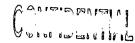
KCC KANGAG CORRORA	TION COMMISSION
KANSAS CORPORA OIL & GAS CONSE	
JAME WELL COMPL	Form Must Be Typed
CONFIDENTIAL WELLHISTORY - DESCRI	PTION OF WELL & LEASE
	ORIGINAL
Operator: License # 5056	API No. 15 - 033-21,449-0000
Name: F.G. Holl Company, L.L.C.	County: Comanche
Address: 9431 East Central, Suite #100	C -NW NE SE Sec. 29 Twp. 34 S. R. 19 East West
City/State/Zip: Wichita, Kansas 67206-2543	get from (S)/ N (circle one) Line of Section
Purchaser:	feet from (E) W (circle one) Line of Section
Operator Contact Person: Franklin R. Greenbaum	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>684-8481</u>	(circle one) NE ÉE NW SW
Contractor: Name: Duke Drilling Company, Inc., Rig #7	Lease Name: HUCK TRUST Well #: 1-29
License: 5929	Field Name: Wildcat
Wellsite Geologist: Jim Musgrove & Joshua Austin	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1829' Kelly Bushing: 1842'
New Well Re-Entry Workover	Total Depth: 6340' Plug Back Total Depth: 6303 '
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 812' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	gy Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Well Name:	reget depth to
Well Name:	
Original Comp. Date: Original Total Depth:	Atternate II completion, cement circulated from Greet depth to
Deepening Re-perf Conv. to EnhrowWD	Chlorida content 21.000 ppm Fluid volume 1800 hblo
Plug Back Plug Back Total Depth	Powatering method used Hauled free fluids to disposal
Commingled Docket No	Dewatering method used 1. radio in the market of disposal.
Dual Completion Docket No	Location of hald disposal in hadica offsite.
Other (SWD or Enhr.?) Docket No	Operator Name: KWB Oil & Gas Company
10/02/2005 10/20/2005	Lease Name: HARMON SWD License No.: 5993
10/03/2005 10/20/2005 Spud Date or Date Reached TD Completion Date or	. Quarter_NWSec11Twp33SR20East 🗹 West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-22,304
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge. Franklin R Graenbaum	te the oil and gas industry have been fully complied with and the statements
Signature: First K. Exploration Manager 01/24/2006	KCC Office Use ONLY
Exploration Manager 01/24/2006 Title:	
Subscribed and sworn to before me this 24th ay of January,	2006 If Denied, Yes Date:
10 Better H. Sorburnal	Wireline Log Received
Betty H. Spotswood	Geologist Report Received
Notary Public:	State of Kansas UIC Distribution
Date Commission Expires: 04/30/2006 BETTY H.	SPOTSWOOD Dires 4/30/2006



Side Two

ORIGINAL

perator Name: F.G						HUCK TRUS	<u> </u>	Well #:1-	-29			
ec. 29 Twp. 3	4_s. R. 19	East	✓ West	County	: Com	nanche						
NSTRUCTIONS: She ested, time tool open emperature, fluid reco dectric Wireline Logs	and closed, flowin overy, and flow rate	g and shut- es if gas to	in pressures, v surface test, al	whether sh long with fi	ut-in pre	ssure reached	static level, hydr	ostatic pressur	es, botton	n hole		
rill Stem Tests Taker (Attach Additional S		∠ Ye	s 🗌 No		₽L(og Formati	and Datum	atum Sample				
amples Sent to Geol	logical Survey	✓ Ye	s 🗌 No		Nam	е		Тор	C	atum		
ores Taken		Ye	s 🔽 No		See	attachment		120				
lectric Log Run (Submit Copy)		∠ Ye	s No					KC				
ist All E. Logs Run:								JAN 23	2003			
DCL/DIL/CNL/CE MEL/BHCS	DL						C(ONFIDE	NTIA	AL		
		Repor		RECORD	✓ Ne	w V Used	tion, etc.					
Purpose of String	Size Hole Drilled	Size	e Casing (In O.D.)	Weig	ght .	Setting Depth	Type of Cement	# Sacks Used		and Percent		
Surface	12-1/4"	8-5/8"	(III O.B.)	LUS. /		812'	Cernent	310sx		uditives		
Conductor		20"				71'	71'					
Production	7-7/8"	4-1/2"				6337'		125sx				
			ADDITIONAL	CEMENTII	NG / SQL	JEEZE RECORD)					
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks	Used		Type and	Percent Additive:	S	-		
Shots Per Foot			D - Bridge Plug				cture, Shot, Cemer		rd	Depth		
SPF	6264'-6276					1000 gal						
					 -	1000 gal 15% Mira						
						1000 901	- 130 mma	derd	RECEI			
		·				KANSAS CORPORATION CO						
				· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·	JAN	3 0 2006		
TUBING RECORD	Size	Set At		Packer A	at .	Liner Run	Yes No			TION DIVISIO 1ITA, KS		
Date of First, Resumed	Production, SWD or E	Enhr.	Producing Meth	-	Flowing	g Pumpi	ng 🔲 Gas L	ift 🔲 Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate	er B	bls.	Gas-Oil Ratio		Gravity		
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inter	val					
Vented Sold	Used on Lease		Open Hole	X Perf.	. 🗆 c	Qually Comp.	Commingled					

TREATMENT REPORT

Company Comp	<u> </u>					f	Customer	ID :			Date		· · · · · · · · · · · · · · · · · · ·					
County C											Η \	<u> </u>	- 4 _	<u>`</u> ر				
The proper Section Property	· /			_}	•	2	FGH	oll Comp	any, LLa	<u> </u>	Legge	Lease No. Well #						
Total Surface New Well Personal Personal Control Personal Personal Control Personal	<u> </u>		L	L C				uct T	rust			•		1-2	M-A- :			
PIPE DATA PERFORATING DATA PERFORATION PERFORMING DATA PERFORATION PERFORMING DATA PERFORATION PERFORMING DATA PERFORATION PERFORATION PERFORMING DATA PERFORMING DATA PERFORMING DATA PERFORATION PERFORMING DATA PERFORMING	11784	Station	<u> </u>	rat	<u>t </u>		* * * * * * * * * * * * * * * * * * * *	8%2	3 1 //}	<u>'ଷାଦ୍ର'</u>	County		nanch	و ٰ	4 S.			
PIPE DATA PERFORATING DATA FLUID USED TUDEND TUDEND TUDEND TUDEND TUDEND TUDEND TUDEND TUDEND TO	Type Job	nt-Surt	ace	- 1/	lew V	Vell	* 1	The state of the s	Formation			* * *	29-3	1910n 45-191	V			
Depth 312' Depth From To D#H/Gal., 15.37Ga 1.5Kt., 2.5 CU.FT. 5.5Kt. 1.7 St. 1							DATA	· Fl	UID USED		,							
Depth 312' Depth From To D#H/Gal., 15.37Ga 1.5Kt., 2.5 CU.FT. 5.5Kt. 1.7 St. 1	Casing Size	Tubing Si	Z o	Shots/F	1			210500	ts A.Co	n wit	h 3%	RATE	PRESS	ISIP Cell Fla	te			
Volume Prom. To 200 Sackts Common with 128 Gel, 32 CC (1988) St. Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 H/Gal, 6.50 Gel (1864). 1.36 CUFT. 1878 Mar Pros. To 15.04 Load Trouble Pros. Troub	Depth			Emm		70		12#/6	1 15.	37 <i>Ga</i>	Max 1/5/r	2 5	5CUE	5 Min.				
May Press To 15.04#F/Gal., 6.50GdL/St., 1.36CUFT. 15th Manual Pressure Myd Cornection Lya Centry Product Depth From To 55achs comman with Product Depth From To 47Bbl. Fresh H.O. Customer French Product Depth From To 47Bbl. Fresh H.O. Senton Wannam The Annual Pressure French Product Depth From To 47Bbl. Fresh H.O. Senton Wannam Translation The Annual Pressure Translation Translation The Annual Pressure Translation Translation The Annual Pressure Both. Pumped Rate Truckts on location and hold Safety Meeting Truckts on location and hold Safet		Volume						2005	ates Can	1 41 - 10 11	Min	99 Ge	1390	10 Min.	CollElate			
Modificance Company (1966) The Company (1966)	Max Press	Max Pres	•					16 04T	E/C 1 6		Ayo	136	CUET	/15 Min.	Cent Ign			
Program Packer Depth From To Frank 147 Bbl. Fresh 140 Gas Volume Total Load Total Load Track 147 Bbl. Fresh 140 Gas Volume Treated Larence R. Messicht Service Unite Time A. M. Pousing Prossure Bohn. Pumped Rate Truckts on location and hold safety meeting. RECEIVED Dute Drilling start to run shoe joint with B. Insert screwed intecellar and citetal of 20% of 23#1/ft. 87% casing Ran Bastret 12 way upon it. Conservation Division HS and encellar of jt. #4. Casing in well. Filles, with rig pump Start Fresh 140 Pre-Flush 11:27 100 G Start mix 210 sacts A. Con cement 100 105 G Start mix 100 sacts commencement Start fresh 140 Displacement Plug down. Received the Annelas Start mixing 100 sacks Cement 1:150 25 Start mixing 100 sacks Cement Start mixing 100 sacks Cement Start mixing 100 sacks Cement 1:150 25 Start mixing 100 sacks Cement Start m	Well Connect	tion Annulus \	/ol.					1 _	,		HHP Use	a	, CO.1 1.	Annulus Pri	essure			
Continue Representative Mc Quire Station Manager Dave Scott Treater Larence R. Messicht The nny Mc Quire Station Manager Dave Scott Serve Units Time And Processure Bobs. Pumped Rate Serves Log Processure Bobs. Pumped Rate Serves Log Truchts on location and hold safety meeting. RECEIVED Dute Drilling start to run shee joint with MANSAS CONTRACTION DIMISSION B. Insert screwed intecellar and of total of 20; of 23#/ft. 85% casing. Ran Bastet 12 way upon ji. CONSERNATION DIMISSION HS and encollar of ji. # 4. 11:00 11:37 100 10:30 6 Start Fresh H.O Pre Flush 11:30 100 105 6 Start mix 210 sacks A: Con Cement 130 Stop pumping. Release Plug 11:50 100 12:10 250 47 Plug down. Release Pressure Insert did not hold. Shutinus Run 120' of 1" tuking down the Annulas 12:50 2 Start mixing 100 sacks Cement 13:30 Tagenest 40' down from surface Tob Compete	Plug Depth ,		epth	From				Flueb			Ges Volu	me		Total Load				
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6:15 Job Compete	5:15							2	RUNSO	'of 1'	tobine	Star	+ Mixing	COMMONCE	ement_			
6:15 Job Compete	<u>5:30</u>								Circula	te cem	ent to	<u>Surf</u> a	ce					
Thanks. Clarence R. Messich									Jobo	Ompe	te							
								· · ·	1 76	ants.	Clare	ence	R. Mes	sick				



CAMPIAPATA

COPY

SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE: 10244 NE Hiway 61 PO. Box 8613 Pratt. KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX **SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd. PO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Price

Invoice

		3678275	Invoice	Invoice Date	Order C	order Date						
∌Bill to:	$\nabla_{z} = 0$	30,0210	510096	10/27/05	11795	10/21/05						
•	F G HOLL			Service De	scription							
. J	P O BOX 158			Cem	ent							
	BELPRE, KS 67519			Lease	Well	Well Type						
			Н	uck Trust	1-29	New Well						
				AFE	Purchase Orde	er Terms						
						Net 30						
	CustomerRep		Treater									
	R. Long		C. Messick									

	CustomerRep		Treu		
	R. Long		C. Mes	sick	
<u>ID.</u>	<u>Description</u>		Quantity	Unit Price	
D205	AA2 (COMMON)	SK	125		
C194	CELLFLAKE	LB	32		
C195	FLA-322	LB	118		
C221	SALT (Fine)	GAL		:	
C243	DEFOAMER	LB			
C244	CEMENT/FRICTION REDUCER	LB			
C312	CASBLOCK	LB			
C321	GILSONITE	LB		•	
C303	SUPER FLUSH	GAŁ	500		
F100	TURBOLIZER, 4 1/2"	EA	. 5	•	
F120	BASKET, 4 1/2"	EA	. 2	•	
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	5	
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1		
F230	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	. 1	}	
F130	STOP COLLAR, 4 1/2"	ĒΑ	. 2	* 2500 \$ 550.000	• •
E100	HEAVY VEHICLE MILEAGE - I WAY	MI	150	 	
E101	CAR, PICKUP OR VAN MILEAGE - I WAY	M1	I 75	· ·	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TN	1 443		
E107	CEMENT SERVICE CHARGE	. SK	125		DEF
R313	CEMENT PUMPER, 6001-6500 IST 4 HRS ON LOC	E.	1	KANSAS (REC ROSECT
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	, Н	3		
R701	CEMENT HEAD RENTAL	EA	A* 1	•	MAL
S100	FUEL SURCHARGE	٠. عدد	1	CON	VSERV

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 0 2006

CONSERVATION DIVISION WIGHTA, KS

Discount

Comanche County & State Tax Rate: 5.30%

(T) Taxable Item



RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 0 2006

Mud-Co / Service Mud Inc.

											, ,	<i>.</i>	,,,	<i>-</i>	VIV	<i>i</i>	.,,,	•			CONSERVATION	DIVISION	~*
Operator		FG H	loll			County Comanche State Kansas					Pump	6	х	15	х	56	SPM		WICHITA, 8 5/8	KS			
Well		#1 Hu	ick Trus	st			Location					- · diiip		- ^ GPM		- ^	-	-	Casing Program			ft.	
Contractor Duke #7				- Sec	29	TMD	348	PNC	10\4/		4.4/0	_				_BPM			<u> </u>	ft.			
Stockpoin	ıt	Pratt,		Date	10/	3/2005	- Engineer		•	Brad Bo		1900		4 1/2	_				_FT/MIN R.A.			<u> </u>	ft.
			· · · · · · · · · · · · · · · · · · ·	·			_ Liigiileei			nau bu	112		- Collar	6 1/4	in.	608	-ft.	362	_FT/MIN R.A.		Total Depth	6340	<u>'</u> ft.
DATE		WEIGHT			OSITY	GELS	рН	FILTE	CATIONILT	RATION A	VALYSIS		SAND	SAND RETORT L.C.M. Pump CUMULATIVE						I			
i	feet	lb/gat	Sec API	PV	Yp	10 sec /	Strip_	ml	Cake	Pres.	а	Ca	%	Solids	Oil	Water		Press.	COST		REMARKS AND TREAT	MENT	
10/3	-		@F	@F		10 min.	Meter_	API	32nds	#/BBL	ppm	ppm		%	%	%		PSI_					
10/4	815					 			<u> </u>	├	200	600			<u> </u>					Rig up.			
10/6	2185		28	3	7	2/5	7.0	nc		 	168m	Hvv	 	1.0	 	99.0	1		•	Run 8 5/8. Lost	circ @ 260'.		
10/7	2849		32	6	12	8/10	7.0	nc	 		50m	Hvy	├┈─ ┤	7.7	-	99.0	-			Drlg.			
10/8	3560		48	11	10	12/47	10.0	12.0	1		5,000	120		3.3	\vdash	96.7	\vdash			Drlg.			
10/9	3968		40	8	7	14/33	9.0	14.2	1		6.000	240	\vdash	5.4	\vdash	94.6	 			Drlg. Drlg.			
10/10	4592	9.2	47	10	24	28/62	11.0	11.2	1	<u> </u>	5,000	80		6.1		93.9	 		*1	Drig.			
10/11	4916		48	12	13	11/36	10.5	8.8	1		5,000	80		5.4		94.6	3		, ,	DST #4.			
10/12	5088		52	12	25	16/48	10.0	9.6	1		6,000	80		6.1		93.9	4			Drlg.			
10/13	5136	9.1	76	16	46	25/56	9.5	10.4	1		9,000	120		5.2		94.8	3			Drlg. DST #2 @	5136'	-	
10/14 10/15	5195	9.1	52	14	19	19/52	10.0	9.6	1		8,000	100		5.3		94.7	3		p.	DST #3 @ 5170		15'	
10/15	5310 5435	9.2	54	16	21	16/54	9.5	8.8	_ 1		9,000	60		5.9		94.1	4			CFS.	. 501 #4 @ 51		
10/17	5593		66 54	22	24	17/54	9.5	8.0	1		5,000	60		5.4		94.6	4			Drlg. DST #5@	5340'		
10/18	5910	9.3	60	13 15	24	16/46	9.0	12.4	_1_		9,000	380		6.6		93.4	4			Drlg. DST #6@			
10/19	6150	9.2	81	20	15 25	12/50	9.0	11.2	1		6,500	120		6.6		93.4	4			Drlg.			
10/20	6280	8.9	81	18	19	19/54 16/30	10.0	8.0	_1_		4,000	80		6.2		93.8	6			Drlg.			
10/20	6298	8.8	87	20	21	17/34	9.0 9.0	8.8 8.8	1	ļļ	4,000	80		4.1		95.9	8		5.45	Loosing fluid from	m 6270'. Total lo	ss 800 bbl	s.
10/20	6340	8.6	70	13	31	20/36	10.0	8.0	1	-	4,000	80		3.4		96.6	14			Lost 300 bbls. In	2 1/4 hrs whil dr	g from 628	0-6298'.
10/21	6340	8.8	85	16	16	11/32	9.0	8.8	-		3,500 4,000	120		2.0		98.0	24	٠.		Circ TD. Lost 11	00 bbls. From 6	270-6340'.	
				''		11/02	3.0	-0.0	!		4,000	120		3.4		96.4	14			Final: RTD-6340		gged Ok.	3 DST's.
																	<u></u> اِ			Ran casing.	Reserve Pit:		
									$\neg \neg$				-		-					Clarke Frac Tan		000 ppm. (
	:						Materials		Sac	ks	Amou	ınt		Mate	iale		Sac	<u>.</u>		Make up water.	18	00 bbls. Vo	
M	UD-CO	SERV	ICE MU	D INC.		C/S HUL	LS			1214							Jac	,,,5	Amour			Amou	<u> </u>
						CAUSTIC	CSODA			78													
			Suite #3			CELLO F				42	_									· · · · · · · · · · · · · · · · · · ·		-	
			s. 67202			DRILL PA	AK			23	_					-							14
316/264-2814 Fax: 316/264-5024 LIME						6	_					 		-		Total Mud	Cost						
MULTIE							46										Trucking						
		PREMIUI				1435	_										Surcharge	i					
	UKILL	ING MU	ID KEC	AP		SODA AS				104	_							$\neg \uparrow$		Taxes	-	i	•
SUPER				SUPER L	.IG			57	4							\neg			 	•			
								<u>, </u>			ak.	•								TOTAL	соѕт 🦰	•	\cdot , \cdot