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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-4-06 8-8-06 8-28-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26702-00-00
County: Wilson
____ NW ____ SW ____ NE Sec. 6 Twp. 30 S. R. 15 East West
3520' FSL feet from S / N (circle one) Line of Section
2250' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J Richardson et al Well #: B3-6
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 832' Kelly Bushing: _____
Total Depth: 1259' Plug Back Total Depth: 1250'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) 1-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-28-06
Subscribed and sworn to before me this 28th day of November
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Richardson et al Well #: B3-6
 Sec. 6 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1254'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1223'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
9-1-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	75	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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Dart Cherokee Basin Operating Co LLC #33074
J Richardson et al B3-6 API# 15-205-26702-00-00
NW SW NE Sec 6 T30S-R15E
Attachment to ACO-1 Well Completion Form

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Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1065' - 1066'	100 gal 15% HCl, 2515# sd, 200 BBL fl	
4	990.5' - 992' / 984' - 987'	100 gal 15% HCl, 7510# sd, 420 BBL fl	
4	934.5' - 936'	100 gal 15% HCl, 3010# sd, 195 BBL fl	
4	893.5' - 895'	100 gal 15% HCl, 3015# sd, 200 BBL fl	
4	820' - 823'	100 gal 15% HCl, 6010# sd, 315 BBL fl	
4	719' - 720.5'	100 gal 15% HCl, 2995# sd, 200 BBL fl	

McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 6	T. 30	R. 15 E
API No. 15- 205-26702	County: WL		
Elev. 832	Location: NW SW NE		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: B3-6 Lease Name: J. Richardson et al
 Footage Location: 3280 ft. from the South Line
 2250 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 8/4/2006 Geologist:
 Date Completed: 8/8/2006 Total Depth: 1259

Gas Tests:

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Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Mac McPherson
Size Casing:	8 5/8"		
Weight:	20#	Dart	
Setting Depth:	45'	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil/Clay	0	4	Shale	895	948			
Lime	4	76	Coal	948	949			
Shale	76	171	Shale	949	984			
Lime	171	193	Coal	984	985			
Shale	193	302	Shale	985	1005			
Lime	302	450	Coal	1005	1007			
Shale	450	490	Shale	1007	1064			
Lime	490	502	Coal	1064	1066			
Shale	502	587	Shale	1066	1104			
Sandy Shale	587	715	Miss. Lime	1104	1259			
Lime	715	718						
Coal	718	720						
Shale	720	724						
Lime	724	743						
Shale	743	779						
Oswego Lime	779	801						
Summit	801	810						
Lime	810	820						
Mulkey	820	824						
Lime	824	827						
Shale	827	872						
Coal	872	873						
Shale	873	894						
Coal	894	895						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10483
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-06	2368	Richardson B3-16				Wilson
CUSTOMER Dart Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 211 W. Myrtle			446 Rick			
CITY STATE ZIP CODE Independence KS 67301			442 Jarrod			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1259' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1254' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 40.5861 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.3861 DISPLACEMENT PSI 700 MIX PSI 1200 Pump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30861 water.
Pump 4sk Gel - Flush w/ Halls. 10861 water 10861 Soap, 10861 Dye water. Mixed
130sk Thick Set Cement w/ 8" Kol-Seal Pkg @ 13.2# Pkg. Wash out
Pump + lines. Release plug. Displace w/ 20.3861 water. Final Pump
Pressure 700 PSI. Pump Plug to 1200 PSI Wait 5min. Release Pressure.
Float Held. Good Cement to Surface = 8861 Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd well of 2 well	3.15	126.00
1126A	130sk	Thick Set Cement	14.65	1904.50
1110A	1040#	Kol-Seal 8"	.36#	374.40
1118A	200#	Gel-Flush	.14#	28.00
1105	50#	Halls	.34#	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		<u>Thank You!</u>		
			Sub Total	3523.55
			SALES TAX 6.3%	148.92
			ESTIMATED TOTAL	3672.27

AUTHORIZATION [Signature] TITLE 001941 DATE RECEIVED

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