

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: KCC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Roger Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-13-06 10-19-06 10-20-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 115-21,361-66-00
County: Marion
Approx. SE SE Sec. 16 Twp. 19 S. R. 1 East West
570 feet from S N (circle one) Line of Section
780 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Duerksen A Well #: 2

Field Name: _____
Producing Formation: _____
Elevation: Ground: 1557 Kelly Bushing: 1567
Total Depth: 2888 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 315 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Art Washburn
Chloride content 1800 ppm Fluid volume 1-2000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
Title: Vice President Date: 11-8-06
Subscribed and sworn to before me this 8th day of November
20 06
Notary Public: Peggy L. Sailor
Date Commission Expires: _____



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KCC WICHITA

Operator Name: Range Oil Company, Inc. Lease Name: Duerksen A Well #: 2
 Sec. 16 Twp. 19 S. R. 1 East West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DST (1) 2819' to 2878' 20-30-60-60 Ga: 415,
 declining to 28 mcfpd Rec: 250' gassy mud
 IFP 194-99 ISIP 415 FFP 110-94 FSIP 253 T:105F

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2042'	(-475)
Lansing	2274'	(-707)
BKC	2638'	(-1071)
Mississippian	2868'	(-1301)
LTD	2888'	(-1320)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	315'	common	160	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

COPY

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 210016

Invoice Date: 10/24/2006 Terms: Page 1

RANGE OIL CO. INC.
 125 N. MARKET, SUITE 1120
 WICHITA KS 67202
 () -

DUERKSEN A #2
 16422
 10-20-06

KCC
 NOV 08 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	9.3500	701.25
1118A	S-5 GEL/ BENTONITE (50#)	252.00	.1400	35.28
Description		Hours	Unit Price	Total
446	P & A NEW WELL	1.00	800.00	800.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
502	MIN. BULK DELIVERY	1.00	275.00	275.00

OCT 26 2006

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Parts:	736.53	Freight:	.00	Tax:	46.40	AR	2031.18
Labor:	.00	Misc:	.00	Total:	2031.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 209799

Invoice Date: 10/17/2006 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

DUERKSEN A #2
10891
10-13-06

KCC
NOV 08 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	11.2500	1800.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6400	288.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1107	FLO-SEAL (25#)	40.00	1.8000	72.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	413.60	1.05	434.28
463 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

007 2 0 1 00

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Parts:	2392.00	Freight:	.00	Tax:	150.70	AR	3770.23
Labor:	.00	Misc:	.00	Total:	3770.23		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, Ok P.O. Box 1453 74005 918/338-0808
 EUREKA, Ks 820 E. 7th 67045 620/583-7664
 OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044
 GILLETTE, Wy 300 Enterprise Avenue 82716 307/686-4914
 THAYER, Ks 8655 Dorn Road 66776 620/839-5269