

KCC

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

2006
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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
 Name: F.G. Holl Company, L.L.C.
 Address: 9431 East Central, Suite #100
 City/State/Zip: Wichita, Kansas 67206-2543
 Purchaser: _____
 Operator Contact Person: Franklin R. Greenbaum
 Phone: (316) 684-8481
 Contractor: Name: Duke Drilling Company, Inc., Rig #7
 License: 5929
 Wellsite Geologist: Jim Musgrove & Joshua Austin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/03/2005 10/20/2005
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 033-21,449-0000
 County: Comanche
C NW NE SE Sec. 29 Twp. 34 S. R. 19 East West
2310 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: HUCK TRUST Well #: 1-29
 Field Name: Wildcat
 Producing Formation: _____
 Elevation: Ground: 1829' Kelly Bushing: 1842'
 Total Depth: 6340' Plug Back Total Depth: 6303'
 Amount of Surface Pipe Set and Cemented at 812' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 Alternate II completion, cement circulated from _____
 set depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT IWH
1-23-2006
 Chloride content 21,000 ppm Fluid volume 1800 bbls
 Dewatering method used Hauled free fluids to disposal
 Location of fluid disposal if hauled offsite: _____
 Operator Name: KWB Oil & Gas Company
 Lease Name: HARMON SWD License No.: 5993
 Quarter NW Sec. 11 Twp. 33 S. R. 20 East West
 County: Comanche Docket No.: D-22,304

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 WICHITA, KS
 JAN 30 2006

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
 Title: Exploration Manager Date: 01/24/2006
 Subscribed and sworn to before me this 24th day of January, 2006
19 Betty H. Spotswood
 Notary Public: Betty H. Spotswood
 Date Commission Expires: 04/30/2006

Notary Public - State of Kansas
 BETTY H. SPOTSWOOD
 My Appointment Expires 4/30/2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

ORIGINAL

Operator Name: F.G. Holl Company, L.L.C. Lease Name: HUCK TRUST Well #: 1-29
Sec. 29 Twp. 34 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

DCL/DIL/CNL/CDL
MEL/BHCS

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attachment

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		812'		310sx	
Conductor		20"		71'		10sx	
Production	7-7/8"	4-1/2"		6337'		125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	6264'-6276' Viola	1000 gal 10% Mira acid	
		1000 gal 15% Mira acid	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify)

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TREATMENT REPORT



Customer ID	Date
Customer F.G. Hall Company, LLC.	10-4-05
Lease Huck Trust	Lease No.
Well # 1-29	County Comanche
State KS.	Field Order # 11784
Station Pratt	Casing 8 7/8 23#/ft.
Depth 812'	Formation
Type Job Cement Surface - New Well	Legal Description 29-345-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8 23#/ft.	Tubing Size	Shots/Ft.		210 sacks A-Con with	3% C.C. & 1/4 #/sk.	Cell Flake	
Depth 812'	Depth	From	To	12 #/Gal., 15.37 Gal.	Max	5 Min.	
Volume 49.45 Bbl.	Volume	From	To	200 sacks Common with	2% Gel, 3% C.C.	1/4 #/sk Cell Flake	
Max Press 100 P.S.I.	Max Press	From	To	19.04 #/Gal., 6.50 Gal.	Avg	15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To	75 sacks common with	HHP Used	Annulus Pressure	
Plug Depth 772.11'	Packer Depth	From	To	47 Bbl. Fresh H ₂ O	Gas Volume	Total Load	

Customer Representative Kenny McQuire	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	227	347	501	381	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30					Trucks on location and hold safety meeting
9:45					Duke Drilling start to run shoe joint with
					Insert screwed into collar and a total of 20' of 23#/ft. 8 7/8" casing. Ran Bastet 1/2 way up on jt. #5 and on collar of jt. #4.
11:00					Casing in well. Fill csg. with rig pump
11:27	100			6	Start Fresh H ₂ O Pre-Flush
11:30	100		10	6	Start mix 210 sacks A-Con cement
	100		105	6	Start mix 100 sacks commencement
			130		Stop pumping. Release Plug
11:50	100			5	Start Fresh H ₂ O Displacement
12:10	250		47		Plug down.
					Release Pressure - Insert did not hold. Shut in well
					Run 120' of 1" tubing down the Annulus
12:50				2	Start mixing 100 sacks cement
1:15			25		Stop pumping. Fluid down Approx 15' from surface
3:30					Tag cement 40' down from surface
5:15			12	2	Run 50' of 1" tubing. Start mixing commencement
5:30					Circulate cement to surface
6:15					Job Complete

Thanks, Clarence R. Messick



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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 3678275 F G HOLL P O BOX 158 BELPRE, KS 67519 CustomerRep R. Long	Invoice	Invoice Date	Order	Order Date
	510096	10/27/05	11795	10/21/05
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Huck Trust	1-29	New Well	
	AFE	Purchase Order	Terms	
			Net 30	
	Treater			
	C. Messick			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125		
C194	CELLFLAKE	LB	32		
C195	FLA-322	LB	118		
C221	SALT (Fine)	GAL	609		
C243	DEFOAMER	LB	12		
C244	CEMENT FRICTION REDUCER	LB	36		
C312	GAS BLOCK	LB	80		
C321	GILSONITE	LB	1239		
C303	SUPER FLUSH	GAL	500		
F100	TURBOLIZER, 4 1/2"	EA	5		
F120	BASKET, 4 1/2"	EA	2		
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1		
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1		
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1		
F130	STOP COLLAR, 4 1/2"	EA	2		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	150		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	75		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	443		
E107	CEMENT SERVICE CHARGE	SK	125		
R313	CEMENT PUMPER, 6001-6500' 1ST 4 HRS ON LOC	EA	1		
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3		
R701	CEMENT HEAD RENTAL	EA	1		
S100	FUEL SURCHARGE		1		

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CONSERVATION DIVISION
WICHITA, KS

Discount
 Comanche County & State Tax Rate: 5.30%
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

