

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25169-0000

County ELLIS

C-S¹/₂-SW-SW Sec. 6-11 Twp. 11 Rge. 20 X^E_W

350 Feet from S (circle one) Line of Section

4437 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name WHISMAN Well # 3

Field Name FISCHER

Producing Formation ARBICKLE

Elevation: Ground 2053' KB 2058'

Total Depth 3696' PBDT 3696'

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan P+A KJR 1/18/08
(Data must be collected from the Reserve Pit)

Chloride content 25000 ppm Fluid volume 80 bbls

Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite:

Operator Name MAI OIL OPERATIONS, INC.

Lease Name WHISMAN License No. 5259

SW Quarter Sec. 6 Twp. 11 S Rng. 20 X^W

County ELLIS Docket No. D-27,611

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser:

Operator Contact Person: ALLEN BANGERT

Phone (785) 483 2169

Contractor: Name: MURFIN DRILLING CO.

License: 30606

Wellsite Geologist: TODD MORGENSTERN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: RECEIVED

Operator: NOV 21 2002

Well Name: RECEIVED

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

10-26-2002 10-31-2002 10-31-2002
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert
Title PRODUCTION SUPERINTENDENT Date 11-18-2002

Subscribed and sworn to before me this 18th day of November, 2002

Notary Public Verna May Hutchings

Date Commission Expires April 10, 2005

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input type="checkbox"/>	Wireline Log Received			
C	<input type="checkbox"/>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

VERNA MAY HUTCHINGS
State of Kansas
Notary Public
Appt. Exp. 4-10-05

ORIGINAL

SIDE TWO

Operator Name MAI OIL OPERATIONS, INC.Lease Name WHISMANWell # 3Sec. 6 Twp. 11 Rge. 20 EastCounty ELLIS West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

 Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
ANHYDRITE	1514	544
BASE ANHYDRITE	1554	504
TOPEKA	3104	-1046
HEEBNER SHALE	3315	-1257
TORONTO	3338	-1280
LANSING	3353	-1295
BKC	3574	-1516
MARMATON	3604	-1546
SIMPSON SHALE	3651	-1604
ARBUCKLE	3662	-1604

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	209	60-40POZ	160	2% GEL 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease
(If vented, submit ACO-18.)

 Open Hole Perf. Dually Comp. Commingled

 Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 11560

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>10-26-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>7:10 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>WHTSMAN</u>	WELL # <u>3</u>	LOCATION <u>ELVIS N TO COLINE</u>			COUNTY <u>ELVIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>3 1/2 W 15 E J10</u>				

CONTRACTOR <u>MURFIN 16</u>
TYPE OF JOB <u>SURFACE</u>
HOLE SIZE <u>12 1/4</u> T.D. <u>710</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>710</u>
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. <u>10-15"</u>
PERFS.
DISPLACEMENT <u>13 1/4 BBL</u>

OWNER

CEMENT

AMOUNT ORDERED 150 @ 94¢ 3% CC 2% GE

COMMON	<u>90</u>	@ <u>665</u>	<u>598.50</u>
POZMIX	<u>60</u>	@ <u>355</u>	<u>213.00</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>MURK</u>
<u>345</u> HELPER <u>DAVE</u>
BULK TRUCK
<u>213</u> DRIVER <u>GLENN</u>
BULK TRUCK
DRIVER

HANDLING	<u>150</u>	@ <u>1.10</u>	<u>165.00</u>
MILEAGE	<u>44.5</u>	@ <u>4.00</u>	<u>178.00</u>

RECEIVED

NOV 21 2002

TOTAL 1336.50

REMARKS:

KCC WICHITA

SERVICE

CEMENT GEL

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@ <u>3.00</u>	<u>90.00</u>
PLUG	<u>8 5/8 Wood</u>	@	<u>45.00</u>

TOTAL 655.00

CHARGE TO: MAI OIL

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

ALLIED CEMENTING CO., INC. 11454

TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT *Kennel*

DATE <u>10-31-02</u>	SEC. <u>6</u>	TWP. <u>11</u>	RANGE <u>20</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION	JOB START	JOB FINISH <u>12:00</u>
LEASE <u>Whismah</u>	WELL # <u>3</u>	LOCATION <u>Ellis N70 Coline 1W35</u>			COUNTY <u>Ellis</u>	STATE <u>KN</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN Ods #86

TYPE OF JOB Plug

HOLE SIZE 7 7/8 T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 225 sacks 69/40-6 1/2 # 470

COMMON	<u>135</u>	@ <u>65</u>	<u>897.75</u>
POZMIX	<u>90</u>	@ <u>35</u>	<u>319.50</u>
GEL	<u>11</u>	@ <u>10.00</u>	<u>110.00</u>
CHLORIDE		@	
<u>Fluorid</u>	<u>56</u>	@ <u>1.40</u>	<u>78.40</u>
	<u>11</u>	@	
		@	
		@	
		@	
HANDLING	<u>225</u>	@ <u>1.00</u>	<u>227.50</u>
MILEAGE	<u>4 1/2</u> / <u>50</u> mile		<u>270.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill

177 HELPER Paul

BULK TRUCK DRIVER _____

BULK TRUCK DRIVER _____

RECEIVED

NOV 21 2002

KCC WICHITA SERVICE

TOTAL 1923.15

REMARKS:

1st Plug @ 3600 w/ 25sbs

2nd Plug @ 1530 w/ 25sbs

3rd Plug @ 755 w/ 100sbs

4th Plug @ 260 w/ 40sbs

10sbs @ 40'

15sbs Kothde

10sbs Mouse hde

DEPTH OF JOB _____

PUMP TRUCK CHARGE 630.00

EXTRA FOOTAGE @ _____

MILEAGE 30 @ 3.00 90.00

PLUG 1.5 @ _____ 23.00

TOTAL 743.00

(- 3 hrs Lost hopper)

CHARGE TO: mai oil op

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL _____