

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716 **KCC**
Contractor: Name: Smith
License: 33807 **NOV 27 2006**
Wellsite Geologist: Bill Barks **CONFIDENTIAL**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-2-06</u>	<u>8-3-06</u>	<u>8-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31128-00-00
County: Montgomery
SE SW Sec. 11 Twp. 31 S. R. 14 East West
540' FSL _____ feet from N (circle one) Line of Section
3190' FEL _____ feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reding Well #: D2-11
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 902' Kelly Bushing: _____
Total Depth: 1543' Plug Back Total Depth: 1534'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT II W/H 1-28-08**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-27-06
Subscribed and sworn to before me this 27th day of November,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reding Well #: D2-11
 Sec. 11 Twp. 31 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1536'	Thick Set	160	See Attached

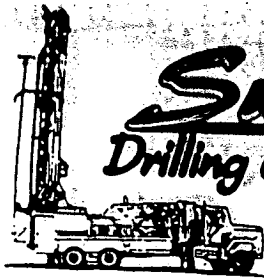
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1349.5' - 1352'	150 gal 15% HCl, 12110# sd, 88500 scf N2, 1405 gal fl	
4	1128.5' - 1130'		NA
4	1085.5' - 1088'	150 gal 15% HCl, 12880# sd, 124000 scf N2, 1950 gal fl	
4	1024.5' - 1028'	150 gal 15% HCl, 17790# sd, 149000 scf N2, 1200 gal fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1510'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-31-06		Flowing	✓ Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	6	19	NA	NA		

Disposition of Gas Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

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Smith
Drilling Company

Dewey,
OK

396871 West 1063 Way -- Dewey, OK 74029
Home: 918-534-1020 -- Mobile: 918-534-7707

7312

DART CHEROKEE BASIN

REDING

AUGUST 4, 2006

MONTGOMERY COUNTY KS

WELL #D2-11

Sec. 11 Twp. 315 Range 14E

0 - 44	Casing	918 - 977	Shale
44 - 82	Lime	977 - 1002	Oswego lime
82 - 171	Shale	1002 - 1011	Summit shale
171 - 184	Sand	1011 - 1022	Lime
184 - 202	Shale	1022 - 1029	Mulky shale
202 - 206	Lime	1029 - 1033	Lime
206 - 346	Shale	1033 - 1065	Shale
346 - 352	Sand	1065 - 1068	Beovin coal
352 - 353	Coal	1068 - 1085	Shale
353 - 421	Shale	1085 - 1086	Crowberg coal
421 - 530	Lime	1086 - 1127	Shale
530 - 591	Sand wet @590	1127 - 1129	Mineral coal
591 - 617	Lime	1129 - 1184	Shale
617 - 626	Shale	1184 - 1185	Tebo coal
626 - 656	Lime	1185 - 1237	Shale
656 - 687	Shale	1237 - 1237	Coal
687 - 688	Coal	1237 - 1266	Shale
688 - 715	Shale	1266 - 1267	Weir coal
715 - 727	Lime	1267 - 1294	Shale
727 - 760	Shale	1294 - 1295	Coal
760 - 767	Lime	1295 - 1347	Shale
767 - 781	Shale	1347 - 1350	Rowe coal
781 - 788	Sand	1350 - 1393	Shale
788 - 815	Shale	1393 - 1543	Miss lime
815 - 816	Coal	1543	Total depth
816 - 889	Shale		
889 - 890	Mulberry coal		
890 - 918	Lime light oil show		

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Terms Due Upon Receipt

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 10401
LOCATION EUREKA
FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-4-06	2368	Redding D2-11				MG	
CUSTOMER <u>Dart Cherokee Basin</u>		Gus Jones Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. MYRTLE</u>				<u>445</u>	<u>RICK</u>		<u>NOV 27 2005</u>
CITY <u>Independence</u>		STATE <u>Ks</u>	ZIP CODE <u>67301</u>	<u>502</u>	<u>CLIFF</u>		<u>CONFIDENTIAL</u>
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1543'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5# New</u>				
CASING DEPTH <u>1538</u>	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>49 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>				
DISPLACEMENT <u>24.9 BBL</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1100 Bump Plug</u>	RATE				

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL Foamer, 10 BBL water Spacer. MIXED 160 sks THICK Set Cement w/ 8" Kol-Seal pre/sk @ 13.2* per gal, yield 1.73. WASH out Pump & Lines. Shut down. Release Plug. Displace w/ 24.9 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 5 minutes. Release Pressure, Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 3 RD well of 3	0	0
1126 A	160 sks	THICK Set Cement	14.65	2344.00
1110 A	1200 *	Kol-Seal 8" pre/sk	.36 *	432.00
1118 A	200 *	Gel Flush	.14 *	28.00
1105	50 *	Hulls	.34 *	17.00
5407	8.8 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-Cide	25.35	50.70
			Sub Total	4020.45
			SALES TAX 5.3%	151.63
			ESTIMATED TOTAL	4172.08

AUTHORIZATION [Signature] TITLE [Signature]

DATE RECEIVED

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