

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-4-06</u>	<u>8-5-06</u>	<u>8-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31184-00-00
County: Montgomery
____ SW ____ SE ____ NE Sec. 9 Twp. 33 S. R. 14 East West
3240' FSL _____ feet from S / N (circle one) Line of Section
690' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: B4-9A
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 889' Kelly Bushing: _____
Total Depth: 1590' Plug Back Total Depth: 1580'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT II with 1-28-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-28-06
Subscribed and sworn to before me this 28th day of November,
2006.
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&A Gordon Trusts Well #: B4-9A
 Sec. 9 Twp. 33 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1585'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1403.5' - 1406.5'	150 gal 15% HCl, 15000# sd, 173000 scf N2, 1750 gal fl	
4	1146.5' - 1148.5'	150 gal 15% HCl, 10000# sd, 90000 scf N2, 1220 gal fl	
4	1105' - 1106.5'	150 gal 15% HCl, 7500# sd, 87000 scf N2, 1430 gal fl	
4	1063' - 1065'	150 gal 15% HCl, 12500# sd, 117000 scf N2, 1440 gal fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1571'	NA			
Date of First, Resumed Production, SWD or Enh.		Producing Method					
8-24-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	5	57	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Summit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		B4-9A	J & V GORDON TRUST					9	33	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1590'		08-04-06		08-05-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
MIKE WEIR		NICK WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	18	SOIL	18	34	SHALE	34	44	LIME		
44	114	SHALE	114	124	LIME	124	313	SHALE		
313	350	SAND - WET	350	413	SHALE	413	416	LIME		
416	443	SHALE	443	541	SANDY SHALE	541	547	LIME		
547	550	SHALE	550	563	LIME	563	568	SHALE		
568	574	LIME	574	684	SHALE	684	697	LIME		
697	752	SHALE	752	768	LIME	768	776	SHALE		
776	781	LIME	781	813	SHALE	813	902	SANDY SHALE		
902	930	LIME - PINK W/ODOR	930	998	SHALE	998	1029	LIME - OSWEGO		
1029	1039	SHALE - SUMMIT	1039	1059	LIME	1059	1067	SHALE - MULKY		
1067	1083	LIME	1083	1084	COAL - BEVIER	1084	1104	SHALE		
1104	1105	COAL	1105	1148	SHALE	1148	1149	COAL - MINERAL		
1149	1166	SHALE	1166	1186	SAND & SANDY SHALE	1186	1273	SHALE		
1273	1274	COAL	1274	1294	LIME & SHALE	1294	1295	COAL - WEIR		
1295	1318	SHALE	1318	1328	LIME & SHALE	1328	1408	SHALE		
1408	1409	COAL - ROWE	1409	1434	SHALE	1434	1439	COAL - RIVERTON		
1439	1440	LIME - HARDLIME	1440	1590	LIME & CHAT - MISSISSIPPI	1590	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10474
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-7-06	2368	Garden Trust 84-9A				MG																
CUSTOMER Dart Cherokee Basin			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>J.P.</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			441	J.P.						
TRUCK #	DRIVER	TRUCK #					DRIVER															
446	Calin																					
441	J.P.																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence		STATE Ks	ZIP CODE 67301																			

JOB TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1588' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 536bbl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 25.7bbl DISPLACEMENT PSI 700 MIX PSI 1200 Amp Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 8.5bbl water.
Pump 4sk Gel-Flush, w/ Hulls, 10bbl water, 10bbl soap, 15bbl Dye, mixed
170sk Thick Set Cement w/ 8" Kol-Seal Pkg @ 13.2" Pkgal. Wash out
Pump + lines Release Plug. Displace w/ 25.7bbl water. Final Pumping
Pressure 700 PSI Pump Plug to 1200 PSI Wait 5min. Release Pressure
Float Held. Good Cement to Surface = 78bbl slurry to Pit

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE <u>2nd of 2wells</u>	3.15	126.00
110A	170sk	Thick Set Cement	14.65	2490.50
1110A	1360"	Kol-Seal 8" Pkg	.36"	489.60
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
<u>Thank You!</u>				
			Sub Total	4224.55
			SALES TAX <u>5.3%</u>	162.45
			ESTIMATED TOTAL	4387.00

AUTHORIZATION [Signature]

TITLE 201906

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