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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-7-06 8-9-06 8-31-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26828-00-00
County: Wilson
 NW SE NW Sec. 18 Twp. 30 S. R. 15 East West
3320' FSL _____ feet from S / N (circle one) Line of Section
3320' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: B2-18
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 921' Kelly Bushing: _____
Total Depth: 1440' Plug Back Total Depth: 1430'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II with
(Data must be collected from the Reserve Pit) 1-280B
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-28-06
Subscribed and sworn to before me this 28th day of November
2006
Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: B2-18
 Sec. 18 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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List All E. Logs Run:
 High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1434'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	See Attached				

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1407'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9-15-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	6	62	NA	NA		

Disposition of Gas: Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

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Dart Cherokee Basin Operating Co LLC #33074
B Neill et al B2-18 API#15-205-26828-00-00
NW SE NW Sec 18 T30S-R15E
Attachment to ACO-1 Well Completion Form

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Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1228.5' - 1231'	100 gal 15% HCl, 4015# sd, 235 BBL fl	
4	1122.5' - 1124' / 1108' - 1113'	300 gal 15% HCl, 10015# sd, 375 BBL fl	
4	1050.5' - 1052'	150 gal 15% HCl, 2550# sd, 190 BBL fl	
4	1006.5' - 1009.5'	100 gal 15% HCl, 5010# sd, 245 BBL fl	
4	932.5' - 937'	300 gal 15% HCl, 10015# sd, 355 BBL fl	
4	826.5' - 828'	100 gal 15% HCl, 3005# sd, 175 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 18 T. 30 R. 15 E
API No. 15- 205-26828	County: WL
Elev.	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: B2-18 Lease Name: B Neill

Footage Location: 3320 ft. from the South Line
 3320 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC
 Spud date: 8/7/2006 Geologist:
 Date Completed: 8/9/2006 Total Depth: 1440

Gas Tests:

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Comments:
 Start injecting @ 450

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	Driller: Andy Coats
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Oswego	953	955			
Lime	2	23	Shale	955	1011			
Shale	23	29	Coal	1011	1012			
Lime	29	112	Shale	1012	1050			
Shale	112	284	Coal	1050	1052			
Sand Shale	284	412	Shale	1052	1075			
Lime	412	489	Coal	1075	1076			
Shale	489	496	Shale	1076	1127			
Lime	496	500	Coal	1127	1130			
Shale	500	538	Shale	1130	1242			
Lime	538	559	Coal	1242	1243			
Shale	559	609	Shale	1243	1279			
Lime	609	613	Coal	1279	1280			
Shale	613	642	Mississippi	1280	1440			
Lime	642	725						
Shale	725	840						
Coal	840	841						
Shale	841	844						
Pink	844	867						
Shale	867	903						
Oswego	903	930						
Summit	930	938						
Oswego	938	950						
Mulkey	950	953						

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