

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation  
Well Name: JUANITA F PHILLIPS UNIT, WELL # 7  
Original Comp. Date: 12-29-97 Original Total Depth: 2891'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>2-3-03</u>	<u>11-19-97</u>	<u>2-7-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22179 - 00-01  
County: Stevens  
SW SW SW Sec. 17 Twp. 31 S. R. 35  East  West  
465' FSL feet from S / N (circle one) Line of Section  
137' FWL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: JUANITA F PHILLIPS UNIT Well #: 7  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3008 Kelly Bushing: 3017  
Total Depth: 2891 Plug Back Total Depth: 2830  
Amount of Surface Pipe Set and Cemented at 595 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-4-08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

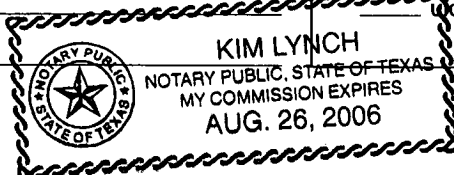
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin. Date: 8/4/03  
Subscribed and sworn to before me this 4th day of August,  
2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ C Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: JUANITA F PHILLIPS UNIT Well #: 7  
 Sec. 17 Twp. 31 S. R. 35  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>U KRIDER</td> <td>2578</td> <td>2586</td> </tr> <tr> <td>L KRIDER</td> <td>2612</td> <td>2622</td> </tr> <tr> <td>WINFIELD</td> <td>2660</td> <td>2670</td> </tr> <tr> <td>TOWANDA</td> <td>2710</td> <td>2730</td> </tr> </table>	Name	Top	Datum	U KRIDER	2578	2586	L KRIDER	2612	2622	WINFIELD	2660	2670	TOWANDA	2710	2730
Name	Top	Datum														
U KRIDER	2578	2586														
L KRIDER	2612	2622														
WINFIELD	2660	2670														
TOWANDA	2710	2730														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	595	CLASS C	250,150	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2881	CLASS C	250, 100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2578' - 2670'	FRAC'D WELL WITH	
1 SPF	2710' - 2730'	80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>12-19-97</b>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

	Customer: EXXON MOBIL
	District: PERRYTON
	Representative: MR. RICHARD LEWIS
	DS Supervisor: HUMAIR SHAIKH
	Well: PHILLIPS JUANTIA 7
Job Date: 01/27/2002	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:14:52:37	55	0.0	0.0	0	0.0
02:04:2003:14:52:57	60	0.0	0.0	0	0.0
02:04:2003:14:53:17	63	0.0	0.0	0	0.0
02:04:2003:14:53:37	68	0.0	0.0	0	0.0
02:04:2003:14:53:57	452	0.0	0.0	0	0.0
02:04:2003:14:54:17	494	0.3	0.0	0	0.0
02:04:2003:14:54:37	2064	0.4	0.0	0	0.0
02:04:2003:14:54:57	3259	0.0	0.0	0	0.0
02:04:2003:14:55:17	3123	0.0	0.0	0	0.0
02:04:2003:14:55:37	3084	0.0	0.0	0	0.0
02:04:2003:14:55:57	3064	0.0	0.0	0	0.0
02:04:2003:14:56:17	3055	0.0	0.0	0	0.0
02:04:2003:14:56:37	3050	0.0	0.0	0	0.0
02:04:2003:14:56:57	3048	0.0	0.0	0	0.0
02:04:2003:14:57:17	3023	0.0	0.0	0	0.0
02:04:2003:14:57:38	623	0.0	0.0	0	0.0
02:04:2003:14:57:57	73	0.0	0.0	0	0.0
02:04:2003:14:58:17	62	0.0	0.0	0	0.0
02:04:2003:14:58:37	66	0.0	0.0	0	0.0
02:04:2003:14:58:57	68	0.0	0.0	0	0.0
02:04:2003:14:59:17	66	0.0	0.0	0	0.0
02:04:2003:14:59:37	68	0.0	0.0	0	0.0
02:04:2003:14:59:57	64	0.0	0.0	0	0.0
02:04:2003:15:00:17	66	0.0	0.0	0	0.0
02:04:2003:15:00:35	Started PAD				
02:04:2003:15:00:35	64	0.0	0.0	0	0.0
02:04:2003:15:00:37	29	0.0	0.0	0	0.0
02:04:2003:15:00:57	83	8.6	2.3	3642	0.3
02:04:2003:15:01:17	237	8.6	5.1	9405	2.4
02:04:2003:15:01:37	324	8.7	8.0	11956	6.0
02:04:2003:15:01:57	402	8.6	10.8	13157	10.3
02:04:2003:15:02:17	452	8.6	13.7	13237	14.7
02:04:2003:15:02:37	Stage at Perfs: PAD				
02:04:2003:15:02:37	514	8.6	16.6	13327	19.2
02:04:2003:15:02:57	600	8.7	19.5	13307	23.6
02:04:2003:15:03:17	772	15.6	23.5	22442	28.2
02:04:2003:15:03:37	1095	15.9	28.8	25913	36.5
02:04:2003:15:03:57	1196	15.9	34.1	26204	45.3
02:04:2003:15:04:17	1246	15.9	39.4	26214	54.0
02:04:2003:15:04:37	1294	15.9	44.7	26194	62.8
02:04:2003:15:04:57	1338	15.9	50.0	26164	71.5
02:04:2003:15:05:17	1380	15.9	55.3	26154	80.2
02:04:2003:15:05:37	1422	15.9	60.6	26124	89.0
02:04:2003:15:05:57	1471	15.9	65.9	26124	97.7
02:04:2003:15:06:17	1504	15.9	71.2	26104	106.4
02:04:2003:15:06:37	1539	15.9	76.5	26374	115.1
02:04:2003:15:06:57	1568	15.8	81.8	26104	123.8
02:04:2003:15:07:17	1592	15.9	87.1	26104	132.5
02:04:2003:15:07:37	1605	15.9	92.4	26104	141.3
02:04:2003:15:07:57	1635	15.8	97.7	26114	150.0
02:04:2003:15:08:17	1656	15.8	103.0	26114	158.7
02:04:2003:15:08:37	1650	15.9	108.3	26214	167.4
02:04:2003:15:08:57	1629	15.8	113.5	26184	176.2
02:04:2003:15:09:18	1626	15.9	119.1	26234	185.4
02:04:2003:15:09:37	1605	15.9	124.1	26244	193.7
02:04:2003:15:09:57	1602	15.8	129.4	26264	202.5
02:04:2003:15:10:17	1597	15.9	134.7	26264	211.2

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:15:10:57	1592	15.9	145.3	26264	228.8
02:04:2003:15:11:17	1580	15.8	150.6	26524	237.5
02:04:2003:15:11:37	1586	15.9	155.9	26524	246.3
02:04:2003:15:11:57	1583	15.9	161.2	26524	255.1
02:04:2003:15:12:17	1587	15.9	166.5	26264	263.8
02:04:2003:15:12:37	1591	15.9	171.8	26254	272.6
02:04:2003:15:12:57	1578	15.9	177.1	26274	281.4
02:04:2003:15:13:18	1584	15.9	182.7	26254	290.6
02:04:2003:15:13:38	1580	15.9	188.0	26264	299.3
02:04:2003:15:13:58	1574	15.9	193.3	26264	308.1
02:04:2003:15:14:18	1582	15.9	198.6	26264	316.9
02:04:2003:15:14:38	1574	15.9	203.9	26254	325.6
02:04:2003:15:14:58	1576	15.9	209.2	26264	334.4
02:04:2003:15:15:18	1564	16.0	214.5	26274	343.2
02:04:2003:15:15:38	1569	15.9	219.8	26554	351.9
02:04:2003:15:15:58	1564	15.9	225.1	26464	360.7
02:04:2003:15:16:18	1571	15.9	230.4	26484	369.4
02:04:2003:15:16:37	1567	16.0	235.4	26174	377.7
02:04:2003:15:16:57	1573	16.0	240.7	26224	386.5
02:04:2003:15:17:17	1572	16.0	246.0	26264	395.2
02:04:2003:15:17:37	1569	16.0	251.3	26254	404.0
02:04:2003:15:17:58	1569	15.9	256.9	26264	413.2
02:04:2003:15:18:18	1564	15.9	262.2	26274	422.0
02:04:2003:15:18:38	1571	15.9	267.5	26564	430.7
02:04:2003:15:18:58	1569	15.9	272.8	26274	439.5
02:04:2003:15:19:18	1564	15.9	278.1	26254	448.3
02:04:2003:15:19:38	1562	16.0	283.4	26524	457.1
02:04:2003:15:19:58	1564	15.9	288.7	26524	465.8
02:04:2003:15:20:17	1560	16.0	293.8	26254	474.2
02:04:2003:15:20:37	1559	15.9	299.1	26244	482.9
02:04:2003:15:20:57	1561	16.0	304.4	26524	491.7
02:04:2003:15:21:17	1558	16.0	309.7	26254	500.4
02:04:2003:15:21:37	1557	15.9	315.0	26234	509.2
02:04:2003:15:21:57	1550	15.9	320.3	26244	518.0
02:04:2003:15:22:17	1544	15.9	325.6	26244	526.7
02:04:2003:15:22:37	1550	15.9	330.9	26244	535.5
02:04:2003:15:22:57	1544	16.0	336.3	26244	544.2
02:04:2003:15:23:17	1544	16.0	341.6	26284	553.0
02:04:2003:15:23:37	1547	15.9	346.9	26294	561.8
02:04:2003:15:23:57	1549	15.9	352.2	26234	570.5
02:04:2003:15:24:17	1544	15.9	357.5	26504	579.3
02:04:2003:15:24:37	1544	16.0	362.8	26494	588.0
02:04:2003:15:24:57	1550	15.9	368.1	26254	596.8
02:04:2003:15:25:17	1552	16.0	373.4	26514	605.6
02:04:2003:15:25:37	1549	15.9	378.7	26254	614.3
02:04:2003:15:25:57	1539	15.9	384.0	26284	623.1
02:04:2003:15:26:17	1545	16.0	389.4	26294	631.9
02:04:2003:15:26:37	1539	16.0	394.7	26294	640.7
02:04:2003:15:26:57	1536	15.9	400.0	26304	649.5
02:04:2003:15:27:17	1532	16.0	405.3	26554	658.2
02:04:2003:15:27:37	1532	15.9	410.6	26264	667.0
02:04:2003:15:27:57	1534	15.9	415.9	26184	675.8
02:04:2003:15:28:18	1526	16.0	421.5	26514	685.0
02:04:2003:15:28:37	1521	15.9	426.5	26254	693.3
02:04:2003:15:28:57	1531	16.0	431.9	26244	702.1
02:04:2003:15:29:17	1526	16.0	437.2	26234	710.8
02:04:2003:15:29:37	1524	16.0	442.5	26244	719.6
02:04:2003:15:29:57	1521	16.0	447.8	26224	728.3
02:04:2003:15:30:17	1524	16.0	453.1	26214	737.1
02:04:2003:15:30:37	1514	15.9	458.4	26234	745.8
02:04:2003:15:30:57	1521	16.0	463.8	26274	754.6
02:04:2003:15:31:17	1517	16.0	469.1	26234	763.4
02:04:2003:15:31:37	1516	16.0	474.4	26214	772.1

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Job Date: 01/27/2002

Well: PHILLIPS JUANTIA 7

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf
02:04:2003:15:31:57	1416	0.0	476.0	26244	780.9
02:04:2003:15:32:17	1407	0.0	476.0	26244	789.6
02:04:2003:15:32:37	1422	0.0	476.0	26264	798.4
02:04:2003:15:32:57	1271	0.0	476.0	0	803.4
02:04:2003:15:33:17	1243	0.0	476.0	0	803.4
02:04:2003:15:33:37	1233	0.0	476.0	0	803.4
02:04:2003:15:33:57	1223	0.0	476.0	0	803.4

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