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FEB - 8 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-5-01 11-7-01 1-8-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-28938-0000
County: Allen
S 1/2 - NE - SW - NW Sec. 12 Twp. 25 S. R. 19 East West
3305 feet from (S) N (circle one) Line of Section
4180 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Evans Well #: 33
Field Name: Moran

Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 850 Plug Back Total Depth: 830
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0 to 830
feet depth to 830 w/ 90 sx cmt.

Drilling Fluid Management Plan act II RGR 1/14/08
(Data must be collected from the Reserve Pit)
Chloride content 250 ppm Fluid volume 325 bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: owner Date: 1-22-02
Subscribed and sworn to before me this 22 day of January
2002
Notary Public: Natalie A Klubek
Date Commission Expires: 7-15-2004

NATALIE A. KLUBEK
Notary Public - State of Kansas
My Appt. Expires 7-15-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Donald & Jack Ensminger Lease Name: Evans Well #: 33
 Sec. 12 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ls with Sh streaks	0 216
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Sh with Ls streaks	216 556
List All E. Logs Run:		Ls with Sh streaks	556 591
		Sh with Ls streags	591 780
		Oil Sand	780 795
		Sh	795 852

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8	2 1/2	6 1/2	830	Common	90 SX	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	772-782	784-794	50 gal acid fracked 30 sx	
			Sand 110 bbl gelled water		772-794

TUBING RECORD	Size 1"	Set At 820	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-20-02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbls. 3	Gas Mcf trace	Water Bbbls. 5	Gas-Oil Ratio 22

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ensminger Oil

DATE: 11-5-01

A.M.
P.M.

LEASE: Evans

COUNTY: Allen

NO. 33

TWP. 25 SEC. 12 RANGE 19

TYPE OF INDICATOR: API 15-001-28,938

Location 3,305 P. South

MUD WEIGHT 4,180 P. East

MUD VISCOSITY: SPOT NE, SW, NW

WEIGHT ON DRILL PIPE

CONTRACTOR: Company Tools

R.P.M. ROTARY TABLE

DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil & Clay	12			Set 25.1' of 7" Cemented 5 Secks.	
45	Shale	57				
6	Lime	63			5 5/8 Hole	
7	Shale	70				
25	Lime	95			T.D. Hole 852'	
10	Shale	105				
100	Lime	205			T.D. 27/8 830'	
12	Shale	213				
3	Lime	216				
121	Shale	337				
3	Lime	340				
40	Shale	380				
38	Lime	418				
63	Shale	481				
40	Lime	521				
10	Shale	531				
2	Lime	533				
23	Shale	556				
21	Lime	577				
1	Shale	578				
3	Coal	581		15	Oil Sand 795	
4	Shale	585		2	Coal 797	
6	Lime	591			Shale Dark	
2	Shale	593				
2	Coal	595				
46	Shale	641				
5	Lime	646				
21	Shale	667				
3	Lime	670				
98	Shale	768	Dark			
12	Sand	780				

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RECORD TIME TOUR IS CHANGED UNDER REMARKS
 ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

ORIGINAL Invoice

DAYLESS CONCRETE
802 N. INDUSTRIAL RD.
P.O. BOX 664
LOLA, KS 66749

Invoice Number:
7132

Invoice Date:
Nov 7, 2001

Voice: 316-365-5588
Fax:

Page:
1

Duplicate

Sold To:
ENSMINGER OIL
1446 3000 ST.
MORAN, KS 66755

Ship to:
ENSMINGER OIL
2800 ST.
LAHARPE, KS 66751

Customer ID	Customer PO	Payment Terms		
EN001	EVANS #33	Net 10th of Next Month		
Sales Rep ID	Shipping Method	Ship Date	Due Date	
	Hand Deliver		12/10/01	
Quantity	Item	Description	Unit Price	Extension
90.00	CEM/WAT	PER BAG CEMENT/WATER MIX	6.00	540.00
1.00	TR001	TRUCKING	35.00	35.00

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PA

Subtotal 575.00
Sales Tax 33.93
Total Invoice Amount 608.93
Payment Received
TOTAL 608.93

Check No: *Rev # 8721*
11/28/01
01,817.52