

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
12/22/05 1/2/06 1/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23507-00-00
County: Rooks
_____ E2 _____ W2 _____ E2 _____ Sec. 26 _____ Twp. 9 _____ S. R. 20 East West
2644 N _____ feet from S / N (circle one) Line of Section
1600 E _____ feet from E / W (circle one) Line of Section

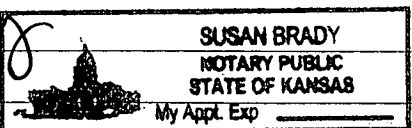
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Feik-Child Well #: 1-26
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2214' Kelly Bushing: 2219'
Total Depth: 3830' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II PRA with
(Data must be collected from the Reserve Pit) -28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 1/27/06
Subscribed and sworn to before me this 27th day of January
2006
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

X

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ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Feik-Child Well #: 1-26
Sec. 26 Twp. 9 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | |

SEE ATTACHED LIST

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Dual Induction, Compensated Porosity **JAN 27 2006**

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | | 210 | Common | 160 | 3% cc, 2% gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> |

| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

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1/2/06 RTD 3830'. Cut 54'. DT: none. CT: 21 ¼ hrs. Dev.: ¾° @ 3830'. HC @ 12:30 p.m. 1/1/06. Log Tech logged from 3:00 p.m. to 6:00 p.m. 1/1/06, LTD @ 3832'. Allied plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 3740', 25 sx. @ 1683', 100 sx. @ 1014', 40 sx. @ 260', 10 sx. @ 40', 15 sx. in RH, 10 sx. in MH, started @ 9:45 p.m. 1/1/06, comp. @ 1:45 a.m. 1/2/06 orders from Pat Staab, KCC @ Hays. Rig released @ 5:45 a.m. 1/2/06. **FINAL REPORT.**

| Formation | MDCI Feik-Child #1-26 1600 FEL 2644 FNL Sec. 26-T9S-R20W | | | | | | MDCI #1-26 Childs 1970 FNL 1640 FEL Sec. 26-T9S-R20W | |
|-------------|---|-------|-----|----------|-------|------|---|-------|
| | Sample tops | Datum | Ref | Log Tops | Datum | Ref | Sample Tops | Datum |
| Anhydrite | 1659 | +560 | +5 | 1659 | +560 | +5 | 1680 | +555 |
| B/Anhydrite | 1707 | +512 | +3 | 1700 | +519 | +10 | 1726 | +509 |
| Topeka | 3221 | -1002 | -3 | 3221 | -1002 | -3 | 3234 | -999 |
| Heebner | 3424 | -1205 | -1 | 3423 | -1204 | Flat | 3439 | -1204 |
| Toronto | 3445 | -1226 | -2 | 3444 | -1225 | -1 | 3459 | -1224 |
| Lansing | 3467 | -1248 | -3 | 3463 | -1244 | +1 | 3480 | -1245 |
| BKC | 3683 | -1464 | -6 | 3681 | -1462 | -4 | 3693 | -1458 |
| Arbuckle | 3766 | -1547 | -8 | 3760 | -1541 | -2 | 3774 | -1539 |
| Total Depth | 3830 | | | 3832 | | | 3825 | -1590 |

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Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

8 5/8"

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* INVOICE *

Invoice Number: 100054

Invoice Date: 12/29/05

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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Cement surface log
NEWELL
J.H.

Cust I.D.....: Murfin
P.O. Number...: Feik-Child1-26
P.O. Date.....: 12/29/05

Due Date.: 01/28/06
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 160.00 | SKS | 8.7000 | 1392.00 | T |
| Bel | 3.00 | SKS | 14.0000 | 42.00 | T |
| Chloride | 5.00 | SKS | 38.0000 | 190.00 | T |
| Handling | 168.00 | SKS | 1.6000 | 268.80 | E |
| Mileage | 55.00 | MILE | 10.0800 | 554.40 | E |
| 168 sks @.06 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 670.0000 | 670.00 | E |
| Mileage pmp trk | 55.00 | MILE | 5.0000 | 275.00 | E |

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 339.22
 ONLY if paid within 30 days from Invoice Date

| | |
|------------|---------|
| Subtotal: | 3392.20 |
| Tax.....: | 86.07 |
| Payments: | 0.00 |
| Total....: | 3478.27 |

ALLIED CEMENTING CO., INC. 23588

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL SERVICE POINT:
Russell

| | | | | | | | |
|--|--------------------|--------------------------------------|----------------------|--------------------------|---------------------------|-------------------------|---------------------------|
| DATE <u>12-22-05</u> | SEC. <u>26</u> | TWP. <u>9</u> | RANGE <u>20</u> | CALLED OUT <u>6:00pm</u> | ON LOCATION <u>8:45pm</u> | JOB START <u>9:45pm</u> | JOB FINISH <u>11:00pm</u> |
| LEASE <u>Folk Child</u> | WELL # <u>1-26</u> | LOCATION <u>Zurich 3W 1N 16W S16</u> | COUNTY <u>Keokuk</u> | STATE <u>Kansas</u> | | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

CONTRACTOR Martin Drilling Rig #8

TYPE OF JOB Surface

HOLE SIZE 12 1/2" T.D. 210'

CASING SIZE 8 5/8" 23lb DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 160 sks Cem 38CC 286lb

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK DRIVER Doug

378 DRIVER _____

BULK TRUCK DRIVER _____

| | | | | |
|--------------|-------------------|---|-------------|----------------|
| COMMON | <u>160</u> | @ | <u>870</u> | <u>1392 00</u> |
| POZMIX | | @ | | |
| GEL | <u>3</u> | @ | <u>1400</u> | <u>42 00</u> |
| CHLORIDE | <u>5</u> | @ | <u>3800</u> | <u>190 00</u> |
| ASC | | @ | | |
| HANDLING | <u>168</u> | @ | <u>160</u> | <u>268 00</u> |
| MILEAGE | <u>64/52/mile</u> | | | <u>554 40</u> |
| TOTAL | | | | <u>2447 20</u> |

REMARKS:

Cement did Circulate

Thank You & Merry Christmas

CHARGE TO: Martin Drilling Company, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | | |
|-------------------|-----------|---|---------------|
| DEPTH OF JOB | | | |
| PUMP TRUCK CHARGE | | | <u>670 00</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>55</u> | @ | <u>500</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

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TOTAL 945 00

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PLUG & FLOAT EQUIPMENT

| | | |
|--|---|--|
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| | @ | |

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME