

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

NOV. 12 2002

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

ORIGINAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N., Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: STG
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537 ext 103
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991
 Wellsite Geologist: none
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Cities Service Oil Company
 Well Name: Wilson A #304W
 Original Comp. Date: 12/30/59 Original Total Depth: 2175
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 Plug Back 1042 Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 ___ Other (SWD or Enhr.?) Docket No. _____

<u>7/22/02</u>	<u>7/25/02</u>	<u>7/31/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-19123-00- 02
 County: Butler
SE SE NE Sec. 7 Twp. 25 S. R. 05 East West
310 feet from (S) / N (circle one) Line of Section
255 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Wilson A Well #: 304
 Field Name: El Dorado
 Producing Formation: White Cloud Sand
 Elevation: Ground: 1392 Kelly Bushing: 1397
 Total Depth: 1100 Plug Back Total Depth: 1042
 Amount of Surface Pipe Set and Cemented at 736 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
~~XXXXXX~~ Completion, cement circulated from 1075
 feet depth to surface w/ 225 sx cmt.
 Drilling Fluid Management Plan OWWO KR 1/17/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 320 bbls
 Dewatering method used haul, evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: Vess Oil Corporation
 Lease Name: Robinson A #70 License No.: 5030
 Quarter SW Sec. 31 Twp. 25 S. R. 05 East West
 County: Butler Docket No.: D-24116

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horigan
 Title: VP - Operations Date: 11/6/02
 Subscribed and sworn to before me this 6th day of November
 2002
 Notary Public: Michelle D Henning
 Date Commission Expires: _____



KCC Office Use ONLY

___ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 304
 Sec. 7 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: GR-Neutron-CCL
Bond Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Re-Entry

RECEIVED
 NOV 12 2002
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface (already set)	12-1/4	8-5/8		736		375	
production	7-7/8	4-1/2	10.5	1075	65/35 pozmix Class A	125 100	6% gel, 1/4#/sk floseal 10% salt, 1% gel, 6#/sk gypseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	946-952	250 gal 15% FE acid	946-52
		80 bbl gel water, 3000#20/40 Sand	946-52

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	958	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8/6/02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	24	0	43		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 946-952
(If vented, Sumit ACO-18.) Other (Specify) _____

SERVICE TICKET

JUL 30 2002 UNITED CEMENTING & ACID CO., INC.

ORIGINAL 3878 RECEIVED

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-26-02 COUNTY Butler NOV 12 2002

CHG. TO: VESS OIL CORP ADDRESS KCC WICHITA

CITY STATE ZIP

LEASE & WELL NO. Wilson A 304 0000 SEC. 7 TWP. 25 RING 5

CONTRACTOR JIMMONS WELL SERVICE TIME ON LOCATION 8:00A

KIND OF JOB PRODUCTION CSG

SERVICE CHARGE: 1075' ow 588.60

QUANTITY	MATERIAL USED	TYPE	
125 gal	Lite - Water	@ 4.85	606.25
100 gal	U. S. C	@ 8.08	808.00
1 gal	Gel	@ 9.50	9.50
1	4 1/2 REGULAR GUIDE SHOES		78.00
1	4 1/2 AEU Insert		120.00
3	4 1/2 SLIM HOE CENTER LINE	@ 29.70	89.10
226 gal	BULK CHARGE		212.44
6	BULK TRK. MILES 11.30	min chg	94.50
6	PUMP TRK. MILES		12.00
2	4 1/2 BASKETS	@ 160.00	320.00
1	PLUGS 4 1/2 Top Rubber		38.00
	SALES TAX		149.67
	TOTAL		3126.06

T. D. 1100
SIZE HOLE 6 1/4
MAX. PRESS. 1000
PLUG DEPTH 1047
PLUG USED Top Rubber

CSG. SET AT 1075 VOLUME
TRK SET AT 750 VOLUME
SIZE PIPE 4 1/2 10.5
PKER DEPTH
TIME FINISHED 10:30P

REMARKS: SEE REMARKS

EQUIPMENT USED

NAME Jim Thomas UNIT NO. P15

NAME Jonad Sobee UNIT NO. B3 B7

Real Pump #26
CEMENTER OR TREATER

OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
 FAX 316-321-4720
 2510 W. 6th Street • El Dorado, KS 67042

Date 7-26-02 District _____ Ticket No. 3878
 Company Wass Oil Corp Rig Simmons
 Lease Wilson A OWWO Well No. 304
 County Buller State _____
 Location _____ Field _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size 4 1/2 Type 125SD Weight 10.5 Collar LONG

Casing Depths: Top 85 750 Bottom 4 1/2 1075

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.89
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus 2x# Bbls/Lin. ft. .0406 Lin. ft./Bbl. 24.64
 Tubing CXC Bbls/Lin. ft. .0440 Lin. ft./Bbl. 22.72
 Perforations: From _____ ft. to _____ ft. Amt. _____
 Packer Setting: _____ B-Plug Depth _____

COMPANY REPRESENTATIVE CASEY COATS

CEMENTER/TREATER NEAL KUPP

ACID / CEMENTING LOG ORIGINAL

CEMENT DATA:
 Spacer Type: 80 BBLs H₂O - 3 BBLs GEL H₂O - 5 BBLs H₂O
 Amt. 1 Skts Yield RECEIVED ft³/sk Density 9.0 PPG

NOV 12 2002

LEAD: Pump Time _____ hrs. Type LETE -
WATS KCC WICHITA Excess _____
 Amt. 125 Skts Yield 1.54 ft³/sk Density 13.6 PPG
 TAIL: Pump Time _____ hrs. Type U.S.C
 Excess _____

Amt. 100 Skts Yield 1.49 ft³/sk Density 14.8 PPG
 WATER: Lead 7.7 gals/sk Tail 206 gals/sk Total 40 Bbls

Acid Type _____
 Pump Truck Used P15
 Bulk Equipment B-3-B-7
 Float Equip: Manufacturer ARROW
 Shoe: Type REG Depth 1075
 Float: Type AEU Depth 1047
 Centralizers: Quantity 3 Slimline Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. 2 - BASKETS
 Disp. Fluid Type H₂O Fresh Amt. 16.5 Bbls. Weight 8.3 PPG
 Flush Type _____ Weight _____ PPG

TIME AM/PM.	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9:15	200				3	RAN 4 1/2 CSP TO 1075'
9:42	0			30		RIG UP TO 4 1/2 - START FRESH H ₂ O FLUSH
9:45	200				3	FRESH H ₂ O IN SHUT DOWN -
	200			3	3	START GEL H ₂ O
	200		8	5	3	GEL H ₂ O IN - START FRESH
	200		42.25	34.25	3	H ₂ O IN START LEAD CEMENT
10:08			68.75	26.5		LEAD IN - START TAIL -
						TAIL IN - SHUT DOWN (ALL LEAD + 3 TAIL
10:10	200				4	BEHIND PIPE) - WASH OUT PUMP & LINES
	300			5	4	RELEASE PLUG & WIRELINE - START DISP
	300		10.5	5.5	3	PLUG @ 374' - PICK UP PSI
	500		75.0	4.5	2	PLUG @ 652' CEMENT TO SURFACE
10:20	1000			1.5		PLUG @ 950 FEVAL DISP PSI - SLOW RATE
						BUMP PLUG TAG @ 1049'
10:25	500					RELEASE - AEU DID NOT HOLD
	0					RE PSI - SHUT IN
						RELEASE PSI
						CIRCULATED APX 25 SX

FINAL DISI: PRESS: 500 PSI BUMP PLUG TO 1000 PSI BLEEDBACK 500 SHUT IN PSI
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI