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KCC WICHITA

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

001-28932-0000

ORIGINAL

API NO. 15-

County Allen

approx-NW SW Sec. 4 Twp. 25 Rge. 19

2045 Feet from S/4 (circle one) Line of Section

4790 Feet from E/4 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Storrer Well # 1

Field Name Iola

Producing Formation Bartlesville

Elevation: Ground na KB

Total Depth 891 PSTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cnt.

Grilling Fluid Management Plan APR KCC 1/14/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/V

County _____ Docket No. _____

Operator: License # 5602

Company: N&B Enterprises

Address: Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: N&B Enterprises

Operator Contact Person: J.R. Burris

Phone (316) 365-3181

Contractor: Name: J.R. Burris

License: 5602

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 10/30/01 Date Reached TD 1/14/02 Completion Date 1/14/02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burris

Title co-partner Date _____

Subscribed and sworn to before me this 11 day of February 2002.

Notary Public Marsha M. Burris

Date Commission Expires 3/28/04

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name N&B Enterprises

Lease Name Storrer Well # 1

Sec. 4 Twp. 25 Rge. 19 East West

County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E. Logs Run:

Log Name	Formation (Top), Depth and Datum		Sample Datum
	Top	Datum	
soil	0	2	
lime w/sh. st.	2	242	
shale w/lime st.	242	601	
shale	601	865	
sand	865	891	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 1/2"	7 5/8"	20	20'	Portland	5	none
production	6 3/4"	4 1/2"	10	867'	Portland	127	50/50 pos

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing			NA	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	NA	NA	

TUBING RECORD Size na Set At na Packer At _____ Liner Run Yes No

Date of First, Resumed Production, (SMD or In.) _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas X	Meq 15	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Comingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

ORIGINAL

TICKET NUMBER **15575**

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

LOCATION Chanute

FIELD TICKET

Stone

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
11-1-01	5675	#1					AL	
CHARGE TO <u>N.B. Enterprises</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 812</u>				OPERATOR				
CITY & STATE <u>Chanute KS 66720</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <u>concrete pump</u>		525.18
5402-10	307'	Casing footage		121.38
5609-10	1hr	Wash		120.00
1115-10	2515	gel		23.60
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KCC WICHITA				
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
5167-10	22 miles	MILEAGE		110.00
5602-10	2 hrs	WATER TRANSPORTS		140.00
		VACUUM TRUCKS		
		FRAC SAND		
1124		CEMENT		1022.35
1124	127515	<u>64/50 ppm</u>		
		SALES TAX		72.15
		ESTIMATED TOTAL		2219.30

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 11-1-01

175635