9-26-02 TIME SIGNED 1315  
 A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY   | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|--|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?   |       |            |           | 1645.00    |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |       |            |           |            |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?   |       |            |           |            |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?   |       |            |           | TAX        |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND |       |            |           | TOTAL      |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR  
WAZEL WILSON  
 APPROVAL

Thank You!

**JOB LOG**

**SWIFT SERVICES, Inc. ORIGINAL**

DATE 9-26-02 PAGE NO. 1

CUSTOMER VINTAGE PETROLEUM WELL NO. II "1 LEASE COBBLER JOB TYPE TEST CSG - SQUEEZE PERFS TICKET NO. 4832

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL/GAL) | PUMPS |      | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS         |
|-----------|------|------------|------------------|-------|------|----------------|--------|--|
|           |      |            |                  | T     | C    | TUBING         | CASING |  |
|           | 1300 |            |                  |       |      |                |        | ON LOCATION                                    |
|           |      |            |                  |       |      |                |        | 2 3/8 v 4 1/2 10.5 "/ft                        |
|           |      |            |                  |       |      |                |        | PERFS e 3938-40 3964-68 3992-97                |
|           | 1325 |            |                  |       |      |                |        | START 4 1/2 " RBP IN WELL                      |
|           | 1435 |            |                  |       |      |                |        | SIT RBP e. 3908' - PULL 1ST                    |
|           | 1520 | 3          | 57               | ✓     |      | 500            |        | LOAD 10K                                       |
|           | 1545 | 2          | 13               | ✓     |      |                |        | SPOT 2 SKS SAND - PULL 15 JTS                  |
|           | 1616 |            |                  |       | ✓    | 500            |        | POST TEST 4 1/2 " CASING - HFLS - PULL TUBING  |
|           | 1700 |            |                  |       |      |                |        | TOP OFF WELL - LOG - PRIORATE                  |
|           | 1730 |            |                  |       |      |                |        | NOPE FOR TODAY - BE BACK 0830 A.M.             |
|           | 0830 |            |                  |       |      |                |        | REG UP - CELLAR WORK                           |
|           |      |            |                  |       |      |                |        | PUR e 913' PERFS e 1100'                       |
|           | 0957 |            |                  |       | ✓    | 300            |        | SIT PUL POST ANNUL - HFLS - SHUT IN            |
|           | 1000 | 1/2 -      | 10               | ✓     |      | 800            |        | 25% TEST RATE - WELL NOT BREAK BACK - PULL PER |
|           | 1130 | 2          | 4 3/4 CNT        | 3     | DISP |                |        | RUN TUBING DOWN TO 1132' - SPOT 20 SKS CNT     |
|           | 1150 | 2          | 6                |       | ✓    | 200            |        | PULL TO 800' - RIPOST CRAW - PULL TUB OUT WELL |
|           | 1215 | 2          | 1 1/2            |       | ✓    |                |        | LOAD CSG                                       |
|           | 1216 | 1/2        | 0                |       | ✓    | 225            | 225    | SQUEEZE OUT CNT                                |
|           | 1220 | 1/2        | 2                |       | ✓    | 450            | 450    | SHUT DOWN - WOC                                |
|           | 1300 |            | 2 1/2            |       | ✓    | 200            |        | STAG   |
|           | 1330 |            | 2 7/8            |       | ✓    | 225            |        | "  |
|           | 1415 |            | 3                |       | ✓    | 500            |        | " - HFLS - SHUT IN                             |
|           |      |            |                  |       |      |                |        | BE BACK e 1130 A.M. 9-28-02                    |
|           | 1430 |            |                  |       |      |                |        | JOB COMPLETE                                   |
|           |      |            |                  |       |      |                |        | THANK YOU                                      |
|           |      |            |                  |       |      |                |        | WALK BUSY                                      |

RECEIVED KANSAS CORPORATION COMMISSION

NOV 08 2002

CONSERVATION DIVISION WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 9-28-02 PAGE NO. 1-2

CUSTOMER VENTAGE PETROLEUM WELL NO. IT #1 LEASE COBIRLY JOB TYPE TEST CSG - SOLVERE PRIS TICKET NO. 4832

| CHART NO. | TIME | RATE (BPM)          | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |                   | DESCRIPTION OF OPERATION AND MATERIALS         |
|-----------|------|---------------------|--------------------|-------|---|----------------|-------------------|--|
|           |      |                     |                    | T     | C | TUBING         | CASING            |  |
|           | 1130 |                     |                    |       |   |                |                   | ON LOCATION                                    |
|           |      |                     |                    |       |   |                |                   | PERF 750' PKR 503'                             |
|           | 1258 |                     |                    |       | ✓ |                | 300               | PSI ANNULUS - SHUT IN                          |
|           | 1300 | 2 1/2               | 10                 | ✓     |   |                | 725               | INJECTION RATE                                 |
|           | 1315 | 3                   | 9                  |       | ✓ |                | 225               | PUMP DOWN BAND HEAD                            |
|           | 1335 | 2                   | 3                  | ✓     |   |                | 500               | INJECTION RATE TUBING                          |
|           | 1340 | 2 1/2 <sup>AW</sup> | 96.1               | ✓     |   |                | 750 <sup>AW</sup> | MAX CMT - 150 SPS @ 11.2 PPG 50 SPS @ 14.5 PPG |
|           | 1420 |                     |                    |       |   |                |                   | WASH OUT PUMP - LIXE                           |
|           | 1424 | 2                   | 0                  | ✓     |   |                | 350               | DISPLACE CEMENT                                |
|           | 1425 | 2                   | 3                  | ✓     |   |                | 700               | " SHUT DOWN - PACKER CEASE - SHUT IN           |
|           |      |                     |                    |       |   |                |                   | WASH UP TRUCK                                  |
|           | 1455 | 1                   | 3 1/4              | ✓     |   |                | 250/350           | STAGE CEMENT                                   |
|           | 1525 |                     | 3 1/2              | ✓     |   |                | 350               | "  |
|           | 1555 |                     | 3 3/4              | ✓     |   |                | 375               | "  |
|           | 1625 |                     | 4                  | ✓     |   |                | 500               | "  |
|           | 1655 |                     | 4                  | ✓     |   |                | 600               | " HFLS   |
|           | 1705 |                     |                    |       |   |                | 600               | RELEASE PSE - HFLA                             |
|           | 1708 | 2                   | 5                  |       | ✓ |                | 100               | REFURRY CEMENT                                 |
|           |      |                     |                    |       |   |                |                   | PULL 2 SPS - SIT PER                           |
|           | 1727 |                     |                    | ✓     |   |                | 600               | PSI - UP SHUT IN WELL                          |
|           | 1800 |                     |                    |       |   |                |                   | JOB COMPLETE                                   |
|           |      |                     |                    |       |   |                |                   | THANK YOU                                      |
|           |      |                     |                    |       |   |                |                   | WARR DUSTY DAVE                                |

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 08 2002

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL



CHARGE TO:  
**VINTAGE PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No **4835**

PAGE **1** OF **1**

SERVICE LOCATIONS: **NESS CITY, KS**  
 WELL/PROJECT NO.: **II #1** LEASE: **COBERLY** COUNTY/PARISH: **GOVE** STATE: **Ks** CITY: **NESS CITY** DATE: **9-30-02** OWNER: **SAME**  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: **CHRYSLER WELL SERVICE** RIG NAME/NO.: **LOCAL** SHIPPED VIA: **CT** DELIVERED TO: **LOCAL** ORDER NO.:  
 WELL TYPE: **INJECTION** WELL CATEGORY: **WORKOVER** JOB PURPOSE: **SURVEY PROFS** WELL PERMIT NO.: WELL LOCATION: **GOVE W 10s 2E 1S 2E 1W Ws**  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER   | ACCOUNTING |      |    | DESCRIPTION          | QTY. |  | U/M |       | UNIT PRICE | AMOUNT |
|-----------------|---|------------|------|----|----------------------|------|--|-----|-------|------------|--------|
|                 |   | LOC        | ACCT | DF |                      |      |  |     |       |            |        |
| 575             | RECEIVED<br>KANAS CORPORATION COMMISSION<br>NOV 08 2002<br>CONSERVATION DIVISION<br>WICHITA, KS | 1          |      |    | MILEAGE # 104        | 50   |  | MI  |       | 2.50       | 125.00 |
| 577             |   | 1          |      |    | PUMP SERVICE         | 754  |  | FT  | 1 JOB | 700.00     | 700.00 |
| 325             |   | 1          |      |    | STANDARD COMWT       | 20   |  | SH  |       | 6.75       | 135.00 |
| 278             |   | 1          |      |    | CALCIUM CHLORIDE     | 1    |  | SH  |       | 25.00      | 25.00  |
| 581             |   | 1          |      |    | SERVICE CHARGE COMWT | 50   |  | SH  |       | 1.00       | 50.00  |
| 582             |   | 1          |      |    | DRAYAGE MINIMUM      | 4780 |  | US  | 119.5 | 100.00     | 100.00 |
|                 |   |            |      |    | <i>Coberly 11-1</i>  |      |  |     |       |            |        |
|                 |   |            |      |    | <i>600 3</i>         |      |  |     |       |            |        |
|                 |   |            |      |    | <i>4227</i>          |      |  |     |       |            |        |

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **9-30-02** TIME SIGNED: **1700**  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |  |            |           |            |  |
|--|--|------------|-----------|------------|--|
| SURVEY   | AGREE  | UN-DECIDED | DIS-AGREE | PAGE TOTAL |  |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |            |  |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |            |  |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |            |  |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           | TAX        |  |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           | TOTAL      |  |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |            |  |

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 9-30-02 PAGE NO. 1

CUSTOMER **VI-TAGE PETROLEUM** WELL NO. **II #1** LEASE **COBERLY** JOB TYPE **SQUEEZE PERFS** TICKET NO. **4835**

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|------|------------|--------------------|-------|---|----------------|--------|--|
|           |      |            |                    | T     | C | TUBING         | CASING |  |
|           | 1630 |            |                    |       |   |                |        | ON LOCATION  |
|           | 1738 |            |                    | ✓     |   |                |        | SPT CRT @ 754' (20 SKS)  |
|           | 1746 | 2          | 5                  |       | ✓ | 100            |        | PULL TUBING 629' - REVERSE CLEAN<br>PULL TUBING OUT WELL<br>REG UP TO 4 1/2" CSG                 |
|           | 1811 |            | 0                  |       | ✓ | 600            |        | PSE-UP - STAGE   |
|           | 1845 |            | .1                 |       | ✓ | 600            |        | "  |
|           | 1924 |            | .2                 |       | ✓ | 600            |        | " HIGH - STRAIGHT LINE 15 MW   |
|           | 1924 |            |                    |       |   | 600            |        | SHUT LN  |
|           | 200  |            |                    |       |   |                |        | JOB COMPLETE   |
|           |      |            |                    |       |   |                |        | THANK YOU<br>WALT BUSTY, SNAPE   |
|           |      |            |                    |       |   |                |        | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>NOV 08 2002<br>CONSERVATION DIVISION<br>WICHITA, KS |





CHARGE TO:  
**VINTAGE PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 4840

PAGE 1 OF 1

1. SERVICE LOCATIONS: **NESS CO, KS**

2. WELL/PROJECT NO.: **II "1"** LEASE: **COBERTY** COUNTY/PARISH: **GOVE** STATE: **KS** CITY: DATE: **10-8-02** OWNER: **SAME**

3. TICKET TYPE:  SERVICE  SALES CONTRACTOR: **CHEYENNE WELL SERVICE** RIG NAME/NO. SHIPPED VIA: **CT** DELIVERED TO: **LOUNTON** ORDER NO.

4. WELL TYPE: **INJECTION** WELL CATEGORY: **WORKOVER** JOB PURPOSE: **ACTION FORMATION** WELL PERMIT NO. WELL LOCATION: **GOVE, KS - 10S, 2E, 1S, 2E, 1W**

REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                 | QTY. |     | UNIT PRICE |     | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|-----------------------------|------|-----|------------|-----|---------|
|                 |                                     | LOC        | ACCT | DF |                             | QTY. | U/M | QTY.       | U/M |         |
| 500             |                                     | 1          |      |    | MILEAGE "104"               | 60   | ME  | 2.50       |     | 150.00  |
| 501             |                                     | 1          |      |    | PUMP SERVICE                | 1    | JOB | 500.00     |     | 500.00  |
| 510             |                                     | 1          |      |    | DELIVERY CHARGE - TRANSPORT | 6    | WRS | 60.00      |     | 360.00  |
| 300             |                                     | 1          |      |    | REGULAR ACCH (WE)           | 3000 | GAL | 15.70      | 80  | 2400.00 |
| 235             |                                     | 1          |      |    | INTHEB-1                    | 3    | GAL | 34.00      |     | 102.00  |
| 230             |                                     | 1          |      |    | SURF-3                      | 12   | GAL | 25.00      |     | 300.00  |
| 237             |                                     | 1          |      |    | CON STA                     | 6    | GAL | 25.00      |     | 150.00  |
| 221             |                                     | 1          |      |    | LT WIND KCL                 | 25   | GAL | 19.00      |     | 475.00  |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 08 2002  
 CONSERVATION DIVISION  
 WICHITA, KS

Cobert, II  
 6024  
 42221

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT, PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED: **10-8-02** TIME SIGNED: **0930**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | 4113.00    |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?                        |       |            |           | TAX        |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO |       |            |           | TOTAL      |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                                       |       |            |           |            |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL: \_\_\_\_\_

Thank You!

# SWIFT



Services, Inc.

CHARGE TO:  
**VINTAGE PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET  
 No **4841**

|      |    |
|------|----|
| PAGE | OF |
| 1    | 1  |

|  |  |  |   |                          |   |                        |                      |
|--|--|--|---|--------------------------|---|------------------------|----------------------|
| SERVICE LOCATIONS<br>1. <b>NESS CITY, KS</b> | WELL/PROJECT NO.<br><b>II-1</b>  | LEASE<br><b>COBERLY</b>                    | COUNTY/PARISH<br><b>GOOSE</b>                   | STATE<br><b>KS</b>       | CITY  | DATE<br><b>10-8-02</b> | OWNER<br><b>SAME</b> |
| 2.   | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR<br><b>CHRYSLER WELL SERVICE</b> | RIG NAME/NO.                                    | SHIPPED VIA<br><b>CT</b> | DELIVERED TO<br><b>LOCATION</b>                         | ORDER NO.              |                      |
| 3.   | WELL TYPE<br><b>INJECTION</b>  | WELL CATEGORY<br><b>WORKOVER</b>           | JOB PURPOSE<br><b>ACQUIRE FORMATION - TOOLS</b> | WELL PERMIT NO.          | WELL LOCATION<br><b>GOOSE, KS - 10S, 2E, 1S, 2E, 1W</b> |                        |                      |
| 4.   | REFERRAL LOCATION  | INVOICE INSTRUCTIONS                       |   |                          |   |                        |                      |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER  | ACCOUNTING |      |    | DESCRIPTION                       | QTY. |  | U/M |  | UNIT PRICE | AMOUNT |
|-----------------|--|------------|------|----|-----------------------------------|------|--|-----|--|------------|--------|
|                 |  | LOC        | ACCT | DF |                                   |      |  |     |  |            |        |
| 100             | RECEIVED<br>KANSAS CORPORATION (COMMISSION)<br>NOV 08 2002<br>CONSERVATION DIVISION<br>WICHITA, KS | 1          |      |    | MILEAGE # 04                      | 60   |  |     |  | 1.00       | 60.00  |
| 101             |  |            | 1    |    | SERVICE PACKED RENTAL - CST 4 1/2 | 1    |  |     |  | 750.00     | 750.00 |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |
|                 |  |            |      |    |                                   |      |  |     |  |            |        |

*Coberly II-1*  
*6017*  
*43227*  
*876*

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **10-8-02** TIME SIGNED: **0930**

A.M.  
 P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY  | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
|---|-------|------------|-----------|------------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  |       |            |           | 810.00     |
| WE UNDERSTOOD AND MET YOUR NEEDS?   |       |            |           |            |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?  |       |            |           |            |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  |       |            |           | TAX        |
| ARE YOU SATISFIED WITH OUR SERVICE?   |       |            |           | TOTAL      |
| <input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND |       |            |           |            |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR:  
*Wade Wase*

APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc. ORIGINAL**

DATE 10-8-02 PAGE NO. 1

CUSTOMER VINTAGE Petroleum WELL NO. 22-1 LEASE COBERRY JOB TYPE ACID FERTIGATION TICKET NO. 4810

| CHART NO. | TIME | RATE (BPM)                    | VOLUME (BBL) (GAL)             | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|------|-------------------------------|--------------------------------|-------|---|----------------|--------|--|
|           |      |                               |                                | T     | C | TUBING         | CASING |  |
|           | 0930 |                               |                                |       |   |                |        | ON LOCATION  |
|           |      |                               |                                |       |   |                |        | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>NOV 08 2002<br>CONSERVATION DIVISION<br>WICHITA, KS                 |
|           |      |                               |                                |       |   |                |        | 2 <sup>3</sup> / <sub>8</sub> v 4 <sup>1</sup> / <sub>2</sub><br>PRTD = 4150'<br>PERTS = 3938-40 3964-68 3992-97 |
|           | 1040 | 2                             | 72                             |       | ✓ |                | 300    | CIRCULATE SAND OFF RBP   |
|           | 1200 |                               |                                |       |   |                |        | TRIP RBP OUT WELL  |
|           | 1345 |                               |                                |       |   |                |        | START PER - RBP 2J WELL  |
|           |      |                               |                                |       |   |                |        | -1 <sup>ST</sup> RBP = 4017' PER = 3980' PERTS 3992-97   |
|           | 1524 | 3 <sup>1</sup> / <sub>2</sub> | 18                             | ✓     |   | 0              |        | PUMP KCL WATER   |
|           |      | 3 <sup>1</sup> / <sub>2</sub> | 24                             | ✓     |   | 0              |        | PUMP 1000 GAL ACID   |
|           | 1543 | 3 <sup>1</sup> / <sub>2</sub> | 20                             | ✓     |   | 0              |        | PUMP 20 BBL KCL FLUSH  |
|           | 1544 | 5                             | 0                              | ✓     |   | 0              |        | RATE - PSE TEST  |
|           |      | 5                             | 18                             | ✓     |   | 250            |        | "  |
|           |      | 5                             | 25                             | ✓     |   | 250            |        | " SHUT DOWN ZSCP-VAC - MOVE TOOLS  |
|           |      |                               |                                |       |   |                |        | -2 <sup>ND</sup> RBP = 3980' PER = 3952' PERTS = 3964-68   |
|           | 1623 | 3 <sup>1</sup> / <sub>2</sub> | 18                             | ✓     |   | 0              |        | PUMP KCL WATER   |
|           | 1628 | 3 <sup>1</sup> / <sub>2</sub> | 24                             | ✓     |   | 0              |        | PUMP 1000 GAL ACID   |
|           | 1639 | 3 <sup>1</sup> / <sub>2</sub> | 25                             | ✓     |   | 0              |        | PUMP FLUSH SHUT DOWN ZSCP-VAC - MOVE TOOLS   |
|           |      |                               |                                |       |   |                |        | -3 <sup>RD</sup> RBP = 3954' PER = 3911' PERTS = 3938-40   |
|           | 1704 |                               | 33 <sup>1</sup> / <sub>2</sub> |       | ✓ |                | 150    | LOADS ANNULUS - RELEASE PSE - LEASE OAW  |
|           | 1720 | 3 <sup>1</sup> / <sub>2</sub> | 18                             | ✓     |   | 0              |        | PUMP KCL FLUSH   |
|           | 1725 | 3 <sup>1</sup> / <sub>2</sub> | 0                              | ✓     |   | 0              |        | PUMP ACID  |
|           |      | 3                             | 3 <sup>1</sup> / <sub>2</sub>  | ✓     |   | 500            |        | "  |
|           |      | 2 <sup>3</sup> / <sub>4</sub> | 16                             | ✓     |   | 550            |        | " TREATING FERTIGATION   |
|           |      | 2 <sup>3</sup> / <sub>4</sub> | 24                             | ✓     |   | 550            |        | " ACID PUMPED - START FLUSH  |
|           | 1732 | 3                             | 2                              | ✓     |   | 450            |        | " BREAKING   |
|           |      | 3 <sup>1</sup> / <sub>2</sub> | 7                              | ✓     |   | 0              |        | " "  |
|           |      | 3 <sup>1</sup> / <sub>2</sub> | 15                             | ✓     |   | 0              |        | " ACID CLEAR   |
|           | 1736 | 3.2                           | 20                             | ✓     |   | 0              |        | RATE - PSE TEST  |
|           |      | 4.3                           | 20                             | ✓     |   | 500            |        | " "  |
|           |      | 4.8                           | 20                             | ✓     |   | 700            |        | " "  |
|           |      | 4.3                           | 20                             | ✓     |   | 480            |        | " " SHUT DOWN ZSCP-VAC   |
|           |      |                               |                                |       |   |                |        | RELEASE PER - PLUG - PULL 20 JTS SHUT DOWN   |
|           | 1900 |                               |                                |       |   |                |        | JOB COMPLETE THANK YOU<br>WANT DUST JAY  |



CHARGE TO:  
**VESTAGE PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No **4842**

PAGE **1** OF **1**

1. SERVICE LOCATIONS **NESS CITY, KS**

2. **OR** WELL/PROJECT NO. **II #1** LEASE **COBERLY** COUNTY/PARISH **GOVE** STATE **Ks** CITY DATE **10-10-02** OWNER **SAME**

3. **OR** TICKET TYPE  SERVICE  SALES CONTRACTOR **CHEYWE WELL SERVICE** RIG NAME/NO. SHIPPED VIA **CT** DELIVERED TO **LOUTON** ORDER NO.

4. WELL TYPE **INJECTION** WELL CATEGORY **WORKOVER** JOB PURPOSE **PRE TEST CASING - MIT** WELL PERMIT NO. WELL LOCATION **GOVE KS - 10s, 2E, 1s, 2E, 1W, WS**

REFERRAL LOCATION INVOICE INSTRUCTIONS

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER  | ACCOUNTING |      |    | DESCRIPTION  | QTY. |     | U/M |  | UNIT PRICE | AMOUNT |
|-----------------|--|------------|------|----|--|------|-----|-----|--|------------|--------|
|                 |  | LOC        | ACCT | DF |  |      |     |     |  |            |        |
| 575             |  | 1          |      |    | MILEAGE # 104  | 60   | MT  |     |  | 2.50       | 150.00 |
| 577             |  | 1          |      |    | PUMP SERVICE   | 1    | JOB |     |  | 700.00     | 700.00 |
|                 | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>NOV 08 2002<br>CONSERVATION DIVISION<br>WICHITA, KS |            |      |    | <i>Coberly 11-1</i><br><i>6017</i><br><i>42227</i><br><i>[Signature]</i> |      |     |     |  |            |        |

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED **10-10-02** TIME SIGNED **10900**  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

| SURVEY   | AGREE  | UN-DECIDED | DIS-AGREE | PAGE TOTAL | AMOUNT |
|--|--|------------|-----------|------------|--------|
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |            |        |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |            |        |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |            |        |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           |            |        |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           | TAX        |        |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           | TOTAL      | 850.00 |





CHARGE TO: \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

TICKET  
 No 4909

PAGE 1 OF 2

|                      |   |               |               |                 |               |           |       |
|----------------------|---|---------------|---------------|-----------------|---------------|-----------|-------|
| 1. SERVICE LOCATIONS | WELL/PROJECT NO.  | LEASE         | COUNTY/PARISH | STATE           | CITY          | DATE      | OWNER |
| 2.                   | TICKET TYPE<br><input type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | CONTRACTOR    | RIG NAME/NO.  | SHIPPED VIA     | DELIVERED TO  | ORDER NO. |       |
| 3.                   | WELL TYPE   | WELL CATEGORY | JOB PURPOSE   | WELL PERMIT NO. | WELL LOCATION |           |       |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS  |               |               |                 |               |           |       |

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION | QTY. |  | U/M |  | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|-------------|------|--|-----|--|------------|--------|
|                 |                                     | LOC        | ACCT | DF |             |      |  |     |  |            |        |
|                 |                                     |            |      |    | MILEAGE     |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |
|                 |                                     |            |      |    |             |      |  |     |  |            |        |

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 08 2012  
 CONSERVATION DIVISION  
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_  A.M.  
 P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

|  |       |            |           |                   |         |
|--|-------|------------|-----------|-------------------|---------|
| <b>SURVEY</b>  | AGREE | UN-DECIDED | DIS-AGREE | <b>PAGE TOTAL</b> | 3361 50 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?   |       |            |           | <b>TAX</b>        |         |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |       |            |           |                   |         |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?   |       |            |           |                   |         |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?   |       |            |           | <b>TOTAL</b>      |         |
| ARE YOU SATISFIED WITH OUR SERVICE?<br><input type="checkbox"/> YES <input type="checkbox"/> NO<br><input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND |       |            |           |                   |         |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

*Thank You!*

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 10-5-02 PAGE NO. 1

CUSTOMER *Vining Pco* WELL NO. LEASE *Coburn* JOB TYPE *Spur* TICKET NO. *4902*

| CHART NO. | TIME  | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESSURE (PSI) |        | DESCRIPTION OF OPERATION AND MATERIALS   |
|-----------|-------|------------|-------------------|-------|---|----------------|--------|--|
|           |       |            |                   | T     | C | TUBING         | CASING |  |
|           | 13:10 |            |                   |       |   |                |        | On loc. set up 12" well  |
|           | 13:25 |            |                   |       |   |                |        | Pre on 4 1/2 csg. 350 PSI<br>Lost 125# in 10 min   |
|           | 14:35 |            | 5                 |       |   |                |        | Run in open ended tubing to 1116'<br>max 95 sk standard 3% cc<br>Balance @ 1116'   |
|           | 15:00 |            |                   |       |   |                |        | Pull to 842' Circulate hole clean<br>Pull tubing out of hole<br><del>Hook up to 4 1/2" csg.</del><br>Hook up to 4 1/2" csg.            |
|           |       |            |                   |       |   |                |        | Pre. to 350 PSI. Stop bleed off<br>Start separator   |
|           | 15:50 |            | .3                |       |   | 400            |        | .3 <sup>5</sup> cut. in formation<br>Holding 400 PSI   |
|           | 16:00 |            |                   |       |   |                |        | Hook up to Bronson head<br>Inj. Rate 1 1/2 BPM 175 PSI<br>pump 5 <sup>5</sup> water  |
|           | 16:35 | 1 1/2      | 40                |       |   | 175            |        | Start mixing 125 sk. SMOG 13 <sup>4</sup> gal<br>Finished mixing<br>Shut in with 1250 PSI<br>wash and pack up 12" well<br>JOB Complete |

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WICHITA, KS



Kansas District

ORIGINAL

Date October 22, 2002

Well Name Coberly II 1  
 Field Name Missouri Flats, N  
 County Gove  
 State Kansas

Legal Location SW SE NE 21-14S-28W  
 OTC No. \_\_\_\_\_  
 API No. \_\_\_\_\_  
 Property No. \_\_\_\_\_

KB: 2599'  
 GL: 2594'

| CASING |             |       |        |
|--------|-------------|-------|--------|
| Size   | Description | Top   | Bottom |
| 8-5/8" | 28#         | Surf. | 373'   |
| 4-1/2" | 10.5#       | Surf. | 4174'  |
|        |             |       |        |
|        |             |       |        |

| CEMENT    |                      |
|-----------|----------------------|
| Pipe Size | Description          |
| 8-5/8"    | 200 sx (CIRC)        |
| 4-1/2"    | 150 sx (TOC @ 3480') |
|           |                      |
|           |                      |

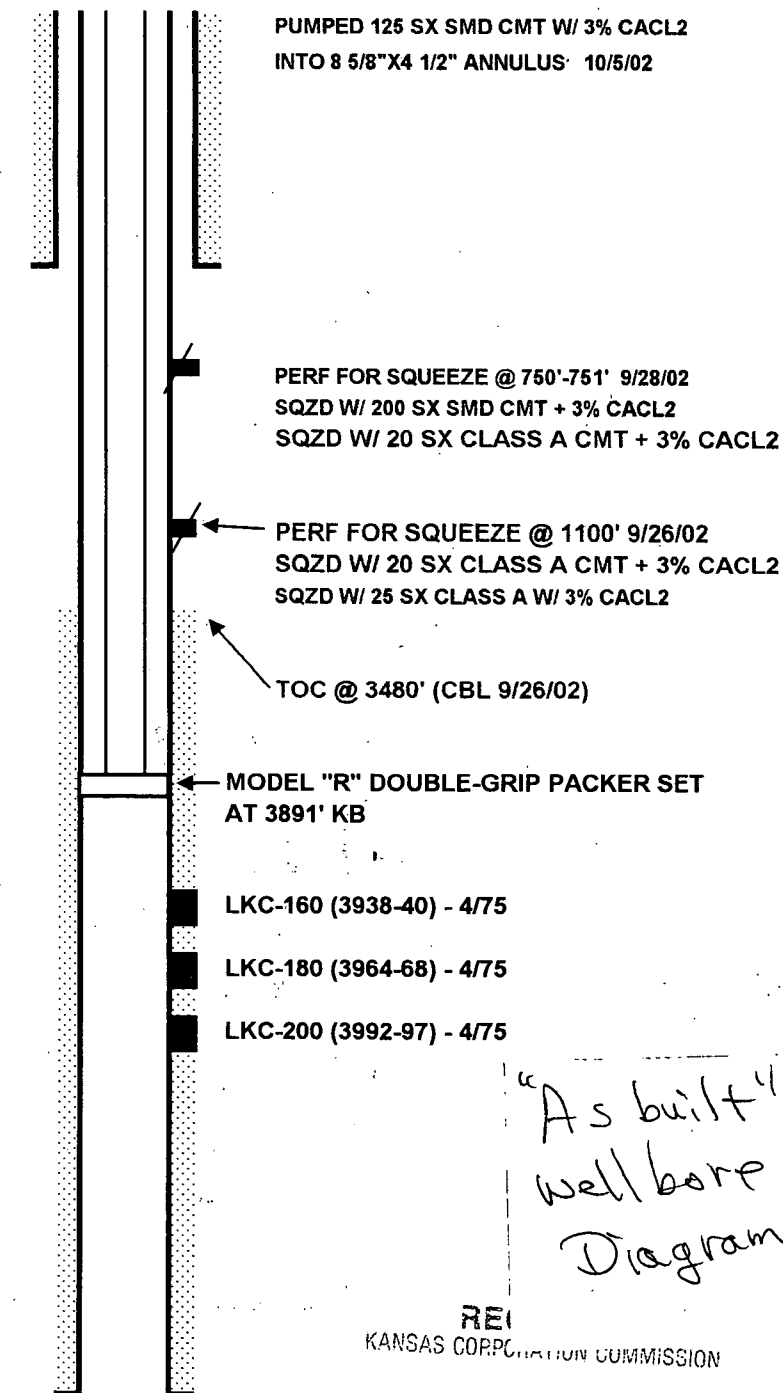
| TUBING STRING         |        |       |  |
|-----------------------|--------|-------|--|
| Description           | Length | Depth |  |
| 2 3/8" DUOLINE TUBING |        | 3891  |  |
|                       |        |       |  |
|                       |        |       |  |
|                       |        |       |  |

| RODS / PUMP |        |       |  |
|-------------|--------|-------|--|
| Description | Length | Depth |  |
|             |        |       |  |
|             |        |       |  |
|             |        |       |  |
|             |        |       |  |

| PUMPING UNIT |  |
|--------------|--|
| Manufr:      |  |
| API Size:    |  |
| Crank Hole:  |  |

| PRIME MOVER |      |
|-------------|------|
| TYPE        | SIZE |
|             |      |
|             |      |

| FLUID PROPERTIES |           |
|------------------|-----------|
| API Grav         | Chlorides |
|                  |           |
|                  |           |



PBTD 4133  
 RTD 4175'

*"As built" wellbore Diagrams*

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