

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3122
Name: Vintage Petroleum, Inc.
Address: 110 W. 7th Street
City/State/Zip: Tulsa, OK 74119
Purchaser: N/A-- Injection Well
Operator Contact Person: Vann A. Greeson
Phone: (918) 878-5315
Contractor Name: N/A
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A
Original Comp. Date: 1/81 Original Total Depth: 4450'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28,047

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
		<u>9/10/02</u>

API No. 15 - 063-20487 - 00-01
County: Gove
e/2 e/2 nw Sec. 21 Twp. 14 S. R. 28 East West
3980 3925 KCC feet from (S) N (circle one) Line of Section
3030 2991 GPS feet from (E) W (circle one) Line of Section
GPS Section KGR

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Coberly "U" Well #: 3
Field Name: Missouri Flats NE

Producing Formation: Injecting Formation= Lansing-Kansas City
Elevation: Ground: 2623' Kelly Bushing: _____
Total Depth: 4450' Plug Back Total Depth: 4088'
Amount of Surface Pipe Set and Cemented at 358 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *OWWO KGR 1/18/08*
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: N/A
Lease Name: N/A License No.: N/A **NOV 08 2002**
Quarter N/A Sec. _____ Twp. _____ S. R. _____ East West
County: N/A Docket No.: N/A **CONSERVATION DIVISION WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vann A. Greeson
Title: Regulatory Specialist Date: 11-7-02
Subscribed and sworn to before me this 7th day of NOVEMBER
2002
Notary Public: Eve E. Murphy
Date Commission Expires: March 2, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vintage Petroleum, Inc. Lease Name: Coberly "U" Well #: 3
 Sec. 21 Twp. 14 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown	8-5/8"	24#	358'	60-40 Poz	275	2% Gel 3% CC
Production	7-7/8	4-1/2"	10.5#	4449'	50-50 Poz	225	18% salt 1% cfr-
							2, 10# sugar

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2984-3055'	Squeeze leaks	150 and 50	Class A w/3% CaCl2 (Done 8/22 and 9/4/02)
	1100'	Perf & squeeze	200 sx	Class A w/3% CaCl2 (Done 8/22/02)

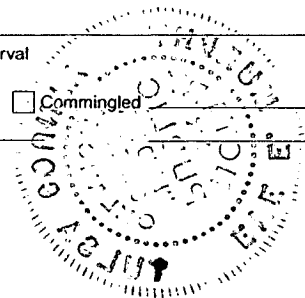
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4036-42; 4000-10; 3980-84 (added 9/6/02)		
	CIBP set @ 4098' w/10' cmt on top (8/21/02)		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8" Duoline	3948'	3948'	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Waiting on authorization to Inject	Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input checked="" type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Injection through perfs





CHARGE TO: Vintage Petroleum, Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No 4802

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>No City</u>	WELL/PROJECT NO. <u>U3</u>	LEASE <u>Coberly</u>	COUNTY/PARISH <u>Govc</u>	STATE <u>Ks</u>	CITY	DATE <u>8-21-02</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Chapman Well Serv.</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Water</u>	JOB PURPOSE <u>Test - Spence</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100		1			MILEAGE ¹⁰²	65	mi			1.00	6.50
101		1			Packing	1	hr	4 1/2	hr	7.00	7.00
107		1			St. pipe hand	1	day			130.00	130.00
106		1			Opinion	1	day			275.00	275.00
<p>RECEIVED KANSAS CORPORATION COMMISSION NOV 08 2002 CONSERVATION DIVISION WICHITA KS</p> <p><i>Coberly U-3</i> <i>6003</i> <i>JH</i></p>											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1,270.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

ORIGINAL

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 8/22/02 PAGE NO. 2

CUSTOMER *Vintage Pet* WELL NO. *U-3* LEASE *Coberly* JOB TYPE *Spare* TICKET NO. *4802*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBC) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:30							on Lx. Run in to SET Retained
								SET Retained @ 2850'
								Top hole @ 2894'
								Run in hole with string
	14:25					500		String in Pres Ann. 500psi holding
		1 3/4	3			500		Inj. Rate 1 3/4 BPM 500psi
	14:30							Mix 150 sd standard acid
	14:43		32					Finished mixing
		2				0		Disol. 2 BPM 0psi
								4 1/2" ss in caught from slow rate
								7" ss Disol. in case string square
	14:55					150		10" ss in 150psi
								Shut in with up thread
	15:40							10 1/2" Disol. in holding 100psi for 25 min
								string out Reverse out
								turn hole over 50"
	16:10							Pull string out of hole & perforate
	18:10							Run in hole with string PIR
	18:35							SET @ 1226' Test down tubing
						500		hold 500psi
								SET @ 892' Perforated @ 1100'
						500		Pres Ann. 500psi holding
		1 1/4				400		Inj. Rate 1 1/4 BPM 400psi
								Pump 25" slight blow on Braden head
								Mix 130 sd SMC @ 11.2 gal
								Mix 170 sd @ 14 gal
								had Recirculation
								Between 57" + 70" Pump
	20:05							Finished mixing with Pump & line
		1 1/4				600		Disol. 1 1/4 BPM 600psi
						325		Shut in with 325 psi
								wash and rack up thread
								Job Complete

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NOV 08 2002
CONSERVATION DIVISION
WICHITA, KS

Thank You
Ray

ORIGINAL



CHARGE TO: *Vintage Petroleum, Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 4803

PAGE 1 OF 1

SERVICE LOCATIONS: *N. City*
 WELL/PROJECT NO.: *U3* LEASE: *Coberly* COUNTY/PARISH: *Gar* STATE: *K* CITY: DATE: *8-21-02* OWNER: *Some*
 TICKET TYPE: SERVICE SALES CONTRACTOR: *Cheyne Well Serv.* RIG NAME/NO.: SHIPPED VIA: *CIT* DELIVERED TO: *L...* ORDER NO.:
 WELL TYPE: *Oil* WELL CATEGORY: *Workover* JOB PURPOSE: *Spur* WELL PERMIT NO.: WELL LOCATION:

REFERRAL LOCATION: INVOICE INSTRUCTIONS: *520.25*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM			
575		1			MILEAGE "103"	65		mi		2.50	162	50
578		1			Pump Service	1		hrs		1,200.00	1,200	00
578		1			Pump Service 8-22-02	1		hr		1,200.00	1,200	00
581		1			Service Charge	350		sk		1.00	350	00
583		1			Drayage	1102.3		mi		0.75	831	23
325		1			Standard Cement	150		sk		6.75	1,012	50
330		1			S.M.D.C.	200		sk		9.50	1,900	00
277		1			Calcium Chloride	2		sk		25.00	50	00
<i>Coberly U 3 600 3</i>												

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO: *[Signature]*

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6,706	23
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

Thank You!

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 8-30-02 PAGE NO. 1

CUSTOMER VENTAGE Petroleum WELL NO. C-3 LEASE COBERLEY JOB TYPE CMT - ANNULUS TICKET NO. 4748

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							ON LOCATION
								4 1/2 CSG.
	1016		74		✓		400	PS 4 1/2 CSG - HOLDING - SHUT IN
					✓		500	203100W RATE - BRASS HEAD
							400	15 MW 100 PSI DROP
								RELEASE PSI
					✓		500	PS UP
								15 MW 100 PSI DROP (CANNOT PUMP 2010)
								RELEASE PSI
	1200							JOB COMPLETE
								THANK YOU
								WASH DOWN SUITS

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NOV 08 2002

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:
 VENTAGE PERIODIUM
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No 4780

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. U-3	LEASE COBERT	COUNTY/PARISH GOVE	STATE KS	CITY	DATE 9-11-02	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR CANYON WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOANON	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4.	INSPECTION	WORKOVER	SWELLER CASING L&A	GOVE, US 10s, 2F 1s, 2F, 2W, WS			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE # 104		50	hr			2.50	125.00
578		1			PUMP SERVICE		1	job	2870	hr	1200.00	1200.00
325		1			STANDARD COMPT		50	sk			6.75	337.50
581		1			SERVICE CHARGE COMPT		50	hrs			1.00	50.00
582		1			MINIMUM DRYAGE		4800	lbs	120	lin	100.00	100.00

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 NOV 08 2002
 CONSERVATION DIVISION
 WICHITA KS

Cobert U-3
 60031
 4227

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: 9-11-02 TIME SIGNED: 0903 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1812.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 9.4.02

PAGE NO.

CUSTOMER **VERTIGAL PRODUCTION** WELL NO. **U-3** LEASE **COBRLY** JOB TYPE **SQUEEZE CASING LEAK** TICKET NO. **4780**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
	0915							START PACKER 2ND WELL 2 3/8 x 4 1/2 10.5" / FT HOURS = 2984 - 3055 PERF = 1100
	1015		1.7		✓		500	PERF = 2870 PSI ANN - 1140
	1020		2 1/2	✓			700	2ND RATE
	1100							ORDER 50 STS 515 OMT
	1120	2	4.5	✓			350	CIRCULATE HOLE CLEAN
	1215							MIX CEMENT - BYPASS OPEN - HOLD BACK PSE
			8					FLOW ANNULUS - SET DOWN PACKER
	1221	1	10.5	✓			600	FRESH MIXING OMT - WASH OUT PUMP - LENS
	1224	1 1/2	0	✓			0	START DISPLACEMENT
		3/1	2 1/2	✓			1100	"
		1/2	11.1	✓			600	" PACKER CLEAR (BACKSIDE PSE UP)
	1245	1/2	12	✓			600	" SET DOWN
	1255						1100	HOLDING PSE - REVERSE CLOW
	1255	1 1/4	15		✓		400	REVERSE OUT
								SIT PER
	1305			✓			500	PSE UP (PSE ANNULUS GOING UP) - RELEASE PSE PULL UP 5 STS SIT PER
	1410				✓		500	PSE ANN - 1140
	1412			✓			600	PSE TUB -
	1414			✓			650	"
	1415			✓			600	" PSE EQUIPARE TUB + ANN
	1430			✓			600	15 MIN - 0 PSE DROP
	1500				✓		400	RELEASE PSE DOWN - SHUT LN
								BACK UP
	1530							JOB COMPLETE

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CONSERVATION DIVISION
WICHITA, KS

THANK YOU
WALK, DUSTY, SHAK

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 9-7-02 PAGE NO. 1

CUSTOMER *Vintage Pat.* WELL NO. *U3* LEASE *Coburn* JOB TYPE *Acid Tool* TICKET NO. *4308*

CHART NO.	TIME	RATE (BPM)	VOLUME (EBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							On loc.
	10:30							Set Plug @ 4079'
								set PRR 1 1/2" Above Plug
						2000		Test to 2000psi slow bleedoff
								Drop Standing Valve
						1500		Test tubing held 1500psi FRL note
	11:45					1,000		Set PRR @ 4049' Hold 1000psi
	12:05							Spot Acid in PRR 15:53'
	12:35							Set PRR @ 4019' prior tubing
		1/4				400		Pump 1/4 BPM 400psi
		1				300		Increase rate to 1 BPM 300psi
		2				200		5' Acid in formation 2 BPM 200psi
	12:34							2" Flush pumped Ann. circulated
								max PRR set @ 4023'
								Communicated
	13:15							NOV 08 2002
	15:20							Run in with Perfor
	16:20							CONSERVATION DIVISION WICHITA, KS
	17:10							Set PRR @ 3945' Land Ann.
								Start 2000gal 15% NE Acid
		3				600		Drop 120 Ball seats. Thruout Acid
	17:23	3				600		Start Flush 3 BPM 600psi
	17:26	4				1,100		4 BPM 1,100psi for 20"
		5				1,700		5 BPM 1,700psi for 25"
		5.6				2,000		5.6 BPM 2,000psi for 30"
	17:40							ISIP 200psi, 5min shutin 50psi
								Vac. in 2min
								Unseat Perfor pump 50" down Ann.
								Run Perfor Thru perf. Knock Balls off
	18:50	2	20			200		set PRR 2 BPM 200psi
	19:00	3	30			600		3 BPM 600psi
	19:10	4	40			1,100		4 BPM 1,100psi
	19:20							ISIP 200psi
								5min shutin 50psi Vac in 2min
								Open By pass on Perfor
								Reck in track
								Job Complete

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NOV 08 2002

CONSERVATION DIVISION WICHITA, KS

[Handwritten signature]

ORIGINAL



CHARGE TO: Vantage Petroleum Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO. **4809**

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO.: U3 LEASE: Coberly COUNTY/PARISH: Gove STATE: Ks. CITY: _____ DATE: 9-7-02 OWNER: Some
 TICKET TYPE: SERVICE SALES CONTRACTOR: Cheyenne Well Serv. RIG NAME/NO.: _____ SHIPPED: 4/9 DELIVERED TO: Location ORDER NO.: _____
 WELL TYPE: oil WELL CATEGORY: Workover JOB PURPOSE: Isolate + Acidize Perfs WELL PERMIT NO.: _____ WELL LOCATION: Sec 21-14s-23w
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			UM		UM		
500		1			MILEAGE #103	85	ml			2.50	212.50
501		1			Pump Service	1	hr			500.00	500.00
510		1			Transport Delivery	4	hr			60.00	240.00
300		1			NE Acid	3,000	gal	15	%	80.00	2400.00
230		1			Surf 3	3	gal			75.00	225.00
237		1			ckg Sta	6	gal			25.00	150.00
235		1			Inhib-1	3	gal			36.00	108.00
221		1			Liquid KCL	20	gal			19.00	380.00
160		1			Ball in case	1	ea			225.00	225.00
261		1			Perf Balls	120	pa			1.00	120.00

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 NOV 08 2002
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Garth F. Goley
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS-CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,560.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Ray B. [Signature] APPROVAL: _____

Thank You!



Vintage Petroleum Inc.
Kansas District

ORIGINAL

REVISED

Date September 18, 2002

Well Name: Coberly U 3
Field Name: Missouri Flats, N
County: Gove
State: Kansas

Legal Location: E/2 E/2 NW 21-14S-28W
OTC No. _____
API No. _____
Property No. _____

KB: 2629'
GL: 2623'

CASING			
Size	Description	Top	Bottom
8-5/8"	24#	Surf.	358'
4-1/2"	10.5#	Surf.	4449'

CEMENT	
Pipe Size	Description
8-5/8"	275 sx (cts)
4-1/2"	225 sx (EST. TOC @ 3791')

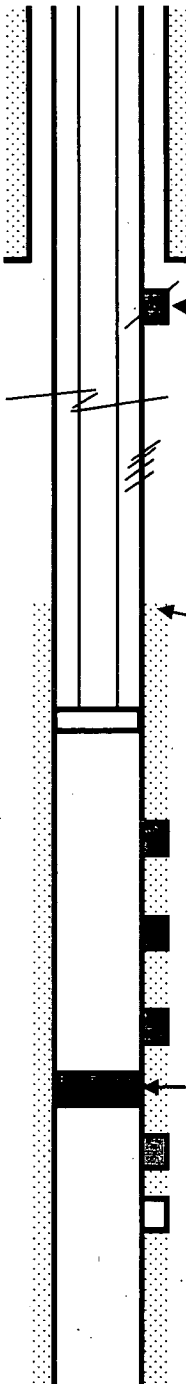
TUBING STRING			
Description	Length	Depth	
2 3/8" RICE DUOLINE 20		3948'	

RODS / PUMP			
Description	Length	Depth	

PUMPING UNIT	
Manufr:	
API Size:	
Crank Hole:	

PRIME MOVER	
TYPE	SIZE

FLUID PROPERTIES	
API Grav	Chlorides



NOTE: RAN MIT 9/10/02 @ 305 # - HELD OK
8/30/02 TRIED TO PUMP INTO ANNULUS, COULD NOT PUMP IN.

8 5/8" @ 358'

PERFED @ 1100' ON 8/22/02 & SQZD W/ 200 SX
CMT FROM 610'-1240' (CBL - 8/24/02)

8/21/02 casing leaks indicated @ 2984'-3055'
SQZD 8/22/02 W/ 150 SX
RESQZD 9/4/02 W/ 8 BBLS

TOC @ 3480' (CBL 8/22/02)

MODEL "R" DOUBLE GRIP PLASTIC COATED PACK
SET @ 3948' +/- ON 125 JTS RICE DUOLINE 2 3/8" T

LKC-160 (3980-84) 9/6/02

LKC-180 (4000-10) 9/6/02

LKC-200 (4036-42) 9/6/02

CIBP SET @ 4098' +/- CAPPED W/10' CMT (8/21/02)

Marmaton (4142-45) - 1/81

Pawnee (4180-82) - 1/81

PBTD ~~4383~~ 4088'
RTD 4450'

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 08 2002

CONSERVATION DIVISION
WICHITA, KS