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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200 **KCC**
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606 **NOV 29 2006**
Wellsite Geologist: _____ **CONFIDENTIAL**
Designate Type of Completion:
 New Well X Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Leben Oil Corporation
Well Name: Bruns #1

Original Comp. Date: P&A 06/12/71 Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/14/06 10/16/06 11/01/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-20150-00-01
County: Seward
 - NW - SE - NW Sec 21 Twp. 34 S. R. 33W
 1844 feet from S (N) (circle one) Line of Section
 1974 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Bruns Well #: 1
Field Name: Salley
Producing Formation: Morrow
Elevation: Ground: 2845 Kelly Bushing: 2858
Total Depth: 6250 Plug Back Total Depth: 6190
Amount of Surface Pipe Set and Cemented at 1566 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT ILSH
6600 1-28-08
(Data must be collected from the Reserve Pit)
Chloride content 26000 mg/l ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date 11/29/06
Subscribed and sworn to before me this 29th day of Nov
20 06
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
Y Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
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Side Two

Operator Name: OXY USA Inc. Lease Name: Bruns Well #: 1

Sec. 21 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: CBL

Log Formation (Top), Depth and Datum Sample

Name _____ Top Datum

See Original ACO-1

ATTACHED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production	12 1/4	5 1/5	17	6228	H	150	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	6052-6058	108 bbls 17% FE Acid	
4	6064-6087	35,915 gls 15# crosslinked fluid @ 70% N2, 217,020# 20/40 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
11/27/06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	617	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18)

Other (Specify) _____

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205552315					
Well: BRUNS 1		Location (legal) SEC 21-T34S-R33W			Schlumberger Location Perryton, TX		Job Start 2006-Oct-16				
Field		Formation Name/Type		Deviation	Bit Size 7.88 in	Well MD 6,230 ft	Well TVD 6,230 ft				
County SEWARD		State/Province KANSAS		BHP psi	BHST 145 °F	BHCT °F	Pore Press. Gradient psi/ft				
Well Master: 0630859195		API / UWI: 1517520150		Casing/Liner							
Rig Name MURFIN 20	Drilled For Oil & Gas	Service Via Land		Depth, ft 6230	Size, in 5.5	Weight, lb/ft 17	Grade	Thread			
Offshore Zone	Well Class New	Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Max. Density lb/gal	Plastic Vis cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread			
Service Line Cementing		Job Type Cem Prod Casing		Perforations/Open Hole							
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure psi	Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft			
Service Instructions CEMENT 5 1/2" CASING WITH: 20 BBL CW100 175 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 {150 sx downhole and 25 for rodent holes}				Diameter in	Treat Down Casing	Displacement 143.6 bbl	Packer Type	Packer Depth ft			
				Tubing Vol. bbl	Casing Vol. bbl	Annular Vol. bbl	OpenHole Vol bbl				
				Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			
				Casing Tools				Squeeze Job			
Lift Pressure: psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:		Squeeze Type			
No. Centralizers:		Top Plugs: 1	Bottom Plugs:		Shoe Depth: 6230 ft		Tool Type:				
Cement Head Type: Single		Stage Tool Type:		Tool Depth: ft		Stage Tool Depth: ft		Tail Pipe Size: in			
Job Scheduled For:		Arrived on Location: 2006-Oct-16 16:45	Leave Location: 2006-Oct-16 19:30		Collar Type:		Tail Pipe Depth: ft				
				Collar Depth: ft		Sqz Total Vol: bbl					
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message		
2006-Oct-16	17:49	5	0.0	8.31	0.0	0	0	0			
2006-Oct-16	17:49	73	0.0	8.31	0.0	0	0	0			
2006-Oct-16	17:49								chem wash		
2006-Oct-16	17:50	298	5.8	8.32	2.9	0	0	0			
2006-Oct-16	17:52	348	6.1	8.33	12.9	0	0	0			
2006-Oct-16	17:54	403	6.4	8.31	23.2	0	0	0			
2006-Oct-16	17:55	27	0.0	8.30	23.4	0	0	0			
2006-Oct-16	17:56								press test		
2006-Oct-16	17:56	2165	0.2	8.29	23.4	0	0	0			
2006-Oct-16	17:57	2856	0.0	8.30	23.4	0	0	0			
2006-Oct-16	17:59	55	0.0	8.31	23.4	0	0	0			
2006-Oct-16	18:00	5	0.0	8.95	23.4	0	0	0			
2006-Oct-16	18:00								Reset Total, Vol = 23.42 bbl		
2006-Oct-16	18:00	5	0.0	9.92	0.0	0	0	0			
2006-Oct-16	18:00								mouse and rat holes		
2006-Oct-16	18:00	5	0.0	10.87	0.0	0	0	0			
2006-Oct-16	18:02	87	0.0	13.90	0.0	0	0	0			
2006-Oct-16	18:04	0	0.0	13.91	0.0	0	0	0			
2006-Oct-16	18:05	114	0.0	13.89	0.0	0	0	0			
2006-Oct-16	18:07	37	0.0	10.84	0.0	0	0	0			
2006-Oct-16	18:09	37	0.0	10.95	0.0	0	0	0			
2006-Oct-16	18:09	37	0.0	11.02	0.0	0	0	0			

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Well		Field		Service Date		Customer		Job Number	
BRUNS #1				06289-Oct-16		OXY RESOURCE CALIFORNIA LLC		2205552315	
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0	
2006-Oct-16	18:09								Reset Total, Vol = 0.00 bbl
2006-Oct-16	18:10	37	0.0	10.80	0.0	0	0	0	
2006-Oct-16	18:10								Reset Total, Vol = 0.00 bbl
2006-Oct-16	18:10	412	5.4	13.34	3.1	0	0	0	pump cement
2006-Oct-16	18:12	403	5.4	14.09	12.1	0	0	0	
2006-Oct-16	18:14	302	5.5	13.85	21.2	0	0	0	
2006-Oct-16	18:15	224	5.5	14.03	30.4	0	0	0	
2006-Oct-16	18:17	105	3.6	13.88	38.6	0	0	0	
2006-Oct-16	18:18								Reset Total, Vol = 40.01 bbl
2006-Oct-16	18:18	-14	0.0	13.69	40.0	0	0	0	
2006-Oct-16	18:19	55	0.0	9.84	0.0	0	0	0	
2006-Oct-16	18:20	133	5.0	8.35	0.0	0	0	0	
2006-Oct-16	18:21	-9	0.0	8.33	0.0	0	0	0	
2006-Oct-16	18:21								Reset Total, Vol = 0.00 bbl
2006-Oct-16	18:22	-9	0.0	8.33	0.0	0	0	0	
2006-Oct-16	18:22	-9	0.0	8.33	0.0	0	0	0	
2006-Oct-16	18:22								displace
2006-Oct-16	18:24	60	5.7	8.31	6.8	0	0	0	
2006-Oct-16	18:25	64	5.7	8.32	16.3	0	0	0	
2006-Oct-16	18:27	64	5.7	8.32	25.7	0	0	0	
2006-Oct-16	18:29	82	5.7	8.32	35.2	0	0	0	
2006-Oct-16	18:30	96	5.7	8.32	44.8	0	0	0	
2006-Oct-16	18:32	119	5.7	8.32	54.2	0	0	0	
2006-Oct-16	18:34	142	5.7	8.32	63.7	0	0	0	
2006-Oct-16	18:35	160	5.7	8.32	73.2	0	0	0	
2006-Oct-16	18:37	174	5.6	8.32	82.7	0	0	0	
2006-Oct-16	18:39	160	5.6	8.31	92.1	0	0	0	
2006-Oct-16	18:40	169	5.6	8.31	101.4	0	0	0	
2006-Oct-16	18:42	389	6.0	8.31	111.4	0	0	0	
2006-Oct-16	18:44	600	5.9	8.31	121.3	0	0	0	
2006-Oct-16	18:45	668	5.9	8.31	131.1	0	0	0	
2006-Oct-16	18:47	568	2.6	8.31	138.4	0	0	0	
2006-Oct-16	18:49	-5	0.0	8.32	139.3	0	0	0	
2006-Oct-16	18:50	73	3.0	8.31	139.3	0	0	0	
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2		Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
5				6	41		20		
Treating Pressure Summary psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
760		200				bbbl	lb/gal		
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface?		Volume		
%	41 bbl		bbbl	70 °F	<input type="checkbox"/>		bbbl		
Customer or Authorized Representative			Schlumberger Supervisor			Washed Thru Perfs		To	
WILLIMON, WES			King, Michael			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	

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