

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
NOV 08 2002
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. N., Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: STG
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 ext 103
Contractor: Name: Simmons Well Service, Inc.
License: 32991
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Company

Well Name: Finney #1-76
Original Comp. Date: 4/21/83 Original Total Depth: 2570'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 920 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/23/02 10/9/02
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 015-22297-00
County: Butler
NE NE SW Sec. 29 Twp. 25S R. 05 East West
2310 feet from STN (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Finney #1 Well #: 76
Field Name: El Dorado
Producing Formation: Admire

Elevation: Ground: 1397 Kelly Bushing: 1402
Total Depth: 2570 Plug Back Total Depth: 920
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 1/18/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: WR Horgan
Title: VP - Operations Date: 11/6/02

Subscribed and sworn to before me this 6th day of November,
192002

Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Finney #1 Well #: 76
 Sec. 29 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken: <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey: <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken: <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run: <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">workover</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em; font-weight: bold;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">NOV 08 2002</p> <p style="text-align: center; font-size: 1.2em; font-weight: bold;">KCC WICHITA</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
already set							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	684 694	Class A	100	2% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	684 to 694	250 gal 15% FE acid	
	CIBP @ 920	80 bbls gel water, 3000#20/40 Sand	684-694

TUBING RECORD		Size <u>2-3/8</u> Set At <u>709</u> Packer At <u>none</u> Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>10/14/02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>70</u> Water Bbls. <u>70</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 684-694
(If vented, Sumit ACO-18.) Other (Specify) _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

SERVICE TICKET

RECEIVED

NOV 08 2002

KCC WICHITA COUNTY

4184
ORIGINAL

DATE 10-2-04

BUTLER

CHARGE TO Vess Oil Corp.
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. FINNEY 1-76 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR SIMMONS WELL SERVICE TIME ON LOCATION 7:00
 KIND OF JOB SQUEEZE OLD NEW

Quantity	MATERIAL USED	694	Serv. Charge	531.45
100 mt	Class A @ 5.80			580.00
2 mt	Calcium Chloride @ 26.10			52.20
1	4 1/2 32-A Packer Rental			825.00
1	SQUEEZE MANIFOLD			NIC
1	2 3/8 x 4 1/2 STRIPPER HEAD			NIC
102 mt	BULK CHARGE			95.88
6	BULK TRK. MILES	min. chg		94.50
6	PUMP TRK. MILES			12.00
	PLUGS			
	SALES TAX			138.03
	TOTAL			2329.06

T.D. CIRP 920' CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. 1200 SIZE PIPE 4 1/2
 PLUG DEPTH _____ PKER DEPTH 595
 PLUG USED _____ TIME FINISHED _____

REMARKS: SEE REMARKS
NOTE: 1 HR DELAY DUE TO PUMP TRK. BREAK DOWN - SQUEEZE MANIFOLD & STRIPPER HEAD WAS NOT CHARGED FOR THANK YOU! (NR)

EQUIPMENT USED

NAME <u>Chet Johnson</u> UNIT NO. <u>P14</u>	NAME <u>Jim Thomas</u> UNIT NO. <u>B7</u>
<u>Neal Rupp</u> <u>26</u>	
CEMENTER OR TREATER	OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187

FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG

NOV 08 2002

ORIGINAL

KCC WICHITA

Date 10-2-02 District _____ Ticket No. 4184
 Company LESS OIL Corp Rig SEMMONS
 Lease FINNEY Well No. 1-76
 County BUTLER State _____
 Location STAPLETON MONUMENT N/W Field _____

CEMENT DATA:

Spacer Type: _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type CLASS A
27.00 Excess _____

Amt. 100 Skys Yield 1.17 ft³/sk Density 15.2 PPG _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead 5.2 gals/sk Tail _____ gals/sk Total 12.0 Bbls _____

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom CRBP 920

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.0159 Lin. ft./Bbl. 62.89
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.0101 Lin. ft./Bbl. 99.0
 Tubing: Bbls/Lin. ft. 0.00587 Lin. ft./Bbl. 258.39
 Perforations: From 674 ft. to 94 ft. Amt. _____
 Packer Setting: 595 B-Plug Depth CRBP 920

Acid Type _____

Pump Truck Used P14

Bulk Equipment B.7

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE CASEY COATS

CEMENTER/TREATER NEAL RUPP

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
8:25		500		5		LOAD HOLE + BREAK CIRCULATION
	700	500			3	SET PACKER PSI UP ANN. - SHUT IN
9:35	700	500			3	UP TUB - TAKE INJ. RATE
	500			9.0	3	RE-PSI ANN. - START CEMENT
9:42	0	500	21.0	17.0		CEMENT @ PERFS - 195X MIXED
						CEMENT IN - SHUT DOWN - 1005X MIXED
9:44		500			1.50	WASH OUT PUMP + LINES
	500			1.25	1.50	START DISP
9:49	150		2.5	1.25		PSI UP
9:59	500		2.75	1.25	1.25	CEMENT @ END OF PACKET - START STAGING
10:00	150					PUMP
10:10	600		3.0	1.25	1.25	STAGE
10:11	250					PUMP
10:26	1000	500	3.25	1.25	1.25	STAGE - WASH UP REST OF TRUCK
10:27	200					RE-PSI ANN - PUMP
10:41	1200					STAGE
	0	0				PUMP - SQUEEZED
11:05						RELEASE PSI - TRIP PACKET OUT
	900			1.5		TRIP UP ON CSG. / LOAD
11:10						PSI UP - SHUT IN
						RELEASE PSI - Job COMPLETE
						PUT APX 9642 BEHIND PIPE

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs
 ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI