

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok **KCC**
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716 **NOV 28 2006**
Contractor: Name: McPherson **CONFIDENTIAL**
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-8-06</u>	<u>8-9-06</u>	<u>10-2-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26830-00-00
County: Wilson
NE SW NW Sec. 29 Twp. 29 S. R. 15 East West
3470' FSL _____ feet from S / N (circle one) Line of Section
4390' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Creager Trust Well #: B1-29
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 967' Kelly Bushing: _____
Total Depth: 1339' Plug Back Total Depth: 1330'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ACT II**
1-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-28-06
Subscribed and sworn to before me this 28th day of November
2006
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Creager Trust Well #: B1-29
 Sec. 29 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1074' - 1078.5'	300 gal 15% HCl, 7015# sd, 575 BBL fl	
4	1020.5' - 1022'		NA
4	978.5' - 980.5' / 958.5' - 961'	150 gal 15% HCl, 7010# sd, 43 ball sealers, 370 BBL fl	
4	903.5' - 907'	300 gal 15% HCl, 7525# sd, 265 BBL fl	
4	803.5' - 805'	300 gal 15% HCl, 3010 # sd, 180 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1270'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-6-06		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	8	34	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 29 T. 29 R. 15 E
API No. 15- 205-26830 Elev. 967	County: WL Location:

Gas Tests:
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Comments: Start injecting @ 312

Operator: Dart Cherokee Basin	Lease Name: Creager Trust
Address: 211 W Myrtle Independence, KS 67301	
Well No: B1-29	Footage Location: 3470 ft. from the South Line 4390 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 8/8/2006	Geologist:
Date Completed: 8/10/2006	Total Depth: 1339

Casing Record		Rig Time:
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	20#	
Setting Depth:	43	McPherson
Type Cement:	Portland	
Sacks:	8	McPherson
		Driller: Mac McPherson

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Lime	908	911				
Lime	4	33	Shale	911	958				
Shale	33	47	Coal	958	960				
Lime	47	136	Shale	960	979				
Shale	136	248	Coal	979	980				
Lime	248	253	Shale	980	1035				
Shale	253	293	Coal	1035	1036				
Sandy Lime	293	316	Shale	1036	1178				
Shale	316	375	Coal	1178	1179				
Lime	375	460	Shale	1179	1184				
Shale	460	514	Miss. Lime	1184	1339				
Lime	514	539							
Shale	539	568							
Lime	568	595							
Shale/Sand	595	798							
Lime	798	802							
Coal	802	804							
Shale	804	806							
Lime	806	827							
Shale	827	864							
Oswego Lime	864	885							
Summit	885	893							
Lime	893	903							
Mulkey	903	908							

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