

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (713) 431-1701
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: ADD PERFS & REFRAC
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: ODD FELLOW A1, WELL #2
 Original Comp. Date: 4-4-96 Original Total Depth: 2904'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-27-99</u>	<u>3-19-96</u>	<u>1-12-00</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21526 -00-01
 County: SEWARD
NE SW SW Sec. 3 Twp. 32 S. R. 34 East West
1250' FSL feet from (S) N (circle one) Line of Section
1250' FWL feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: ODD FELLOW A1 Well #: 2
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2895 Kelly Bushing: 2904
 Total Depth: 2894 Plug Back Total Depth: 2851
 Amount of Surface Pipe Set and Cemented at 588 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)*
OWWO KGR 1-18-08
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. JUN 13 2003 East West
 County: CONSERVATION DIVISION
WICHITA, KS

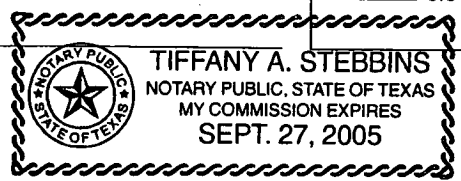
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 6/12/03
 Subscribed and sworn to before me this 12 day of June,
2003
 Notary Public: Tiffany A. Stebbins
 Date Commission Expires: 9-27-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



✓

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: ODD FELLOW A1 Well #: 2
 Sec. 3 Twp. 32 S. R. 34 East West County: SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HERRINGTON	2576	2586
U. KRIDER	2606	2616
L. KRIDER	2639	2659
WINFIELD	2683	2693
TOWANDA	2724	2734

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	588'	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2894'	CLASS C	140, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2576' -2586'	FRAC'D WELL WITH 953,157 scf OF	
4 SPF	2606' - 2616'	80Q N2 FOAM @ 80BPM	
4 SPF	2639' - 2649'		
4 SPF	2649' - 2659' 4 SPF 2714' - 2734'		
4 SPF	2683' - 2693' 2 SPF 2740' - 2755'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
4-2-96		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

Stimulation Service Report

ORIGINAL

Well		Location (legal)		Dowell Location		Job Start									
ODD FELLOWS A1-2		03-32S-34W		Ulysses, KS		1/3/00									
Field		Formation Name/Type		Deviation		BHT Size:		Well MD		Well TVD					
HUGOTON		CHASE				in		2,894 ft		2,894 ft					
County		State/Province		BHP		BHST		BHCT		Pore Pres Gradient					
SEWARD		KS		100 psi		100 °F		80 °F		psi/ft					
Rig Name		Drilled For		Service Via		Casing									
KEY ENERGY		Gas		Land		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Offshore Zone		Well Class		Well Type		2894		5.5		14				8RD	
Old		Development													
Primary Treating Fluid		Polymer Loading		Fluid Density		Tubing									
WF100		20 lb/1000gal		lb/gal		Depth,		Size, in		Weight, lb/ft		Grade		Thread	
Service Line		Job Type		0		0		0							
Fracturing		Frac, N2Foam/Energized		0		0		0							
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Wellhead Connection		Perforated Intervals									
2500 psi		psi		5 1/2 SWAGE + VA		Top, ft		Bottom, ft		spf		No. of Shots		Total Interval	
						2576		2734		4		632		ft	
Service Instructions														Diameter	
Safely perform Foam Frac & deliver equipment & products listed on Service Reipt. As requested by customer.														0.4 in	
Job Scheduled For:		Arrived on Location:		Leave Location:		Tubing Vol.		Casing Vol.		Annular Vol.		Open Hole Vol.			
1/3/00 15:30		1/3/00 15:30		1/3/00 18:30		0 bbl		65 bbl		0 bbl		0 bbl			
Time	Back up Psi	BH Foam Q	BH Inj Rate	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi	Message							
24 hr clock	psi	%	bpm	bpm	ft ³ /min	bbl	psi								
16:24	0	0	0	0	0	0	0	START ACQUISITION							
16:24	-4.58	0.	2.21	2.21	0.	0.037	-4.58								
16:25	-4.58	0.	1.95	1.95	0.	1.06	-4.58								
16:25	-4.58	0.	2.08	2.08	0.	2.09	-4.58								
16:25	-4.58	0.	2.08	2.08	0.	2.09	-4.58	PAUSE ACQUISITION							
16:28	-4.58	0.	2.08	2.08	0.	2.09	-4.58	RESTART AFTER PAUSE							
16:28	-4.58	0.	2.47	2.47	0.	2.4	-4.58								
16:28	334.2	0.	0.	0.	0.	3.34	329.7								
16:29	279.3	0.	0.	0.	0.	3.34	274.7								
16:29	265.6	0.	0.	0.	0.	3.34	270.1								
16:30	3434	0.	0.	0.	0.	3.39	3443								
16:30	3434	0.	0.	0.	0.	3.39	3443	Pressure Test Lines							
16:30	3045	0.	0.	0.	0.	3.39	3054								
16:31	2908	0.	0.	0.	0.	3.39	2921								
16:31	2825	0.	0.	0.	0.	3.39	2839								
16:32	2766	0.	0.	0.	0.	3.39	2775								
16:32	407.5	0.	0.	0.	0.	3.39	398.4								
16:33	448.7	0.	0.	0.	0.	3.39	444.1								
16:33	448.7	0.	0.	0.	0.	3.39	448.7								
16:34	448.7	0.	0.	0.	0.	3.39	448.7								
16:34	444.1	0.	0.	0.	0.	3.39	444.1								
16:35	444.1	0.	0.	0.	0.	3.39	444.1								
16:35	444.1	0.	0.	0.	0.	3.39	444.1								
16:36	54.95	0.	7.95	7.95	0.	5.46	50.37								
16:36	54.95	0.	7.95	7.95	0.	5.46	50.37	[Total N2 Rate]=F[Total N2 Rate 2]							
16:36	54.95	0.	7.95	7.95	0.	5.46	50.37	Start Using N2 Flowmeter							
16:36	238.1	78.85	38.18	8.08	12764	9.51	279.3								
16:37	375.5	79.97	40.32	8.08	13670	13.56	389.2								
16:37	691.4	80.3	40.33	7.95	13732	17.61	673.1								

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 13 2003

CONSERVATION DIVISION
WICHITA, KS

Well		Field				Service Date		Customer		Job Number
ODD FELLOWS #A1-2		HUGOTON						MOBIL OIL CORPORATION		20138104
Time	Back up Psi	BH Foam G	BH Rate	Total Flowrate	Total H2 Rate	Total Volume	Trailing Psi	Message		
24 hr clock	psi	%	bpm	bpm	ft3/min	bbl	psi	ORIGINAL		
16:38	911.2	75.17	43.03	10.68	13714	21.83	911.2	0		
16:38	1332	79.06	75.26	15.76	25228	29.24	1296	0		
16:39	1589	80.02	80.19	16.02	27206	37.26	1584	0		
16:39	1658	79.96	80.6	16.15	27326	45.37	1648	0		
16:40	1571	79.98	80.67	16.15	27356	53.5	1561	0		
16:40	1506	80.11	80.55	16.02	27360	61.58	1506	0		
16:41	1502	80.21	80.96	16.02	27532	69.68	1493	0		
16:41	1520	80.1	81.18	16.15	27572	77.77	1516	0		
16:42	1511	80.12	80.57	16.02	27370	85.85	1502	0		
16:42	1484	79.97	80.65	16.15	27348	93.93	1479	0		
16:43	1488	79.98	80.66	16.15	27352	102.	1488	0		
16:43	1520	79.98	80.67	16.15	27356	110.1	1511	0		
16:44	1502	80.11	80.56	16.02	27366	118.1	1497	0		
16:44	1511	80.07	80.39	16.02	27290	126.2	1497	0		
16:45	1538	80.13	80.64	16.02	27396	134.3	1529	0		
16:45	1511	80.12	80.6	16.02	27382	142.3	1502	0		
16:46	1506	80.15	80.73	16.02	27438	150.4	1497	0		
16:46	1506	80.16	80.77	16.02	27452	158.4	1493	0		
16:47	1502	80.11	80.55	16.02	27358	166.5	1493	0		
16:48	1502	80.1	80.51	16.02	27342	174.6	1493	0		
16:48	1520	80.1	80.52	16.02	27348	182.6	1516	0		
16:49	1543	80.1	80.53	16.02	27352	190.7	1534	0		
16:49	1529	80.1	80.53	16.02	27350	198.7	1516	0		
16:50	1502	80.1	80.53	16.02	27350	206.8	1493	0		
16:50	1538	80.05	80.31	16.02	27258	214.8	1529	0		
16:51	1543	80.05	80.31	16.02	27258	222.9	1534	0		
16:51	1534	80.13	81.29	16.15	27618	231.	1529	0		
16:52	1543	80.03	80.88	16.15	27444	239.1	1538	0		
16:52	1534	80.25	81.12	16.02	27602	247.1	1529	0		
16:53	1557	80.25	81.12	16.02	27600	255.2	1548	0		
16:53	1538	80.12	81.26	16.15	27604	263.3	1529	0		
16:54	1520	80.12	81.26	16.15	27604	271.4	1511	0		
16:54	1511	80.22	81.01	16.02	27554	279.5	1506	0		
16:55	1506	80.25	81.11	16.02	27598	287.5	1506	0		
16:55	1548	80.09	81.11	16.15	27542	295.6	1548	0		
16:56	1538	80.16	80.74	16.02	27440	303.7	1529	0		
16:56	1511	80.2	80.94	16.02	27524	311.8	1506	0		
16:57	1516	80.2	80.93	16.02	27520	319.8	1520	0		
16:57	1534	80.19	80.88	16.02	27500	327.9	1529	0		
16:58	1506	80.02	80.85	16.15	27432	336.	1506	0		
16:58	1548	80.19	80.87	16.02	27494	344.1	1543	0		
16:59	1516	80.06	81.	16.15	27494	352.1	1511	0		
16:59	1506	80.19	80.86	16.02	27492	360.2	1506	0		
17:00	1525	80.06	80.99	16.15	27490	368.3	1534	0		
17:00	1538	80.05	80.98	16.15	27488	376.4	1534	0		
17:01	1506	80.19	80.87	16.02	27494	384.4	1506	0		
17:01	1534	80.15	80.72	16.02	27430	392.5	1538	0		
17:02	1534	80.03	80.88	16.15	27446	400.6	1538	0		
17:02	1525	80.16	80.76	16.02	27450	408.7	1529	0		
17:03	1543	80.11	80.54	16.02	27356	416.7	1548	0		
17:03	1516	80.14	80.67	16.02	27410	424.8	1525	0		
17:04	1548	80.16	80.74	16.02	27442	432.9	1552	0		
17:04	1548	80.15	80.73	16.02	27438	441.	1548	0		
17:05	1543	80.02	80.83	16.15	27422	449.1	1543	0		

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JUN 13 2003
CONSERVATION DIVISION
WICHITA, KS

Well		Field				Service Date		Customer		Job Number		
ODD FELLOWS #A1-2		HUGOTON						MOBIL OIL CORPORATION		20138104		
Time	Back-up Psi	BH Foam Q	BHing Rate	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi		Message			
24 hr. clock	psi	%	bpm	bpm	ft3/min	bbl	psi		ORIGINAL			
17:05	1511	80.08	80.44	16.02	27312	457.2	1511	0				
17:06	1502	80.	80.77	16.15	27398	465.2	1511	0				
17:06	1502	79.98	80.68	16.15	27358	473.3	1506	0				
17:07	1502	80.05	80.31	16.02	27260	481.4	1516	0				
17:07	1497	79.98	80.68	16.15	27360	489.5	1511	0				
17:08	1511	79.99	80.73	16.15	27382	497.6	1525	0				
17:08	1497	80.	80.75	16.15	27390	505.7	1511	0				
17:09	1520	80.01	80.79	16.15	27406	513.7	1529	0				
17:09	1525	80.14	80.66	16.02	27408	521.8	1538	0				
17:10	1534	80.14	80.66	16.02	27408	529.9	1538	0				
17:10	1502	80.12	80.57	16.02	27370	538.	1511	0				
17:11	1511	80.01	80.78	16.15	27404	546.1	1516	0				
17:11	1511	80.01	80.78	16.15	27404	546.1	1516	0	Start Flush			
17:11	1397	100.	64.62	0.	27398	550.5	1406	0				
17:12	1383	100.	64.65	0.	27412	550.5	1383	0				
17:12	1241	0.	0.	0.	0.	550.5	1236	0				
17:12	1241	0.	0.	0.	0.	550.5	1236	0	Shutdown			
17:13	1209	0.	0.	0.	0.	550.5	1200	0				
17:13	1209	0.	0.	0.	0.	550.5	1200	0	End Job			
Post Job Summary												
Average Injection Rates, bpm						Volume of Fluid Injected, bbl						
Field	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)		
16	27200	0	16			550	0	0	0	953157		
Treating Pressure Summary, psi						Quantity of & placed, lb						
Breakdowns	Maximum	Final	Average	ISIP	16 Min. ISIP	Total Injected	Total Ordered/Designed					
1700	1700	1378	1500	1213	0	0	0					
N2 Percent	CO2 Percent	Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad		
80%	0%	23000 gal		0 bbl		0 bbl		0 gal		0 %		
Customer or Authorized Representative			Dowell Supervisor			Number of Stages		Fracture Gradient		Job Completed		
John Rice			Jeffrey Dutton			0		0 psi/ft		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out		

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