

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

RECEIVED

WELL COMPLETION FORM

ORIGINAL

FEB - 8 2002

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # KCC WICHITA 6137  
Name: Donald & Jack Ensminger  
Address: 1446-3000 St.  
City/State/Zip: Moran, Kansas 66755  
Purchaser: Crude Marketing  
Operator Contact Person: Don Ensminger  
Phone: (316) 496-2300 or 496-7181 Cell  
Contractor: Name: Company tools  
License: 6137

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
XX      New Well      Re-Entry      Workover  
XX      Oil      SWD      SIOW      Temp. Abd.  
     Gas      ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
     Deepening      Re-perf.      Conv. to Enhr./SWD  
     Plug Back      Plug Back Total Depth  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
11-9-01 11-11-01 1-7-02  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-289390000  
County: Allen  
NW. SW, NW      Sec. 12 Twp. 25 S. R. 19  East  West  
3305 feet from (S) / N (circle one) Line of Section  
4625 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Evans Well #: 34  
Field Name: Moran  
Producing Formation: Bartlesville  
Elevation: Ground: Ground Kelly Bushing: \_\_\_\_\_  
Total Depth: 856 Plug Back Total Depth: 822  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan alt II KGR 1/14/08  
(Data must be collected from the Reserve Pit)  
Chloride content: 200 ppm Fluid volume: 325 bbls  
Dewatering method used Air dry backfill & level  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

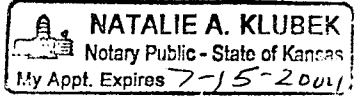
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger  
Title: Owner Date: 1-22-02  
Subscribed and sworn to before me this 22 day of January,  
2002  
Notary Public: Natalie A Klubek  
Date Commission Expires: 7-15-2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

 NATALIE A. KLUBEK  
Notary Public - State of Kansas  
My Appt. Expires 7-15-2004

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 34

Sec. 12 Twp. 25-16 R. 19  East  West County: Allen

INSTRUCTIONS: Report all important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Name	Formation (Top), Depth and Datum		<input checked="" type="checkbox"/> Sample
	Top	Datum	
Soil	0	12	
Ls with Sh streaks	12	199	
Sh with Ls streaks	199	792	
Oil Sd	792	807	
Sh	807	856	TD

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**KCC WICHITA**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	6 5/8	21	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6 1/2	822	Common	90 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2	792-798 800-806	50 gal acid fracked 30 sx sand, 120 bbl geled water	792-806

TUBING RECORD Size 1" Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 1-18-02 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	trace	5		22

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# DRILLING TIME REPORT

# ORIGINAL

A.M.  
P.M.

COMPANY: Ersminger Oil

DATE: 11-9-01

COUNTY: Allen

LEASE: Evans

TWP. 25 SEC. 12 RANGE 19

NO. 34

Location 3305 F South

TYPE OF INDICATOR API 15-001-28,939

LOCATION 4625 F East

WEIGHT ON DRILL PIPE

SPOT NW, SW, NW

R.P.M. ROTARY TABLE

CONTRACTOR Company Tools

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	12			Set 26' of 6 5/8 Cemented 4 Sacks	
5	Lime	17				
33	Shale	50			5 5/8 Hole	
149	Lime	199				
135	Shale	334			T.D. on Hole 856'	
6	Lime	340				
38	Shale	378			T.D. Pipe 822'	
36	Lime	414				
69	Shale	483				
40	Lime	523				
36	Shale	559				
18	Lime	579				
5	Shale	582				
3	Coal	585				
3	Shale	588				
6	Lime	594	Ft Scott			
4	Shale	598				
2	Coal	600				
49	Shale	649				
7	Lime	654				
134	Shale	792				
5	Oil Sand	797				
3	Shale	800				
7	Oil Sand	807				
1	Coal	808				
	Shale		Dark			

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RECORD TIME TOUR IS CHANGED UNDER REMARKS

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ORIGINAL

Invoice

Invoice Number: 7152

Invoice Date: Nov 13, 2001

Page: 1

PAYLESS CONCRETE  
802 N. INDUSTRIAL RD.  
P.O. BOX 664  
IOLA, KS 66749

Voice: 316-365-5588  
Fax:

Duplicate

Sold To:  
ENSMINGER OIL  
1446 3000 ST.  
MORAN, KS 66755

Ship to:  
ENSMINGER OIL  
2800 ST.  
LAHARPE, KS 66751

Customer ID	Customer PO	Payment Terms		
EN001	EVANS #34	Net 10th of Next Month		
Sales Rep ID	Shipping Method	Ship Date	Due Date	
	Hand Deliver		12/10/01	
Quantity	Item	Description	Unit Price	Extension
90.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	540.00
1.00	TR001	TRUCKING	35.00	35.00

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KCC WICHITA

**PAID**

Check No: *PAV #8721*  
*1/28/01*  
*\$1,817.52*

Subtotal	575.00
Sales Tax	33.93
Total Invoice Amount	608.93
Payment Received	
<b>TOTAL</b>	608.93