

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*Amended RECEIVED
NOV 14 2002
KCC WIC*

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6157
 Name: J & J Oil Company
 Address: 15518 E 850TH Road
 City/State/Zip: Mound City Ks 66056
 Purchaser: Plans
 Operator Contact Person: Paul Jackson
 Phone: (913) 795 2586
 Contractor: Name: J & J Oil Company
 License: 6157
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-19-02</u>	<u>8-21-02</u>	<u>10-1-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

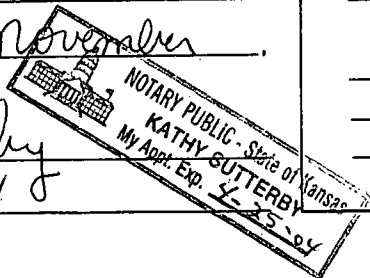
API No. 15 - 107-23649-00-00
 County: Linn
 s/e/s/e s/w Sec. 2 Twp. 20 S. R. 23 East West
200' feet from N (circle one) Line of Section
2840' feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Teagarden Well #: PJ-31
 Field Name: Lacygne Cadmus
 Producing Formation: Peru
 Elevation: Ground: 838 Kelly Bushing: _____
 Total Depth: 180' Plug Back Total Depth: 180'
 Amount of Surface Pipe Set and Cemented at 30'8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 30'8" w/ 10 sx cmt.

Drilling Fluid Management Plan *Amended Add'l KGR 1/17/08*
 (Data must be collected from the Reserve Pit)
 Chloride content None ppm Fluid volume 20 bbls
 Dewatering method used Pump water into injection wells
 Location of fluid disposal if hauled offsite: _____
 Operator Name: J & J Oil Company
 Lease Name: Teagarden License No.: 6157
 Quarter s/w Sec. 2 Twp. 20 S. R. 23 East West
 County: Linn Docket No.: E-12,025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
 Title: Partner Date: 11-12-02
 Subscribed and sworn to before me this 12 day of November, 2002
 Notary Public: Kathy Sutterby
 Date Commission Expires: 4-25-04



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: J & J Oil Co. Lease Name: Teagarden Well #: PJ-31
 Sec. 2 Twp. 20 S. R. 23 East West County: Linn

INSPECTION INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Peru upper	98	100'
Lower Peru	166'	170'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8 5/8	25	30' 8"	2	10	None
Casing	6" 3/4"	4 1/2"	4	166'	2	27	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	180'	2	27	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	166' To 178'	Fracture 25 sacks sand	178
4	99' To 113'	Fracture 20 sacks sand	113'

TUBING RECORD Size 2" Set At 165' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 10-3-02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	None	50%	25	28

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____