

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok **KCC**
Operator Contact Person: Beth Oswald **NOV 27 2006**
Phone: (517) 244-8716
Contractor: Name: Thornton **CONFIDENTIAL**
License: 4815
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-1-06</u>	<u>8-2-06</u>	<u>8-16-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31171-00-00
County: Montgomery
SW SE SW Sec. 21 Twp. 33 S. R. 14 East West
500' FSL _____ feet from S / N (circle one) Line of Section
3380' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: W&A Farlow Trust Well #: D2-21
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 873' Kelly Bushing: _____
Total Depth: 1690' Plug Back Total Depth: 1588'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT II W/H**
1-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge,

Signature: [Signature]
Title: Engr Clerk Date: 11-27-06
Subscribed and sworn to before me this 27th day of November
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 29 2006
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W&A Farlow Trust Well #: D2-21
 Sec. 21 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC NOV 27 2006 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1586'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1410' - 1413.5'	150 gal 15% HCl, 13540# sd, 283000 scf N2, 990 gal fl	
4	1089' - 1092'	160 gal 15% HCl, 15000# sd, 183000 scf N2, 3765 gal fl	
4	1045' - 1047.5'	150 gal 15% HCl, 15600# sd, 142000 scf N2, 1195 gal fl	

TUBING RECORD		Size 2 3/8"	Set At 1563'	Packer At NA	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8-26-06			Producing Method				
			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 3	Water Bbls. 65	Gas-Oil Ratio NA	Gravity NA		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		D2-21	FARLOW TRUST					21	33	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1590'		08-01-06		08-02-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:			Rig No.
MIKE WEIR				OPERATOR			TDC			17
From	To	Formation	From	To	Formation	From	To	Formation		
0	2	SOIL	2	27	SAND - WET LOOSE	27	98	SHALE		
98	108	SAND	98	108	SAND	108	228	SHALE		
228	302	SAND - WET	302	334	SHALE	334	345	LIME		
345	353	SAND	353	360	SHALE	360	380	SAND		
380	667	SHALE	667	684	LIME	684	688	SAND		
688	737	SHALE	737	768	LIME	768	788	SAND		
788	879	SHALE	879	902	LIME - PINK	902	981	SHALE		
981	1013	LIME - OSWEGO	1013	1022	SHALE - SUMMIT	1022	1042	LIME		
1042	1050	SHALE - MULKY	1050	1059	LIME	1059	1063	SHALE		
1063	1065	COAL - IRONPOST	1065	1066	LIME	1066	1121	SHALE		
1121	1122	LIME	1122	1123	SHALE	1123	1125	COAL - MINERAL		
1125	1154	SHALE	1154	1192	SAND	1192	1202	SHALE		
1252	1278	SHALE	1278	1286	SAND	1286	1410	SHALE		
1410	1413	COAL - ROWE	1413	1422	SHALE	1422	1424	COAL - RIVERTON		
1424	1430	SHALE	1430	1433	LIME	1433	1438	SHALE		
1438	1456	CHAT - MISSISSIPPI	1456	1590	LIME - HATE	1590	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC TICKET NUMBER 10443
 LOCATION Eureka
 NOV 27 2006 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-3-06	2368	Farlow Trust, W+A D2-21				MO

CUSTOMER Dart Cherokee Basin
 MAILING ADDRESS 211. W. Myrtle
 CITY Independence STATE KS ZIP CODE 67301

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Alan		
439	Justin		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1586' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 508bl WATER gal/sk 80 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.78bl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 358bl water pump bskr Gel-Flush w/ 50bl water, 100bl soap, 140bl Dye, Mixed 160skt Thick Set Cement w/ 8# Kol-Seal @ 13.2# Perf. Wash out Pump & lines Release Plug. Displace w/ 25.78bl water. Final Pump Pressure 800PSI. Bump Plug to 1300 PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to Surface = 88bl slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd of 2 wells	3.15	0
1126A	160skt	Thick Set Cement	14.65	2344.00
110A	1280#	Kol-Seal 8# Perf	.36#	460.80
1118A	300#	Gel-Flush	.14#	42.00
1105	50#	Hulls	.34#	17.00
5407		Ton - Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
		Thank You!		
		Sub Total		4063.25
		SALES TAX 5.3%		153.90
		ESTIMATED TOTAL		4217.15

AUTHORIZATION [Signature]

TITLE 301746

DATE RECEIVED

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