

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
NOV 22 2002
KCC ORIGINAL

Operator: License # 5097

Name: Martin Oil Producers Inc.

Address: 150 North Main - Suite 1010

City/State/Zip: Wichita, Kansas 67202

Purchaser: NCRA

Operator Contact Person: Joseph E. Moreland, Jr.

Phone: (316) 264-0352

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>08-19-02</u>	<u>08-28-02</u>	<u>9/23/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24190-00-00

County: Ness County, Kansas

S/2 NE Sec. 24 Twp. 17 S. R. 25 East West

2150 feet from S (N) (circle one) Line of Section

1385 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Potter Well #: 4

Field Name: Aldrich NE

Producing Formation: _____

Elevation: Ground: 2386' Kelly Bushing: 2394'

Total Depth: 4343' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 313.87 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1699

feet depth to surface w/ 400 sx cmt.
60/40 pozmix 6% gel - 1/4 flow seal

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) alt II KGR 1/18/08

Chloride content 34,000 ppm Fluid volume 7,280 bbls

Dewatering method used absorbed into surface soil

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joseph E. Moreland Jr.
Title: Geologist Date: 11/20/02

Subscribed and sworn to before me this 20th day of November

19 2002

Notary Public: Imogene Hitz

Date Commission Expires: _____

KCC Office Use ONLY

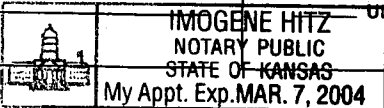
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UTC Distribution



Operator Name: **Martin Oil Producers, Inc.** Lease Name: **Potter** Well #: **4**

Sec. **24** Twp. **17** S. R. **25** East West County: **Ness County, Kansas**

JAN 19 1990
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radiation Guard Correlation	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1650</td> <td>+ 744</td> </tr> <tr> <td>B/Anhydrite</td> <td>1679</td> <td>+ 715</td> </tr> <tr> <td>Heebner</td> <td>3689</td> <td>-1295</td> </tr> <tr> <td>Lansing</td> <td>3731</td> <td>-1337</td> </tr> <tr> <td>B/KC</td> <td>4021</td> <td>-1627</td> </tr> <tr> <td>Pawnee</td> <td>4150</td> <td>-1756</td> </tr> <tr> <td>Ft Scott</td> <td>4225</td> <td>-1831</td> </tr> <tr> <td>Mississippi</td> <td>4327</td> <td>-1933</td> </tr> <tr> <td>" Porosity</td> <td>4380</td> <td>-1936</td> </tr> <tr> <td>LTD</td> <td>4340</td> <td>-1946</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1650	+ 744	B/Anhydrite	1679	+ 715	Heebner	3689	-1295	Lansing	3731	-1337	B/KC	4021	-1627	Pawnee	4150	-1756	Ft Scott	4225	-1831	Mississippi	4327	-1933	" Porosity	4380	-1936	LTD	4340	-1946
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	313.87'	60/40 Poz	175	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4342'	ASC 60/40 Poz	150 400	6%gel 1/2#floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4330-33	Mud acid 250 gal	4333
3	4330-35	Swift acid 250 gal	4333

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4337		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method				
9/23/02	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.51	0	195	0	37.0

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

ORIGINAL

#4 Potter
470' FSL & 1385' FEL of NE/4 Sec. 24-17S-25W
Ness County, Kansas
15-135-24190

RECEIVED
NOV 22 2002
KCC WICHITA

DST #1 - 4167-4252'. 30-30-60-30
Strong blow off bottom of bucket.
Gas to surface in final shut in.
Recovered 3660' gas in pipe, 350' clean
gassy oil, 240' heavy gassy oil cut mud.
ISIP 978# IF 82-141# FF 176-258#
FSIP 931#.

DST #2 - 4269-4338'. 30-30-60-45
Weak blow building to fair blow on
both openings. Recovered 65' clean oil,
20' oil cut mud. ISIP 1220# IF 47-58#
FF 58-82# FSIP 1186#.

DST #3 - 4338-4343'. 30-30-60-45
Weak blow throughout openings.
Recovered 25' clean oil, 50' oil cut
watery mud (15% oil, 15% water).
ISIP 1278# IF 23-23# FF 44-47#
FSIP 1278#.

RUSSELL, KS, 67665
PH (785) 483-3887
FAX (785) 483-5566

* I N V O I C E *

*** ORIGINAL ***

Invoice Number: 087994

Invoice Date: 08/31/02

*ORSM
Potter 4A
LONG STRINGS*

Sold Martin Oil Producers, Inc
To: 4748 NE 160th Ave.
Cheney, KS
67025

Cust I.D.....: MartPr
P.O. Number...: Potter A-4
P.O. Date.....: 08/31/02

Due Date.: 09/30/02
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	150.00	SKS	8.5000	1275.00	E
ASF	500.00	GAL	1.0000	500.00	E
Handling	150.00	SKS	1.1000	165.00	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Bottom Stage	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	14.00	MILE	3.0000	42.00	E
DV Tool	1.00	EACH	3300.0000	3300.00	E
Centralizers	7.00	EACH	50.0000	350.00	E
Baskets	2.00	EACH	128.0000	256.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
Insert	1.00	EACH	235.0000	235.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 756.80
ONLY if paid within 30 days from Invoice Date

Subtotal: 7568.00
Tax.....: 0.00
Payments: 0.00
Total....: 7568.00

F.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* I N V O I C E *

***** ORIGINAL

Invoice Number: 087925

Invoice Date: 08/23/02

Sold Martin Oil Producers, Inc
To: 4748 NE 160th Ave.
Cheney, KSS
67025

Cust I.D.....: MartPr
P.O. Number...: Potter #4
P.O. Date.....: 08/23/02

Due Date.: 09/22/02
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	6.6500	698.25	E
Pozmix	70.00	SKS	3.5500	248.50	E
Gel	3.00	SKS	10.0000	30.00	E
Chloride	5.00	SKS	30.0000	150.00	E
Handling	183.00	SKS	1.1000	201.30	E
Mileage (14) 183 sks @\$.04 per sk per mi	14.00	MILE	7.3200	102.48	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	14.00	MILE	3.0000	42.00	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2037.53
Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 0.00
If Account CURRENT take Discount of \$ 203.76 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total.... 2037.53

T.B

Cement surface