

KCC

NOV 23 2005

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE \* Approx. 105' W of

ORIGINAL

Operator: License # 5214 Name: Lario Oil & Gas Company Address: 301 S. Market Street City/State/Zip: Wichita, KS 67207 Purchaser: Plains Marketing / EOVS Gathering Operator Contact Person: Jay G. Schweikert Phone: (316) 265-5611 Contractor: Name: Duke Drilling Company License: 5929 Wellsite Geologist:

Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Graves Drilling Co.

Well Name: Gowin #1

Original Comp. Date: 02/26/2000 Original Total Depth: 3870'

Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

07/28/05 07/29/05 10/04/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21761-00-01 County: Kingman \* n2 nw nw Sec. 13 Twp. 28 S. R. 5 East West 330 feet from S Line of Section 555 feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Gowin Well #: 1-13 RE Field Name: Broadway East Producing Formation: Mississippian

Elevation: Ground: 1379 Kelly Bushing: 1387 Total Depth: 3947 Plug Back Total Depth: 3914 Amount of Surface Pipe Set and Cemented at existing @ 252 Feet Multiple Stage Cementing Collar Used? If yes, show depth set feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 42,000 ppm Fluid volume 400 bbls Dewatering method used evaporation

Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No. RECEIVED KANSAS CORPORATION COMMISSION NOV 23 2005 CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert Title: Operations Engineer Date: November 23, 2005 Subscribed and sworn to before me this 23rd day of November

16 2005 KATHY L. FORD Notary Public - State of Kansas My Appt. Expires 10-22-06 Date Commission Expires: 10-22-06

KCC Office Use ONLY YES Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Gowin Well #: 1-13 RE  
 Sec. 13 Twp. 28 S. R. 5  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing Surface	12-1/4"	8-5/8"		252		185	
Production	7-7/8"	5-1/2"	15.5	3938	AA-2	160	10# salt + 1/4# CF + FLA + 0.2 DF + 0.75 GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3772' - 3780'	50000 gal 65Q N2 + 2500# 100 Mesh +	
2	3785' - 3790'	47,500# 12/20 + 7,000# RSC	

TUBING RECORD	Size <b>2-3/8"</b>	Set At <b>3744'</b>	Packer At <b>NA</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <b>10/29/05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <b>23</b>	Gas Mcf <b>57</b>	Water Bbls. <b>98</b>	Gas-Oil Ratio <b>2,478</b>	Gravity <b>33.9</b>
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

15-095-21761-07-01

## Invoice

<b>Bill to:</b>	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601		507151	7/31/05	10585	7/29/05
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Gowen	1-13 OWWO	Old Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
		05-153		Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Sauder			T. Seba		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	160	\$14.75	\$2,360.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C194	CELLFLAKE	LB	41	\$3.41	\$139.81 (T)
C195	FLA-322	LB	121	\$7.50	\$907.50 (T)
C221	SALT (Fine)	GAL	911	\$0.25	\$227.75 (T)
C243	DEFOAMER	LB	31	\$3.45	\$106.95 (T)
C312	GAS BLOCK	LB	114	\$5.15	\$587.10 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$74.20	\$445.20 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$4.00	\$200.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.60	\$656.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 23 2005**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Acct.	Expl.	File	OK to Pay
			<i>[Signature]</i>
AUG - 8 2005			
CA	KG	HV	PV
OD	JS	KF	GV
		SF	DM

**Sub Total:** \$9,764.71  
**Discount:** \$2,511.15  
**Discount Sub Total:** \$7,253.56  
**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$384.44  
**(T) Taxable Item Total:** \$7,638.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	10585 ✓
Date	7/29/05	Lease	GOWEN OWN	Well #	1-13
Customer ID		County	KINGMAN	State	KS
		Formation	TP 3838	Shoe Joint	19 ISPV
		Depth	1 5/2" / FT	Job Type	5/2 LS. OWN
		Casing	5/2	Casing Depth	3938
				TD	3947
		Customer Representative	BRAD	Treater	T. SEBA

CHARGE

AFE Number	PO Number	Materials Received by
	AFED 5-133	X Brad Sander

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	160 SKS	AA-2	-			
D-203	25 SKS	6040 P02	-			
C-194	41 lbs	CELLULASE	-			
C-195	121 lbs	FLA-322	-			
C-221	911 lbs	SALT	-			
C-243	31 lbs	DEFAMER	-			
C-312	114 lbs	Gas Blok	-			
F-101	6 EA	Turbolizer 5/2	-			
F-143	1 EA	TOP Rubber Plug "	-			
F-191	1 EA	REG. G. SHOE "	-			
F-231	1 EA	ISPV FLAPPER TYPE "	-			
F-800	1 EA	THREAD LOCK	-			
C-141	8 GAL	CC-1	-			
C-304	500 GAL	SUPER FLUSH II	-			
E-100	50 MT	HEAVY Veh MT				
E-101	50 MT	PU MT				
E-104	410 TM	BULK DELIVERY				
E-107	175 SK	CMT SERV. CHARGE				
R-208	1 EA	CSG. Pump CHARGE 3500-4000'				
R-701	1 EA	CMT HEAD RENTAL				
				DISCOUNTED PRICE =	7,253.56	
				+ TAXES		

RECEIVED  
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CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer ID		Date	
Customer <b>LAIRO OIL &amp; GAS</b>		<b>7/29/05</b>	
Lease <b>GOWEN OWWO</b>		Lease No.	Well # <b>1-13</b>
Field Order # <b>10585</b>	Station <b>PRATT</b>	Casing <b>5 1/2</b>	Depth <b>3938'</b>
Type Job <b>5 1/2 LS. OWWO</b>		Formation <b>TR-3938</b>	County <b>KINGMAN</b>
		State <b>Ks</b>	
		Legal Description <b>13-28S-5W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>160 SKS AA-2</b>		RATE	PRESS	ISIP
Depth <b>3938</b>	Depth	From	To	Pre Pad <b>10% SAT 75% Gas B</b>	Max	<b>846</b>	<b>PLA 322</b>	<b>5 Min. DEFORMER</b>
Volume <b>43.27</b>	Volume	From	To	Pad <b>25% C.F.</b>	Min			<b>10 Min.</b>
Max Press <b>2000</b>	Max Press	From	To	Frac <b>15 1/2 GAL 1.45 ft<sup>3</sup></b>	Avg			<b>15 Min.</b>
Well Connection <b>PC</b>	Annulus Vol.	From	To	<b>25 SKS 6/40 P02</b>	HHP Used <b>R-M H/BS</b>			Annulus Pressure
Plug Depth <b>3919</b>	Packer Depth	From	To	Flush <b>12 Bbls SF II</b>	Gas Volume			Total Load

Customer Representative <b>BRAD</b>	Station Manager <b>D. SCOTT</b>	Treater <b>T. SEBA</b>
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Service Units	123	226	347	571				
PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
3:00					CALLED out			
6:30					ON loc w/ PE (used)			
					RECEIVED KANSAS CORPORATION COMMISSION			
					NOV 23 2005			
8:55					CONSERVATION DIVISION WICHITA, KS			
9:10					Run 102 JTs 5 1/2 15 1/2" CSG SETD 3938'			
					REG. G. STAGE: ISPU 1ST-19' OUT 1-4-7-11-15-19			
					CSG ON BOTTOM TAG & DROP BALL			
					Hook up to CSG & BREAK CIRC W/ REG & RECIP.			
					START PUMPING PREFLUSHES			
10:30	200		5	5	5 Bbls H2O			
			12		12 Bbls SF II			
			5		5 Bbls H2O			
			/		START MIXT Pump 160 SKS AA-2 & 15% GAL			
11:01			41.32		SHUT DOWN RELEASE PLUG SW			
11:04			10		CLEAR P. LINES			
	100		/		START DISO			
	400		76	4	LIFT OMT			
11:25	1000		95	2	PLUG DOWN <span style="float: right;">GOOD CIRC</span>			
11:25	1500				PSF up CSG <span style="float: right;">THRU JOB</span>			
11:26					RELEASE H2O			
		25 SKS 6/40 P02		1	Plug R-M Holes			
					JOB COMPLETE			
					THANK YOU			