

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, KS 67212  
Purchaser:  
Operator Contact Person: Karen Houseberg  
Phone: (316) (316) 773-2300  
Contractor: Name: Duke Drilling Co.  
License: 5929  
Wellsite Geologist: Curt Morrill/Arden Ratzlaff

API NO. 15 - 15-025-21,195-0001  
County: Clark  
W2 - NW - SW - 4 Sec. 35 S. R. 21  East  West  
KCC 1980' 1818 feet from S N (circle one) Line of Section  
CP-109 300' 5012 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

(circle one) NE SE **NW** SW  
Lease Name: Tuttle Well #: 3-4  
Field Name: Snake Creek  
Producing Formation: Toronto/ Morrow Sand  
Elevation: Ground: 1884 Kelly Bushing: 2077  
Total Depth: 5806 Plug Back Total Depth: 5648

If Workover/Re-entry: Old Well Info as follows:  
Operator: Hummon Corporation  
Well Name: Tuttle 3-4

Amount of Surface Pipe Set and Cemented at 384 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
\_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: 11/21/1999 Original Total Depth: 5648  
 Deepening  Re-perf.  Conv. To Enh. SWD  
 Plug Back 5648 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enh.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan P+A KJR 1-18-08  
(Data to be collected from the Reserve Pit)  
Chloride content 11000 ppm Fluid volume 650 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

6/15/00 11/21/99 WO 6/15/00  
Spud Date or 6/15/00 Date Reached TD 11/21/99 Completion Date or  
Recompletion Date 6/15/00 Recompletion Date

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.**

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Karen E. Houseberg  
Title: Karen E. Houseberg Date: 11/6/00  
Subscribed and sworn to before me this 6 day of November, 2000  
Notary Public: [Signature]  
Date Commission Expires: 4/15/03

DEBRA K. HILL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. April 15, 2003

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

Operator Name: Hummon Corporation Lease Name: Tuttle Well: 3-4  
 Sec. 4 Twp. 35 S. R. 21  East  West County: Clark

**INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.**

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Heebner 4389 Toronto 4426 Lansing 4558 Stark 5096 BKC 5203 Mamaton 5229 Cherokee Sh 5389 Baselnola 5529 Morrow Sd 1 5574 Morrow Sd 2 5586 Miss 5606 TD 5806
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		50'			
Surface	17-1/2"	13-3/8"	48#	384	Lite, Class A	200, 100sx	3%cc
Production	7-7/8"	4-1/2"	10.5#	5730	ASC	285sx	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5575-79	750 gal 7-1/2% MCA	
4	5588-91	1250 gal 15% MCA	
4	4434-4442		

TUBING RECORD	Size Set At 2-3/8" 5,627.39'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1/3/00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls 6	Gas Mcf 10	Water Bbls 20 Gas-Oil Ratio 1881CuF/Bbl Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 4434-42'  
 (If vented, Sumit ACO-18.)  Other Specify 5575-79&5588-91'