

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3194
Name: CWB Co.
Address: P O Box 186
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville
Operator Contact Person: C W Bowles
Phone: (559) 539-2505
Contractor: Name: Anderson Drilling Company
License: 33237
Wellsite Geologist: Randy Kilian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-3-06</u>	<u>5-9-06</u>	<u>8-16-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25512-00-00
County: Ellis
SE SW SW Sec. 35 Twp. 13 S. R. 20 East West
330 feet from (S) N (circle one) Line of Section
865 feet from E / (W) (circle one) Line of Section

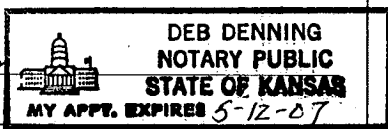
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dreiling C Well # 14
Field Name: Pleasant
Producing Formation: Kansas City/Arbuckle
Elevation: Ground: 2225 Kelly Bushing: 2230
Total Depth: 3896 Plug Back Total Depth: 3871
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1490 Feet
If Alternate II completion, cement circulated from 1490
feet depth to surface w/ 400 sx cmf.

Drilling Fluid Management Plan ACT II with
(Data must be collected from the Reserve Pit) 1-24-08
Chloride content 33,000 ppm Fluid volume 160 bbls
Dewatering method used Evaporate
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 10/3/06
Subscribed and sworn to before me this 3rd day of October,
2006.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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Operator Name: CWB Co. Lease Name: Dreiling C Well #: 4
 Sec. 35 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1512'	+718
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite Base	1554'	+676
List All E. Logs Run:		Topeka	3220'	-989
Dual Induction Log		Heebner	3458'	-1228
Dual Compensated Log		Toronto	3481'	-1251
Microresistivity Log		Lansing	3500'	-1270
		KC Base	3743'	-1513
		Marmaton	3788'	-1588

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Sand							
Report all strings set-conductor, surface, intermediate, production, etc. TD						3814'	-1584
						3893'	-1663
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	210'	Common	150	3% CC 2% Gel
Production	7 5/8"	5 1/2"	14	3895'	Common	200	10% Salt
					60/40 Poz	400	6% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3840' - 46'	700 gal 7 1/2% INS	
6	3816' - 24'	500 gal 10% INS	
4	3656' - 60'	250 gal 15% MA	
4	3580' - 84'	1000 gal 15% NE	
4	3536 - 38'	1250 gal 15% NE	

TUBING RECORD		Size 2 3/8	Set At 3865'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8-16-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 6	Gas Mcf	Water Bbls.	Gas-Oil Ratio 50	Gravity 35.8

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Dreiling C-4

Drill Stem Test #1

3803' - 3828'

30-30-60-60

Recover 290' GIP, 170' MG Oil (36°), F.P. 40# - 58#, 63# - 85#

SIP 306# - 245#

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DRILLER'S WELL LOG

CWB - COMPANY
40837 BEAR CREEK RD
SPRINGVILLE CA 93265
785-650-3118

Spud Date: May 3, 2006
Completion Date: May 9, 2006
SW/4 35-13S-20W

DREILING C #4
Ellis Co., KS

Elevation: 2225'

DEPTH

0 - 0213 Shale
0213 - 0462 Sand & Shale
0462 - 1475 Sand - Shale
1475 - 1522 Sand - Shale
1522 - 1555 Anhydrite
1555 - 1826 Shale & Sand
1826 - 2020 Shale
2020 - 2514 Shale
2514 - 2766 Shale
2766 - 2982 Shale
2982 - 3274 Shale
3274 - 3408 Shale & Lime
3408 - 3597 Shale
3597 - 3770 Lime
3770 - 3873 Lime
3873 - 3896 Lime
3896 R. T. D.

Surface Pipe: Set 205' of 8 5/8" casing @ 210' with 150 sacks of COM, 3% CC,
2% Gel

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ALLIED CEMENTING CO., INC. 24340

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>5/9/06</u>	SEC <u>35</u>	TWP. <u>12</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:10 pm</u>	JOB FINISH <u>3:48 p.</u>
LEASE <u>Drilling</u>		WELL # <u>C#4</u>		LOCATION <u>Ellis + Hwy 40 2E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)		4 5 1/2 E Ninto					

CONTRACTOR AAA Drilling Rig #1

TYPE OF JOB Production String

HOLE SIZE 2 3/4 T.D. 3898

CASING SIZE 5 1/2 15 1/2 DEPTH 3899.10

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL P.V. Tool DEPTH 1495'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 35 1/2 661

OWNER _____

CEMENT AMOUNT ORDERED 400 6 3/4 67.661

1/4 # F10

COMMON	<u>240</u>	@	<u>9.60</u>	<u>2304.00</u>
POZMIX	<u>160</u>	@	<u>5.20</u>	<u>832.00</u>
GEL	<u>20</u>	@	<u>15.00</u>	<u>300.00</u>
CHLORIDE		@		
ASC		@		
Flosser	<u>100#</u>	@	<u>1.80</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420</u>	@	<u>1.70</u>	<u>714.00</u>
MILEAGE	<u>7#/sk/mile</u>			<u>1176.00</u>
				<u>5506.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane

409 HELPER Craig

BULK TRUCK

362 DRIVER Jody

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rest Hole 15 mts.

Open P.V. Tool @ 1000 psi

Circulated Rx 30 min

Lead Plug @ 1600 psi

Float Held!

CHARGE TO: CWB - Company

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>860.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL	<u>860.00</u>

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Larry W. Piesker

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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PRINTED NAME _____

ALLIED CEMENTING CO., INC. 24339

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/9/06</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION <u>9:00 a.m.</u>	JOB START <u>1:45 p.m.</u>	JOB FINISH <u>2:28</u>	
LEASE <u>Drilling</u>		WELL # <u>C-4</u>		LOCATION <u>Ellis + Hwy 40 2 E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)				<u>45 1/2 E Ninto</u>				

CONTRACTOR A+A Drilling Rig #1
 TYPE OF JOB Production string
 HOLE SIZE 5 1/2 T.D. 3898
 CASING SIZE 5 1/2 DEPTH 3899.10
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL P.V. Tool DEPTH 1495'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 17.80'
 CEMENT LEFT IN CSG. 17.80'
 PERFS. _____
 DISPLACEMENT 92 3/4 bbl

OWNER _____
 CEMENT AMOUNT ORDERED 200 Can 10% Salt
500 Gal WFR-2

EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 409 HELPER Craig
 BULK TRUCK
 # 378 DRIVER Kyle
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>200</u>	@ <u>96</u>	<u>1920.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
WFR-2	<u>500 Gal</u>	@ <u>1.00</u>	<u>500.00</u>
Salt	<u>18</u>	@ <u>17.30</u>	<u>311.40</u>
HANDLING	<u>218</u>	@ <u>1.70</u>	<u>370.60</u>
MILEAGE	<u>74/54</u>	MILE	<u>610.40</u>
			TOTAL <u>3742.40</u>

REMARKS:

Landed Plug @ 1200 psi
Float Held!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1450.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@ <u>5.00</u>	<u>200.00</u>
MANIFOLD		@	
			TOTAL <u>1650.00</u>

CHARGE TO: ~~_____~~ CWB-Company
 STREET 40837 Bear Creek Road
 CITY Springville STATE Ca. ZIP 93265

PLUG & FLOAT EQUIPMENT

Guide Shoe	@	<u>160.00</u>
AFU Invert	@	<u>225.00</u>
16 Cent	@ <u>50.00</u>	<u>300.00</u>
3-Baskets	@ <u>140.00</u>	<u>280.00</u>
P.V. Tool	@	<u>3300.00</u>
		TOTAL <u>4275.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Arroy W. Priesker

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____
RECEIVED
OCT - 5 2006
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ALLIED CEMENTING CO., INC. 24329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5/3/06</u>	SEC. <u>35</u>	TWP. <u>13</u>	RANGE <u>20</u>	CALLED OUT <u>6:00 p.m.</u>	ON LOCATION <u>7:15 p.m.</u>	JOB START <u>8:00 p.m.</u>	JOB FINISH <u>8:20 p.m.</u>
LEASE <u>Drilling</u>		WELL # <u>C-4</u>		LOCATION <u>Ellis 4 S 2 1/4 E</u>		COUNTY <u>Ellis</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>N into</u>			

CONTRACTOR A+A Drilling Rig #1 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 217 CEMENT AMOUNT ORDERED 150 (can 39.0L)

CASING SIZE 8 1/2 22" DEPTH 215.18 AMOUNT ORDERED 22.0 gal

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 3/4 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane
409 HELPER Craig
BULK TRUCK
345 DRIVER Ryle
BULK TRUCK
_____ DRIVER _____

COMMON 150 @ 9.60 1440.00

POZMIX _____ @ _____

GEL 3 @ 15.00 45.00

CHLORIDE 5 @ 42.00 210.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 1.70 268.60

MILEAGE 79.5/MI/MILE 564.00

TOTAL 2527.60

REMARKS:

Cement Cite!

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 735.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 51 @ 5.00 255.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 990.00

CHARGE TO: CWB - Company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

8 1/2 Wood Alg @ _____ 55.00

_____ @ _____

_____ @ _____

TOTAL 55.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

Larry Brummett

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

CWB Company
 40837 Bear Creek Rd
 Springville CA 93265
 ATTN: James Hertel

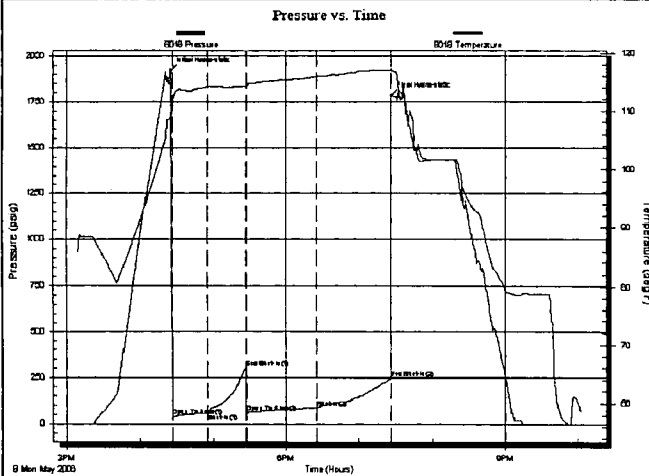
Dreiling # C4-
35 13S 20W Ellis KS
 Job Ticket: 25029 DST#: 1
 Test Start: 2006.05.08 @ 15:09:11

GENERAL INFORMATION:

Formation: **Ragan Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:26:41
 Time Test Ended: 22:02:41
 Test Type: Conventional Straddle
 Tester: John Schmidt
 Unit No: 31
 Interval: **3803.00 ft (KB) To 3828.00 ft (KB) (TVD)**
 Total Depth: 3893.00 ft (KB) (TVD)
 Reference Elevations: 2230.00 ft (KB)
 2225.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 8018 Inside
 Press@RunDepth: 85.09 psig @ 3804.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2006.05.08 End Date: 2006.05.08 Last Calib.: 2006.05.08
 Start Time: 15:09:16 End Time: 22:02:40 Time On Btm: 2006.05.08 @ 16:25:11
 Time Off Btm: 2006.05.08 @ 19:26:10

TEST COMMENT: IF Strong BOB10"
 ISI Dead
 FF Strong BOB33"
 FSI-



PRESSURE SUMMARY

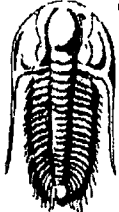
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1920.33	109.03	Initial Hydro-static
2	40.09	112.04	Open To Flow (1)
31	58.18	114.17	Shut-In(1)
62	306.60	114.29	End Shut-In(1)
63	63.07	114.29	Open To Flow (2)
121	85.09	115.90	Shut-In(2)
181	245.38	117.06	End Shut-In(2)
181	1785.64	117.42	Final Hydro-static

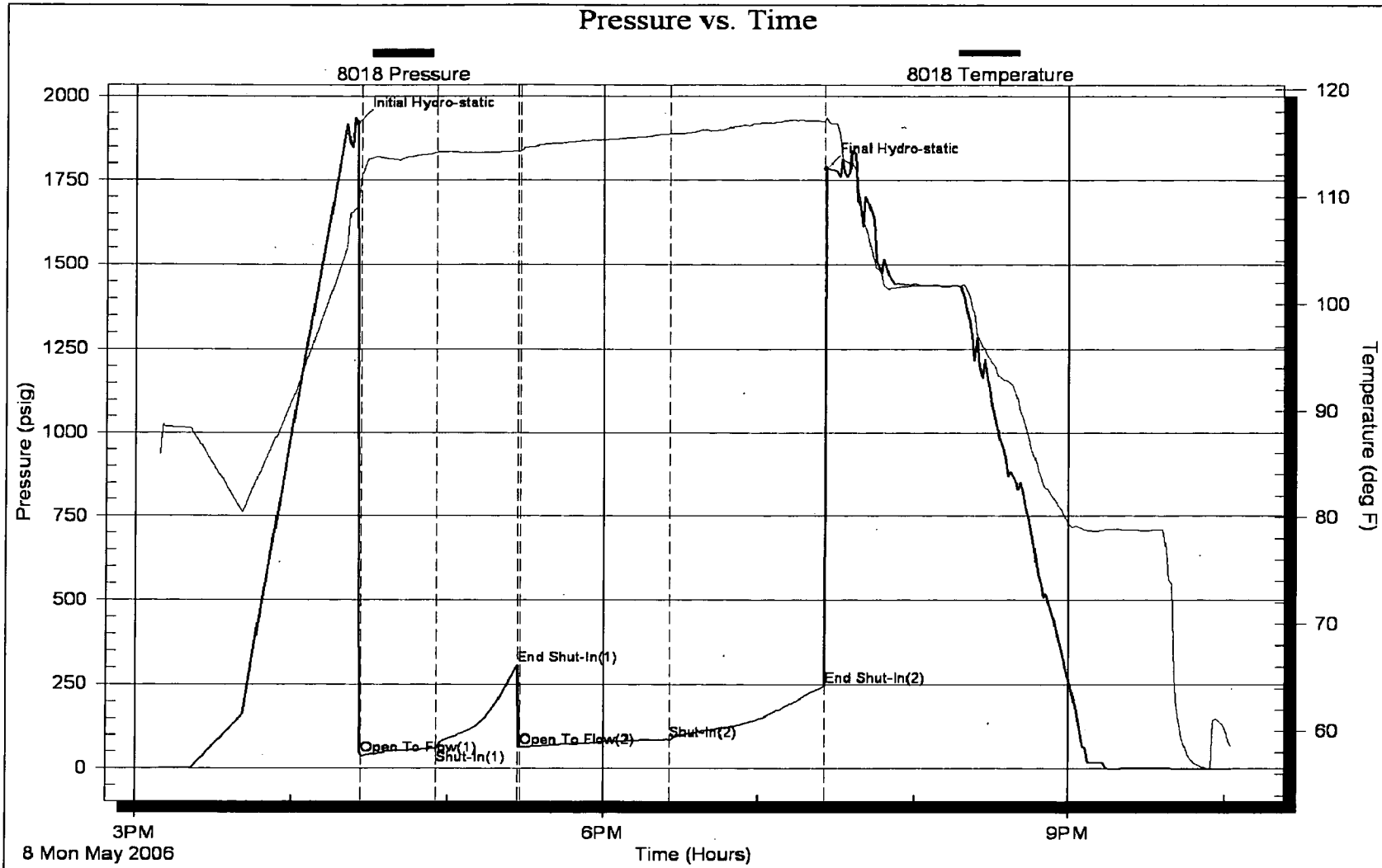
Recovery

Length (ft)	Description	Volume (bbl)
80.00	GOCM 5%G 40%O 55%M	1.12
90.00	GO 10%G 90%O	1.26
0.00	290 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)

 <p style="font-size: 2em; font-weight: bold; margin: 0;">TRILOBITE</p> <p style="font-size: 1.5em; font-weight: bold; margin: 0;">TESTING, INC.</p>	DRILL STEM TEST REPORT		FLUID SUMMARY												
	OVB Company 40837 Bear Creek Rd Springville CA 93265 ATTN: James Hertel	Drilling # C-4 35 13S 20W Ellis KS Job Ticket: 25029 DST#: 1 Test Start: 2006.05.08 @ 15:09:11													
Mud and Cushion Information															
Mud Type: Gel Chem Mud Weight: 9.00 lb/gal Viscosity: 54.00 sec/qt Water Loss: 8.79 in ³ Resistivity: ohm.m Salinity: ppm Filter Cake: inches	Cushion Type: Cushion Length: ft Cushion Volume: bbl Gas Cushion Type: Gas Cushion Pressure: psig	Oil API: 36 deg API Water Salinity: ppm													
Recovery Information															
Recovery Table															
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Length ft</th> <th style="width: 60%;">Description</th> <th style="width: 25%;">Volume bbl</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">80.00</td> <td>GOCM 5%G 40%O 55%M</td> <td style="text-align: center;">1.122</td> </tr> <tr> <td style="text-align: center;">90.00</td> <td>GO 10%G 90%O</td> <td style="text-align: center;">1.262</td> </tr> <tr> <td style="text-align: center;">0.00</td> <td>290 GIP</td> <td style="text-align: center;">0.000</td> </tr> </tbody> </table>				Length ft	Description	Volume bbl	80.00	GOCM 5%G 40%O 55%M	1.122	90.00	GO 10%G 90%O	1.262	0.00	290 GIP	0.000
Length ft	Description	Volume bbl													
80.00	GOCM 5%G 40%O 55%M	1.122													
90.00	GO 10%G 90%O	1.262													
0.00	290 GIP	0.000													
Total Length: 170.00 ft		Total Volume: 2.384 bbl													
Num Fluid Samples: 0		Num Gas Bombs: 0 Serial #:													
Laboratory Name:		Laboratory Location:													
Recovery Comments:															



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CONSERVATION DIVISION
WICHITA, KS