

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

API No. 15 - 125-31169-00-00
County: Montgomery
W2 SW SE Sec. 16 Twp. 33 S. R. 15 East West
660' FSL _____ feet from S / N (circle one) Line of Section
2075' FEL _____ feet from E / W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McMillin Well #: D3-16
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8-7-06</u>	<u>8-9-06</u>	<u>10-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Elevation: Ground: 821' Kelly Bushing: _____
Total Depth: 1515' Plug Back Total Depth: 1505'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II WITH
1-28-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-28-06
Subscribed and sworn to before me this 28th day of November
2006
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 30 2006

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting In the County of Ingham

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McMillin Well #: D3-16
 Sec. 16 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> KCC NOV 28 2006 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1486'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 10-29-06		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 15	Water Bbls. 59	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
McMillin D3-16 API#15-125-31169-00-00
W2 SW SE Sec 16 T33S-R15E
Attachment to ACO-1 Well Completion Form

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Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1336.5' - 1338.5'	150 gal 15% HCl, 3005# sd, 270 BBL fl	
4	1188' - 1190'	150 gal 15% HCl, 3525# sd, 230 BBL fl	
4	1071' - 1073'	150 gal 15% HCl, 1340# sd, 215 BBL fl	
4	996' - 998'	150 gal 15% HCl, 3350# sd, 240 BBL fl	
4	950' - 953'	150 gal 15% HCl, 4620# sd, 250 BBL fl	
4	900' - 903.5'	150 gal 15% HCl, 6065# sd, 300 BBL fl	

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		D3-16	MCMILLIN					16	33S	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:	Date Completed:			
MONTGOMERY		KS		1515'		08-08-06	08-09-06			
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
MIKE WEIR		CHRIS MAYHALL		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	15	SOIL	15	58	SHALE	58	63	LIME		
63	161	SAND	161	275	SANDY SHALE	275	310	LIME		
310	314	SHALE	314	304	LIME	324	403	SHALE & LIME		
403	509	SANDY SHALE	509	525	LIME	525	584	SAND		
584	604	LIME	604	652	SAND	652	789	SANDY SHALE		
789	825	SAND	825	830	SHALE	830	860	LIME - OSWEGO		
860	870	SAND	870	875	SHALE - SUMMIT	875	890	LIME		
890	895	SHALE - MULKY	895	920	LIME	920	925	SHALE		
925	926	COAL - IRONPOST	926	950	SANDY SHALE	950	951	COAL - CROWBERG		
951	965	SANDY SHALE	965	975	SAND	975	990	SHALE		
990	995	SAND	995	996	COAL - MINERAL	996	1015	SAND		
1015	1025	SANDY SHALE	1025	1040	SAND	1040	1050	SHALE		
1050	1051	COAL	1051	1070	SAND	1070	1075	SHALE		
1075	1083	SAND	1073	1095	SANDY SHALE	1095	1190	SHALE		
1190	1285	SANDY SHALE	1285	1286	COAL - RIVERTON	1286	1300	SAND		
1300	1355	SANDY SHALE	1355	1365	LIME	1365	1515	CHAT - LIME		
1515	TD									

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