

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser: Kelly Maclaskey
Operator Contact Person: Earl M. Knighton, Jr.
Phone: (316) 264-7918
Contractor: Name: _____
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Earl M. Knighton

Well Name: Downes #2
Original Comp. Date: 8/23/74 Original Total Depth: 2793'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-21,532

9/9/2002 10/28/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 127-20,057-00 **ORIGINAL**
County: Morris
SE NV SE Sec. 13 Twp. 16 S. R. 7 East West
1650 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Downes Well #: 2
Field Name: Bosch

Producing Formation: Hunton
Elevation: Ground: 1434 Kelly Bushing: 1439
Total Depth: 2808 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 166 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 1/18/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton, Jr.
Title: President/Owner Date: 11/15/02

Subscribed and sworn to before me this 15th day of November,
19 2002.

Notary Public: David D. Montague
Date Commission Expires: 9/30/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 9-30-03

ORIGINAL

Operator Name: Knighton Oil Company, Inc. Lease Name: Downes Well #: 2
 Sec. 13 Twp. 16 S. R. 7 East West County: Morris

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes · No	Log Formation (Top), Depth and Datum Name Top Datum Heebner 1423 -16 Lansing 1681 -242 Cherokee 2250 -811 Mississippian 2490 -1051 Hunton 2786 -1347
Samples Sent to Geological Survey	<input type="checkbox"/> Yes · No	
Cores Taken	Yes · No	
Electric Log Run <i>(Submit Copy)</i>	· Yes No	
List All E. Logs Run:		
Original Logs Run: Induction Electric Log, Compensated Density, Correlation Gamma Ray & Collar Log		

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		166	Common	125	3% C.C.
Production	7 7/8"	5 1/2"	14#	2787	Pozmix	75	
Liner		4 1/2"	10.50#	2220	Pozmix	100	60/50 5% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 shots	2281-2288 Cherokee	RECEIVED KANSAS CORPORATION COMMISSION NOV 18 2002 CONSERVATION DIVISION WICHITA, KS	
2 shots	2291-2295 Cherokee		
2 shots	2298-2305 Cherokee		
2 shots	2498-2516 Mississippian		
Open Hole	2787-2808 Hunton		

TUBING RECORD			Size	Set At	Packer At	Liner Run	WICHITA, KS	
			2 3/8"	2168'	2168'	· Yes	No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____