

FCAN MUST BE TYPED

SIDE ONE

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KCC WAUCHITA

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-001-28930-0000 ORIGINAL

County Allen

3/2 SW NE 8 Sec. 25 Twp. 19 Rge. 19 N E

3300 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Seifker Well # 5

Field Name Iola

Producing Formation Bartlesville

Elevation: Ground na KB

Total Depth 906 PBD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan Col. J. KGR 1/14/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5602

N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: N&B Enterprises

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/31/01 1/11/02 1/11/02
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. P. Burris

Title co-partner Date _____

Subscribed and sworn to before me this 11 day of February, 2002.

Notary Public Marsha M. Burris

Date Commission Expires 3/28/04

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name N&B Enterprises

Lease Name Siefker

Well # 5

East

County Allen

Sec. 8 Twp. 25 Rge. 19

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run:

Log	Formation (Top), Depth and Datum		Sample
	Name	Top	
<input checked="" type="checkbox"/>	soil	0	3
	lime s/shale st!	3	246
	shale w/lime st.	246	616
	shale	616	887
	sand	887	906 TD

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	7 5/8"	20	20'	Portland	5	none
production	6 3/4"	4 1/2"	10	892'	Portland	130	50/50 pos

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing			NA	
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Shots Per Foot	Footage	Material	Depth
	NA		NA

TUBING RECORD Size na Set At na Packer At na Liner Run Yes No

Date of First Resumed Production: SUD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bble.	Gas Mcf	Water Bble.	Gas-Oil Ratio	Gravity
		15			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

ORIGINAL
TICKET NUMBER 5578

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

Seifker

DATE <i>11-2-01</i>	CUSTOMER ACCT # <i>5625</i>	WELL NAME <i>#15</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>HL</i>	FORMATION
CHARGE TO <i>N&B Enterprises</i>				OWNER				
MAILING ADDRESS <i>P.O. Box 812</i>				OPERATOR				
CITY & STATE <i>Chanute, KS 66720</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401-10</i>	<i>1</i>	PUMP CHARGE <i>Cement Pump</i>		<i>525.00</i>
<i>5402-10</i>	<i>892'</i>	<i>Casing</i>		<i>124.88</i>
<i>1115-10</i>	<i>25X5</i>	<i>gel</i>		<i>23.69</i>
RECEIVED				
FEB 15 2002				
KCC WICHTIA				
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
<i>5402-10</i>	<i>22 miles</i>	MILEAGE		<i>190.00</i>
		WATER TRANSPORTS		
<i>5502-10</i>	<i>2 hrs</i>	VACUUM TRUCKS		<i>140.00</i>
		FRAC SAND		
<i>1126-10</i>	<i>137</i>	CEMENT <i>50/50 pps</i>		<i>1046.50</i>
			SALES TAX	<i>73.84</i>
			ESTIMATED TOTAL	<i>2123.83</i>

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN _____

[Signature]

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE *11-2-01*

175637