

RECEIVED  
JAN 25 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10-3-05</u>	<u>10-7-05</u>	<u>1-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,099-00-00  
County: Graham  
App. - S/2 - N/2 - SE Sec. 12 Twp. 9S S. R. 22  East  West  
1700 1698 feet from  N (circle one) Line of Section  
1440 1547 feet from  W (circle one) Line of Section  
KCC GPS  
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW  
Lease Name: Buss "E" Well #: 1  
Field Name: (wildcat)

Producing Formation: (disposal into Arbuckle)  
Elevation: Ground: 2231' Kelly Bushing: 2236'  
Total Depth: 4087' Plug Back Total Depth: 4087'  
Amount of Surface Pipe Set and Cemented at 209 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set no DV tool set - but cemented top to bottom Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT II w/flow  
(Data must be collected from the Reserve Pit) 4-18-07  
Chloride content 2,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 1-23-06

Subscribed and sworn to before me this 23rd day of January,  
2006.

Notary Public: Margaret A. Schulte  
Date Commission Expires: 1-27-09

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Buss "E" Well #: 1  
 Sec. 12 Twp. 9S S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1736'</td> <td>(+500)</td> </tr> <tr> <td>Topeka</td> <td>3211'</td> <td>(-975)</td> </tr> <tr> <td>Heebner</td> <td>3424'</td> <td>(-1188)</td> </tr> <tr> <td>Toronto</td> <td>3449'</td> <td>(-1213)</td> </tr> <tr> <td>Lansing</td> <td>3463'</td> <td>(-1227)</td> </tr> <tr> <td>Stark</td> <td>3643'</td> <td>(-1407)</td> </tr> <tr> <td>Base/KC</td> <td>3674'</td> <td>(-1438)</td> </tr> <tr> <td>Arbuckle</td> <td>3788'</td> <td>(-1552)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1736'	(+500)	Topeka	3211'	(-975)	Heebner	3424'	(-1188)	Toronto	3449'	(-1213)	Lansing	3463'	(-1227)	Stark	3643'	(-1407)	Base/KC	3674'	(-1438)	Arbuckle	3788'	(-1552)
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Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	210'	Common	160	3% C.C., 2% gel
Production (SWD)	7-7/8"	5-1/2"	14#	3887'	11.2 PPG	390	
					14.0 PPG	80	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	3887-4087'	1000 gals. 28% acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3904'	3843'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
			1000 maximum		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

3887-4087' (SWD interval)

John O. Farmer, Inc.  
Buss "E" #1 SWD  
Initial Completion Report  
Graham County, Kansas

**1/9/06**

Moved in mud pump and water tank. Rigged up Western Well Service. Moved 141 jts 2 7/8" tubing from Russell yard to location and unloaded. Ran 4 7/8" tooth bit on 2 7/8" tubing. Tagged TD. Shut down.

**1/10/06**

Rigged up Western mud pump and swivel. Drilled out shoe jt at 3874-87'. Drilled open hole to 3924', bit drilling slow. Circulated hole clean. Losing small amount of fluid. Pulled tubing and bit. Bit wore out. Shut down.

**1/11/06**

Ran button bit and 3 drill collars. Fluid down approximately 700'. Drilled from 3924' to 3957'. Well took fluid all day. Could not get returns the short way. Circulated the long way, did not get any cuttings all day. 70' open hole. Pulled bit up 15 jts. Closed well in. Shut down.

**1/12/06**

Ran bit to bottom, had 2' of fill up. Loaded hole and started drilling at 3957'. Drilled to 4030', got small return of fluid. No cutting in samples. Well took 1 BPM. Pulled bit up 17 jts. Shut down.

**1/13/06**

Ran bit to bottom. No fill up. Unloaded 2 3/8" seal tight tubing. Loaded hole and drilled to 4087'. Had good circulation, lost 1 BPM all day. Lost circulation at 4087'. Stopped drilling. Pulled 40 jts tubing. Racked up mud pump and swivel. Shut down.

Open hole 3887-4087'.

**1/16/06**

Pulled remaining tubing and drill collars, bit had one row of buttons gone. Rigged up tubing head. Ran 119 jts seal tight 2 3/8" tubing w/arrow tension packer and 2 jts rock island fiberglass tail pipe. Loaded 5 1/2" w/80 bbls fresh treated water. Set packer and filled.

**1/17/06**

Pressured back side to 400#, held okay. Passed MIT. Treated the Arbuckle w/1000 gal 28% acid and flushed w/35 bbls. Pumped in at 3.25 BPM at 1000#. Well took water at 1.5 BPM. Rigged down.

2 3/8" seal tight tubing (119 jts)	3833.76'	
5 1/2" arrow tension packer	2.77'	3843'
2 3/8" 8rd EUE fiberglass tubing (2 jts)	59.25'	3904'

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**JOB LOG**

**SWIFT Services, Inc.**

DATE 10-8-05 PAGE NO. 7

CUSTOMER JOHN O FARMER WELL NO. E-1 LEASE BUSS JOB TYPE 5 1/2" LUGSNOUG TICKET NO. 9094

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0850							ON LOCATION
	0900							START 5 1/2" CASING IN WELL
								TD- 3890
								TP- 3891
								SJ- 14'
								7 - CONCENTRATORS
								4 - CMT BSKTS
								5 1/2 - 14" / FT
	1050							DROP BALL - CIRCULATE ROTATE
	1120	6 1/2	12		✓		400	PUMP 500 GAL MUDFLUSH "
	1127		4 1/2					PLUG RH - MH
	1132	4 1/2	216		✓		2500	MIX CMWT - 390 S/S = 11.2 PPG "
		4 1/2	23		✓		150	80 S/S = 14.0 PPG "
	1232							WASH OUT PUMP - LEAKS
	1234							RELEASE LATCH DOWN PLUG
	1235	6 1/2	0		✓			DISPLACE PLUG
			0					SHUT OFF ROTATE
	1251	5	94.6				1750	PLUG DOWN - PSI UP LATCH IN PLUG
								RELEASE PSI - HFLD
								CIRCULATE 50 S/S CMWT TO POT
								WASH-UP
	1400							JOB COMPLETE

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THANK YOU  
WAVE, DUST, ROE

# ALLIED CEMENTING CO., INC. 21430

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10/3/05</u>	SEC. <u>12</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION <u>8:00 am</u>	JOB START <u>8:15 am</u>	JOB FINISH <u>9:00 am</u>
LEASE <u>BUSSIE</u>	WELL # <u>1</u>	LOCATION <u>Red Loc. &amp; Boger Sect</u>			COUNTY <u>Crawford</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 N 1 W 1/2 S 1 W 1/2</u>					

CONTRACTOR W.W. Drilling

TYPE OF JOB Surface Sob

HOLE SIZE 10 1/4 T.D. 210

CASING SIZE 8 1/4 DEPTH 209

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/4

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 160 Con 32 cc

23.661

**EQUIPMENT**

PUMP TRUCK CEMENTER Shane

# 366 HELPER Fred

BULK TRUCK

# 213 DRIVER Paul

BULK TRUCK

# DRIVER

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

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HANDLING @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Cement Cure 1

CHARGE TO: John O Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Thanks

SIGNATURE Bill Wynn

**THANKS!!!**

Bill Wynn

PRINTED NAME

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.