

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **KGC**
Phone: (517) 244-8716 **NOV 29 2006**
Contractor: Name: Thornton
License: 4815 **CONFIDENTIAL**
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-5-06 8-7-06 10-24-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31175-00-00
County: Montgomery
____ S2 - SW - NE Sec. 16 Twp. 33 S. R. 15 East West
3180' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McMillin Well #: B3-16
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 823' Kelly Bushing: _____
Total Depth: 1515' Plug Back Total Depth: 1285'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan **ACT II with 1-28-08**
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-29-06

Subscribed and sworn to before me this 29th day of November, 2006

Notary Public: Karen L. Welton
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McMillin Well #: B3-16
 Sec. 16 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1274'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
NA		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
McMillin B3-16 API#15-125-31175-00-00
S2 SW NE Sec 16 T33S-R15E
Attachment to ACO-1 Well Completion Form

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Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1297.5' - 1299'	150 gal 15% HCl, 2565# sd, 215 BBL fl	
	Set CIBP @ 1285'		
4	1155' - 1158'	150 gal 15% HCl, 4710# sd, 285 BBL fl	
4	1056' - 1058'	150 gal 15% HCl, 5505# sd, 205 BBL fl	
4	990' - 992'	150 gal 15% HCl, 3520# sd, 210 BBL fl	
4	946.5' - 949'	150 gal 15% HCl, 4325# sd, 210 BBL fl	
4	896.5' - 900'	150 gal 15% HCl, 7015# sd, 265 BBL fl	

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		B3-16	MCMILLIN					16	33S	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1515'		08-05-06		08-07-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
MIKE WEIR		CHRIS MAYHALL		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	20	SOIL	20	60	SHALE	60	63	LIME		
63	114	SAND - WET	114	200	SANDY SHALE	200	250	SAND		
250	255	SANDY SHALE	255	280	SHALE	280	285	LIME		
285	350	LIME/SAND	350	415	SANDY SHALE	415	420	SAND		
420	485	SHALE	485	500	LIME	500	500	SHALE		
510	515	SANDY SHALE	515	540	SAND	540	590	SANDY SHALE		
590	610	SAND	610	627	SANDY SHALE	627	720	SAND		
70	750	LIME - PINK	750	758	SAND	758	775	SANDY SHALE		
775	830	SAND	830	858	LIME - ODOR	858	865	SHALE - SUMMIT		
865	880	LIME	880	886	SHALE - MULKY	886	915	LIME		
915	918	SHALE	918	919	COAL - IRONPOST	919	950	SANDY SHALE		
950	951	COAL	951	990	SHALE	991	1055	SANDY SHALE		
1055	1057	COAL	1057	1090	SANDY SHALE	1090	1100	SAND		
1100	1140	SANDY SHALE	1140	1155	SAND	1155	1157	COAL		
1557	1165	SANDY SHALE	1165	1200	SAND	1200	1255	SHALE		
1255	1307	SANDY SHALE	1307	1308	COAL	1308	1325	SANDY SHALE		
1325	1340	CHAT - MISSISSIPPI	1340	1455	LIME - MISSISSIPPI	1455	1460	SHALE - SWELLED SPOT LIGHT		
1460	1515	LIME	1515	TD						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10482
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-8-06	2368	M ^o Millen B-3-16				MO	
CUSTOMER Dart Cherokee Basin			Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle				446	Rick	KCC	
CITY Independence				441	J.P.		
STATE KS				NOV 29 2005			
ZIP CODE 67301			CONFIDENTIAL				

JOB TYPE Logging HOLE SIZE 6 7/8" HOLE DEPTH 1515' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1509' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 46.78bb WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.58bb DISPLACEMENT PSI 700 MIX PSI 1200 Bump P/B RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 500bb water.
Pump 4sk Gel-Flush w/ Hulls, 5800 water, 120bb soap, 14000 Dye, Mixed 150sk Thick Set
Cement w/ 8" Kol-Seal @ 13.2" w/gal. Wash out Pump + lines. Release Aug.
Displace w/ 24.58bb water. Final Pump Pressure 700 PSI. Bump Plug to 1200
PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to Surface = 78bb
Slurry to Pit
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st of 2 wells	3.15	126.00
1126A	150sk	Thick Set Cement	14.65	2197.50
1110A	1200"	Kol-Seal 8" w/gal	.36"	432.00
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
			Sub Total	3999.95
			SALES TAX 5.3%	143.87
			ESTIMATED TOTAL	4143.82

AUTHORIZATION [Signature] TITLE _____ DATE RECEIVED
 2010946
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