CONTIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

September 1999 Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Second Part	Operator: License #_33074	API No. 15 - 125-31184-00-00
City/State/Zip. Mason MI 48854-0177 Purchaser. Oneok Operator Contact Person. Beth Oswald Phone: (.51.1.) 244-8716. Overland Contact Person. Beth Oswald Phone: (.51.2.) 244-8716. Overland Contact Person. Beth Oswald Phone: (.51.2.) 244-8716. Overland Contact Person. Beth Oswald Policies. 4815 Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Operator: Well Name: Original Total Depth: Comprision Decker No. Deeparing Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docker No. Deal Completion Docker No. Other (SWD or Enhr.?) Docker No. Ba-06 8-5-06 8-5-06 8-5-06 8-5-06 8-15-06 Spud Date or No. Plug Back Total Depth: Operator Name: Operato		County: Montgomery
Section City State City Cit	Address: P O Box 177	SW SENE_Sec9 Twp33 S. R14 7 East West
Septiment Sept	City/State/Zip: Mason MI 48854-0177	
Operator Contact Person. Beth Oswald NUV 2 8 2000		690' FEL feet from F / W (circle one) Line of Section
Phone: (5.17.) 244-8716	Operator Contact Person: Beth Oswald	
Contractor: Name: Thornton License: 4815 Well #: B4-9A License: 4815 Well #: B4-9A License: 4815 Well #: B4-9A Field Name: Cherokkee Basin Coal Gas Area Fried Name: Cherokkee Mulliple Sage Comenting: Total Depth: Gual Williple Sage Cheroking: Chook of Sage Cherokhee! If Alternate II completion: Ground Sage Multiple Stage Cementing Coller Used? Frid Name: Cherokkee Basin Coal Gas Area Fried Name: Cherokhee Basin Coal Gase Area Fried Name: Cherokhee Basin Coal Gase Fried Name: Cherokhee Basin Coal Gase Fried Name: Cherokhee Basin Coal Gase Fried Name: Cherokhee	Phone: (517) 244-8716 NUV 2 8 200c	
Wellste Geologist: Bill Barks Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?) Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Other (SWD or Enhr.?) Sepand Date Reached TD Completion Date Notary Expl., Cathodic, etc) INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 23-130, 82-3-106 and 82-3-107 appth 107 for confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality is accessed 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3 107 for confidentiality is accessed 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3 107 for confidentiality is accessed 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3 107 for confidentiality is accessed 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3 107 for confidentiality is accessed 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 82-3 107 for confidentiality is accessed 12 months). One copy of all wireline logs and geologist well repo	Contractor: Name: Thornton COMPIDER	, ,
Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Operator: Departing Re-Perf. Conv. to Enhr./SWD Plug Back Total Depth: 1580' Despening Re-perf. Conv. to Enhr./SWD Plug Back Double To Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket	License: 4815	
Designate Type of Completion: V New Well		
New Well Re-Entry Workover Re-Entry Workover Re-Entry Workover Re-Entry Respectively Respec		_
Amount of Surface Pipe Set and Cemented at 43 FAMOUNT OF SURFACE PARTY. Amount of Surface Pipe Set and Cemented at 43 FAMOUNT OF SURFACE PARTY. Amount of Surface Pipe Set and Cemented at 43 FAMOUNT OF SURFACE PARTY. Multiple Stage Cementing Collar Used? Yes		
Multiple Stage Cementing Collar Used? Tyes The Stage Cementing Collar Used? Tyes The Stage Cementing Collar Used? The Stage Cement C		
If yes, show depth set	·	
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Depending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. B4-06 8-5-06 8-15-06 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and corrected the best of my knowledge. KCC Office Use ONLY ITIEL: KCC Office Use ONLY Wiraline Log Received Geologist Report Received Wiraline Log Received Molary Public: KCE Office Use ONLY		
Operator:		
Well Name: Original Comp. Date:	•	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:	Operator:	feet depth to sx cmt.
Plug BackPlug Back Total Depth		Drilling Fluid Management Plan A . T 42 When
Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Set 4-06 8-5-06 8-15-06 Completion Date or Recompletion Date or Recompletion Date Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete-and correct to the best of my knowledge. Subscribed and sworn to before me this of the statutes. With the form is a period of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes attached Wireline Log Received Geologist Report Received UIC Distribution NOV 3 0 2706.	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8-4-06 8-5-06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and corrected the best-of my knowledge. Notary Public: KAREN L. WELTON Nolary Public: Michican County: Docket No.: License No.: License No.: Lease Name: License No.: County: Docket No.: Docket No.: County: Docket No.: Docket No.: County: Docket No.: Docket No.: Docket No.: County: Docket No.: Lease Name: License No.: County: Docket No.: All Rule 82-3-130, 82-3-130, 82-3-106 and 82-3-107 apply information of a well. Rule 82-3-130, 82-3-130, 82-3-106 and 82-3-107 apply information of a well. Rule 82-3-130, 82-3-130, 82-3-106 and 82-3-107 apply information of a well. Rule 82-3-130,	Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8-4-06 8-5-06 Supud Date or Recompletion Date Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme rerein are complete and corrected the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution NOLY 3 0 2766.	Plug Back Plug Back Total Depth	Dewatering method used
Other (SWD or Enhr.?) Docket No. 8-4-06 8-5-06 Spud Date or Recompletion Date Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East W. County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement report in the best of my knowledge. Subscribed and sworn to before me this 60 and 90 for 10 months if requested in the proof of 12 months if requested in writing and submitted with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution NOV 3 0 200	Commingled Docket No	
Lease Name:License No.:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
8-4-06 8-5-06 8-15-06 Completion Date or Recompletion Date Quarter Sec. Twp. S. R. East W. County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitak Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme nerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Soft day of Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution NOV 3 1) 710.	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Date Reached TD Completion Date or Recompletion Date	0.4.00	Lease Name: License No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months in equeused in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementerin are complete and corrected the best of my knowledge. Signature: Cert		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received UIC Distribution NOV 3 0 200.		
Signature: Signature: Signature: Subscribed and sworn to before me this day of November Notary Public: KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution NOV 3 1 21100	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
KCC Office Use ONLY Signature:	nurequirements or the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correc≥to the best ∞ who whether	te the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Attached Letter of		
Subscribed and sworn to before me this day of November If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Notary Public - Michigan	Signature Y LICOVIC	KCC Office Use ONLY
Subscribed and sworn to before me this day of November If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Notary Public: KAREN L. WELTON Notary Public - Michigan	Fille: Engr Clerk / bate: 11-28-06	Letter of Confidentiality Attached
Wireline Log Received Geologist Report Received UIC Distribution Notary Public - Michigan Wireline Log Received Geologist Report Received UIC Distribution NOV 3 0 2000	()	
Notary Public: KAREN L. WELTON Notary Public - Michigan Geologist Report Received UIC Distribution NOV 3 0 7000	:	
Notary Public:	20 De :	Outled A Provide A Provide A
Date Commission Expires: KAREN L. WELTON Notary Public - Michigan	Notary Public: 100 xon 8 24 200 ton	RECEIVED
Nordry Public - Michigan		• • • • • • • • • • • • • • • • • • • •
Ingham County KCC WICHI	Date Commission Expires: Notary Public - Michigan	MOA 2 (1 Vitile)
	Ingham County My Commission Francisco	KCC WICHITA

My Commission Expires Mar 3, 2007 Acting in the country of Ingham

osed, flowing a and flow rates it red. Attach fina	d base of forma and shut-in presif gas to surface al geological we will be a surface at the surface all stricts. Size Casing Set (In O.D.	No	RECORD onductor, surfice Lbs. / F	Detail al ut-in pre- ial chari- Lo Namo See	essure reached sit(s). Attach extra og Formation e Attached	all final copies of a tatic level, hydros a sheet if more spon (Top), Depth and In (To	tatic pressure ace is neede d Datum Top	es, bottom hole	
ensated Der	Yes ✓ Yes ✓ Yes This ity Neutron Contain the strict of	No No No ASING Fings set-co	onductor, surf Weigh Lbs. / F	Nemo	e Attached CO W Used rmediate, production Setting Depth	KCC OV 2 8 2000 NFIDENTI On, etc. Type of Cement	Top #Sacks Used	Datum	
ensated Der	Yes Yes Yes Yes C Report all strir Size Casing Set (In O.D.	No N	onductor, surf Weigh Lbs. / F	Ne face, inte	Attached Output W Used Formediate, production Setting Depth	On, etc. Type of Cement	#Sacks Used	Type and Pe	
ensated Der	Yes Yes Yes Yes C Report all strir Size Casing Set (In O.D.	No N	onductor, surf Weigh Lbs. / F	Ne face, inter ht -t.	W Used string Depth	On, etc. Type of Cement	#Sacks Used		
Size Hole Drilled	✓ Yes Provided Head of the American Set (In O.D. Set (In O.D.)	No ASING Fings set-co	onductor, surf Weigh Lbs. / F	face, inte	Used setting Depth	On, etc. Type of Cement	#Sacks Used		
Size Hole Drilled	C Report all strir Size Casing Set (In O.D.	ASING Fings set-co	onductor, surf Weigh Lbs. / F	face, inte	Used setting Depth	On, etc. Type of Cement	#Sacks Used		
Size Hole Drilled	C Report all strir Size Casing Set (In O.D.	ASING Fings set-co	onductor, surf Weigh Lbs. / F	face, inte	Used setting Depth	On, etc. Type of Cement	#Sacks Used		
Drilled	Report all strir Size Casing Set (In O.D.	ngs set-co 3 .) 8 5/8"	onductor, surf Weigh Lbs. / F	face, inte	Setting Depth	Type of Cement	Used		
Drilled	Set (In O.D.	3 5/8"	Lbs. / F	=t.	Depth	Cement	Used		
				24#	43'	Class A	8		
6 3/4"	4	4 1/2"							
				9.5#	1585'	Thick Set	170	See Attach	
				177					
	ADDI [*]	TIONAL	CEMENTING	G / SQL	JEEZE RECORD				
Depth op Bottom	Type of Ceme	ent	#Sacks U	Jsed		Type and Pe	rcent Additives		
				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
			1403.5' - 1	- 1406.5' 150 gal 15% HCl, 15000# sd, 173000 scf N2, 1750 gal fl					
			1146.5' - 1	1148.5' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 1220 gal fl					
			1105' - 1	106.5'	150 gal 15% HC	CI, 7500# sd, 8700	00 scf N2, 143	30 gal fl	
			1063' -	1065'	150 gal 15% HC	l, 12500# sd, 1170	000 scf N2, 14	40 gal fl	
e 8"	Set At 1571'		Packer At		Liner Run	Yes ✓ No			
on, SWD or Enhr	r. Produci	ing Metho		Flowing	y ✓ Pumpino	Gas Lift	Othe	er (Explain)	
	ols. Ga	ns 1	Mcf		-			Gra N	
	MPLETION					al	<u> </u>		
e e 3" or 6	PERFORATION Specify Fo	Set At 1 1571 In, SWD or Enhr. Oil Bbls. OIL Bbls. THOD OF COMPLETION d on Lease Ope	Set At 1571' n, SWD or Enhr. Oil Bbls. NA ETHOD OF COMPLETION d on Lease Open Hole	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 1403.5' - 1 1146.5' - 1 1105' - 1 1063' - Set At Packer At 1571' NA n, SWD or Enhr. Producing Method Oil Bbls. Gas Mcf NA 5 ETHOD OF COMPLETION d on Lease Open Hole Perf.	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 1403.5' - 1406.5' 1146.5' - 1148.5' 1105' - 1106.5' 1063' - 1065' Set At Packer At 1571' NA n, SWD or Enhr. Producing Method Oil Bbls. Gas Mcf Wate NA 5 ETHOD OF COMPLETION d on Lease Open Hole Perf. D	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 1403.5' - 1406.5' 150 gal 15% HC 1105' - 1106.5' 150 gal 15% HC 1063' - 1065' 150 gal 15% HC	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 1403.5' - 1406.5' 150 gal 15% HCl, 15000# sd, 1730 1146.5' - 1148.5' 150 gal 15% HCl, 10000# sd, 900 1105' - 1106.5' 150 gal 15% HCl, 7500# sd, 8700 1063' - 1065' 150 gal 15% HCl, 12500# sd, 1170 Set At Packer At Liner Run NA Yes ✓ No n, SWD or Enhr. Producing Method Flowing ✓ Pumping Gas Lift Oil Bbls. Gas Mcf Water Bbls. Ga NA 5 ETHOD OF COMPLETION Production Interval di on Lease Open Hole Perf. Dually Comp. Commingled —	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated 1403.5' - 1406.5' 150 gal 15% HCl, 15000# sd, 173000 scf N2, 17 1146.5' - 1148.5' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1105' - 1106.5' 150 gal 15% HCl, 7500# sd, 87000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 12500# sd, 117000 scf N2, 14 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 10000# sd, 90000 scf N2, 12 1063' - 1065' 150 gal 15% HCl, 1000# sd, 900	

NOV 3 0 2008 KCC WICHITA Office Phone 918-626-4100

Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

Operate	or:	Well No.										
		EE BASIN B4-9A	Lease		Loc.	1/4	1/4	1/4		Sec.	Twp.	
County	·		J &V GORD		T					9		Rge.
	GOMERY	State:	Type/We	1	Depth:	Hours	:	Date Start	ed:	,	33	14E
Driller:		110			1590'			08-04-06				ompleted:
MIKE V		Driller: Driller:			Casin	g Used:				·	08-05-	-06
From		NICK WEIR				RATOR		Cem	ent Used:			Rig No.
0	To 18	Formation	From	To		ormation		From	TDC		_	17
44		SOIL	18	34	SHALE		······································	From 34	To	1	Formation	
313	114	SHALE	114	124	LIME			124	44	LIME		
416	350	SAND - WET	350	413	SHALE			413	313	SHALE		
547	443	SHALE	443	541	SANDY S	SHALE		541 541	416	LIME		
568	550	SHALE	550	563	LIME	711111			547	LIME		
697	574	LIME	574	684	SHALE	· · · · · · · · · · · · · · · · · · ·		563	568	SHALE		
	752	SHALE	752	768	LIME			684	697	LIME		
776	781	LIME	781	813	SHALE			768	776	SHALE		
902	930	LIME – PINK W/ODOR	930	998	SHALE			813	902	SANDY S		
1029	1039	SHALE - SUMMIT	1039	1059	LIME			998	1029	LIME - O	SWEGO	
1067	1083	LIME	1083	1084	COAL - B	EVIED		1059	1067	SHALE -	MULKY	
1104	1105	COAL	1105	1148	SHALE	L VIER		1084	1104	SHALE		
1149	1166	SHALE	1166	1186		SANDYSHALE		1148	1149	COAL - M	INERAL	
1273	1274	COAL	1274	1294	LIME & S	HALE	<u>, </u>	1186	1273	SHALE		
1295	1318	SHALE	1318	1328	LIME & SI	HALE	···	1294	1295	COAL - W	'EIR	
1408	1409	COAL - ROWE	1409	1434	SHALE	HALE		1328	1408	SHALE		
1439	1440	LIME – HARDLIME	1440	1590		HAT AGGE		1434	1439	COAL - R	VERTON	
			1 1170	1370	LIME & C	HAT – MISSIS	SIPPI	1590	TD			
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			1		(D)							
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CONSOLIDATED OIL WELL SERVICES, INC. **P.O. BOX 884, CHANUTE, KS 66720** 620-431-9210 OR 800-467-8676

KCC

NOV 2 8 2006

10474 TICKET NUMBER

LOCATION___ Eureka

Troy Strickler FOREMAN___

FOR REPORT- & FIELD TICKET

CEMENT

DATE	CUSTOMER#	WELL	_ NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-06	2368	Gorden 7	rust B4-	- 9A				MG
CUSTOMER			·					
Dort	Cherokee	Basin		Gus	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS			Jores	446	Calin		
211	W. Myr	te			441	J.A		
CITY		STATE	ZIP CODE]				<u> </u>
Indean	dence	Ks	67301					
JOB TYPE L	mesting	HOLE SIZE	64"	HOLE DEPTH	1590'	CASING SIZE & W	EIGHT 45"	9.5#
	~ y,							
SLURRY WEIGH	IT_13.2 #	SLURRY VOL	<u>538u </u>	WATER gal/s	k 8°	CEMENT LEFT in	CASING 0'	
DISPLACEMENT	25.78H	DISPLACEMEN	T PSI 700	MIX PSI_120	O Broup Pt	RATE		
REMARKS:	Safety M.	ecting: Ri	q up to	45" Cas	sing Broat	Circulation	W/ 3581	water.
fumo 4	isk Gel-E	Kish, W/H	ulls , IOR	bl water	DBLI SO	LD . 15.861	Due, 1	lixed
1705Ks	Thick Se	+ Cement	w/ 81	Kol-Se	al payor (e	13.2 16 6	ofal. W	ash out
Pums .	+ lines f	elease f	Mug. Di	splace u	J/ 25.7Bb	1 water.	Final F	umping
Prassure	700 PS:	[Bump	Plus +	1200	PSI Wa	it 5 mm	Release	Pressure
Float	Held. Go	od Come	nt to	Surface	- 7R61 S	slury to f	7	
	(106 C	suplate	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	8ු න	8000
5406	40	MILEAGE 2nd of 2 wells	3./5	-6-
1120 A	170sks	Thick Set Cement	14.65	2490.50
1110A	1340 *	Thick Set Cement Kol-Seal 8" Pisk	. 36 #	489.60
1118A	200 #	Gel - Flush	. 14 **	28.∞
1105	,50 *	Hulls	. 34 *	17.00
5407		Ton-Milegre Bulk Truck	m/c	275.∞
4404	1	45" Top Rubber Plug.	40.00	40.00
1238	1901	Soap	33.75	33.75
1205	2941	Scap Bi-cide	25.35	50.70
		Thank You!		
			Sub Total	4224.55
	· · · · · · · · · · · · · · · · · · ·	53%	SALES TAX	162.45
		2002	ESTIMATED	11297

SONAPI

4387.00 TOTAL

AUTHORIZATION #

DATE_

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