

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **KCC**
Phone: (517) 244-8716 **NOV 27 2006**
Contractor: Name: McPherson
License: 5675 **CONFIDENTIAL**
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-3-06 8-7-06 9-11-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26829-00-00
County: Wilson
C SE NW Sec. 9 Twp. 30 S. R. 15 East West
3300' FSL _____ feet from S / N (circle one) Line of Section
3300' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Porter et al Well #: B2-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals

Elevation: Ground: 797' Kelly Bushing: _____
Total Depth: 1415' Plug Back Total Depth: 1405'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ALT II with 1-28-08**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-27-06

Subscribed and sworn to before me this 27th day of November, 2006

Notary Public: [Signature]

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 29 2006

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Porter et al Well #: B2-9
 Sec. 9 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> KCC NOV 27 2006 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1409'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1371'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9-16-06			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	2	43	NA	NA		

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Porter et al B2-9 API# 15-205-26829-00-00
 C SE NW Sec 9 T30S-R15E
 Attachment to ACO-1 Well Completion Form

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Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1240' - 1241' / 1233' - 1234'	100 gal 15% HCl, 4005# sd, 16 ball sealers, 270 BBL fl	
4	1118' - 1119'	300 gal 15% HCl, 2505# sd, 200 BBL fl	
4	1048' - 1049.5'	100 gal 15% HCl, 3075# sd, 195 BBL fl	
4	1007.5' - 1010'	100 gal 15% HCl, 4520# sd, 220 BBL fl	
4	934.5' - 937.5'	300 gal 15% HCl, 6525# sd, 260 BBL fl	
4	824.5' - 826'	300 gal 15% HCl, 2990# sd, 180 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 9 T. 30 R. 15 E
API No. 15- 205-26829	County: WL
Elev. 966	Location:

Operator: Dart Cherokee Basin	Lease Name: Porter
Address: 211 W Myrtle Independence, KS 67301	
Well No: B2-9	
Footage Location: 3000 ft. from the South Line 3000 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/3/2006	Geologist:
Date Completed: 8/7/2006	Total Depth: 1415

Gas Tests:
<p>KCC NOV 27 2006 CONFIDENTIAL</p>
Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		Driller: Andy Coats
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	928	939				
Lime	3	17	Coal	939	940				
Shale	17	24	Shale	940	990				
Lime	24	127	Coal	990	992				
Shale	127	264	Shale	992	1047				
Sand	264	292	Coal	1047	1049				
Sand Shale	292	351	Shale	1049	1107				
Shale	351	372	Coal	1107	1110				
Lime	372	382	Shale	1110	1238				
Shale	382	410	Coal	1238	1240				
Lime	410	547	Sandy Shale	1240	1270				
Shale	547	592	Coal	1270	1271				
Lime	592	595	Shale	1271	1274				
Shale	595	647	Mississippi	1274	1415				
Lime	647	720							
Shale	720	821							
Coal	821	823							
Pink Lime	823	837							
Shale	837	879							
Oswego	879	905							
Summit	905	910							
Oswego	910	918							
Mulkey	918	925							
Oswego	925	928							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 NOV 27 2006

TICKET NUMBER 10473
 LOCATION Eureka
 FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-7-06	2368	Porter B2-9				MO																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jarrid</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jarrid</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			442	Jarrid			442	Jarrid		
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446	Calin																					
442	Jarrid																					
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MAILING ADDRESS 211 W. Myrtle																						
CITY Independence		STATE	ZIP CODE																			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1415' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1409' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 4581 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.8 Bbl DISPLACEMENT PSI 700 MIX PSI 1200 Pump/Plg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 2581 water.
Pump 45sk Gel-Flush w/ Halls, -10861 water, 10861 Soap, 12861 Dye water, Mixed
145sk Thick Set Cement w/ 8" Kol-Seal @ 13.2" Ppt. Wash out
Pump + lines Release Plug. Displace w/ 22.8861 water. Final Pump
Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5mins. Release Pressure.
Float Held. Good Cement to Surface = 8861 slurry to bit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	14.5sk	Thick Set Cement	14.65	2124.25
1110A	1160"	Kol-Seal 8"	.36"	417.60
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Halls	.34"	17.00
5407		Ton-mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
			Sub Total	3916.30
			SALES TAX	139.88
			ESTIMATED TOTAL	4056.18

AUTHORIZATION [Signature]

TITLE 201908

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